

REVENUE REQUIREMENT & REVENUE GAP						
Company: CESC, Mysuru						
Sl. No.	Details	FY21	FY22	FY23	FY24	FY24
		Actuals	Actuals	Estimated	Projected at Existing Tariff	Projected at Proposed Tariff
	Power Purchase (MU)	7545.50	8390.87	7967.33	8245.68	8245.68
	Energy Available at interface point (MU)	7223.77	7537.42	7677.40	8017.77	8017.77
	Sale of Power (MU)	6302.82	6684.20	6855.92	7167.89	7167.89
	Loss %	12.75%	11.32%	10.70%		
	Average Cost of Supply (in paise)	790.12	786.45	787.82	870.54	870.54
<b>1</b>	<b>Receipts</b>					
a	Revenue from tariffs & Miscell. Charges	2,618.64	2,996.16	3,345.88	3,475.45	4,319.12
b	Tariff subsidy for BJ/KJ & IP sets	1,821.43	1,878.04	1,997.78	2,097.29	2,303.36
c	RE subsidy from Govt.	-	-	-	-	-
	<b>Total</b>	<b>4,440.07</b>	<b>4,874.20</b>	<b>5,343.65</b>	<b>5,572.74</b>	<b>6,622.49</b>
<b>2</b>	<b>Expenditure</b>					
a	Power Purchase	3,707.43	4,027.70	3,961.32	4,603.20	4,603.20
b	R&M Expense	73.51	71.25	77.87	84.68	84.68
c	Employee Expenses	586.26	640.72	704.57	763.57	763.57
d	A&G Expense	102.86	106.59	116.96	127.14	127.14
e	Depreciation	296.95	346.55	395.21	431.85	431.85
	Advance against depreciation	-	-	-	-	-
f	Interest & Finance Charges	362.46	353.60	428.21	515.14	515.14
g	Less: Interest & other expenses capitalised	7.12	6.80	10.00	10.00	10.00
h	Other Debits (incl. Prov for Bad debts)	9.86	10.18	11.20	12.20	12.20
i	Extraordinary Items	-	-	-	-	-
j	Other (Misc.)-net prior period credit	-	-	-	-	-
	<b>Total</b>	<b>5,132.19</b>	<b>5,549.80</b>	<b>5,685.34</b>	<b>6,527.79</b>	<b>6,527.79</b>
<b>3</b>	<b>ROE</b>					
<b>4</b>	<b>Other Income</b>	<b>152.24</b>	<b>293.03</b>	<b>284.14</b>	<b>287.89</b>	<b>287.89</b>
<b>5</b>	<b>Provision for taxes</b>					
<b>6</b>	<b>Annual Revenue Requirement (2)+(3)+(5)-(4)</b>	<b>4,979.96</b>	<b>5,256.77</b>	<b>5,401.20</b>	<b>6,239.90</b>	<b>6,239.90</b>
<b>7</b>	<b>Surplus (+) / Shortfall (-) : (1)-(6)</b>	<b>(539.89)</b>	<b>(382.57)</b>	<b>(57.54)</b>	<b>(667.16)</b>	<b>382.58</b>
	before tariff revision					
<b>8</b>	<b>Subsidy receivable from GOVT.</b>					
	Regulatory Asset	183.30	40.27	0.00	0.00	0.00
	Deficit of FY22 carry forwarded to FY24					
<b>9</b>	<b>Surplus (+) / Shortfall (-) : (8)-(7)</b>	<b>(356.59)</b>	<b>(342.31)</b>	<b>(57.54)</b>	<b>(382.57)</b>	<b>(382.57)</b>
	after tariff revision					
<b>10</b>	<b>NET ARR</b>	<b>5,163.26</b>	<b>5,297.04</b>	<b>5,401.20</b>	<b>6,622.48</b>	<b>6,622.48</b>

*Kanani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



No. of Corrections: *0*

29 NOV 2022

*K. Manjunath*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru



No. of Corrections.....*0*

29 NOV 2022

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Company: CESC, Mysuru		PROFIT & LOSS ACCOUNT					FORMAT - A1	
Ref Form	PARTICULARS	FY21		FY22	FY23	FY24	(Rs in Cr)	
		Actuals	Actuals	Actuals	Estimated	Projected at Existing Tariff	Projected at Proposed Tariff	
	POWER PURCHASE (MU)	7545.50	8390.87	7967.33	8245.68	8245.68		8245.68
T11/D1	ENERGY AVAILABLE AT INTERFACE POINTS (MU)	7223.77	7537.42	7677.40	8017.77	8017.77		8017.77
T2/D2	ENERGY SOLD (MU)	6302.82	6684.20	6855.92	7167.89	7167.89		7167.89
	DISTRIBUTION LOSS (%)	12.75%	11.32%	10.70%	10.60%	10.60%		10.60%
	<b>INCOME</b>							
T2/D2	REVENUE FROM SALE OF POWER	2618.64	2996.16	3345.88	3475.45	3475.45		4319.12
T3/D3	TARIFF SUBSIDY FOR BJ/KJ & IP SETS**	1821.43	1878.04	1997.78	2097.29	2097.29		2303.36
T3/D3	REV SUBSIDIES & GRANTS *	0.00	0.00	0.00	0.00	0.00		0.00
T4/D4	OTHER INCOME	152.24	293.03	284.14	287.89	287.89		287.89
	<b>TOTAL</b>	<b>4592.30</b>	<b>5167.22</b>	<b>5627.80</b>	<b>5860.63</b>	<b>5860.63</b>		<b>6910.38</b>
	<b>EXPENDITURE</b>							
T11/D1	PURCHASE OF POWER	3707.43	4027.70	3961.32	4603.20	4603.20		4603.20
T5/D5	REPAIRS & MAINTENANCE	73.51	71.25	77.87	84.68	84.68		84.68
T6/D6	EMPLOYEES COSTS	586.26	640.72	704.57	763.57	763.57		763.57
T7/D7	ADM & GENERAL EXPENSES	102.86	106.59	116.96	127.14	127.14		127.14
T8/D8	DEPRECIATION AND RELATED DTS	296.95	346.55	395.21	431.85	431.85		431.85
	ADVANCE AGAINST DEPRECIATION	-	-	-	-	-		-
T9/ D9	INTEREST & FINANCE CHARGES	362.46	353.60	428.21	515.14	515.14		515.14
	<b>SUB-TOTAL</b>	<b>5129.46</b>	<b>5546.41</b>	<b>5684.14</b>	<b>6525.59</b>	<b>6525.59</b>		<b>6525.59</b>
T10/ D10	LESS: EXPENSES CAPITALISED:							
	INTEREST & FINANCE CHARGES CAPITALISED	7.12	6.80	10.00	10.00	10.00		10.00
	-OTHER EXPENSES CAPITALISED	-	-	-	-	-		0.00
	<b>SUB-TOTAL</b>	<b>7.12</b>	<b>6.80</b>	<b>10.00</b>	<b>10.00</b>	<b>10.00</b>		<b>10.00</b>
T11/ D11	OTHER DEBITS (incl. Bad debts)	9.86	10.18	11.20	12.20	12.20		12.20
T12/ D12	EXTRAORDINARY ITEMS	-	-	-	-	-		-
	<b>TOTAL EXPENDITURE</b>	<b>5132.19</b>	<b>5549.80</b>	<b>5685.34</b>	<b>6527.79</b>	<b>6527.79</b>		<b>6527.79</b>
	PROFIT (LOSS) BEFORE TAX	(539.89)	(382.57)	(57.54)	(667.16)	(667.16)		382.57
	PROVISION FOR TAXES	-	-	-	-	-		0.00
	PROFIT (LOSS) AFTER TAX	(539.89)	(382.57)	(57.54)	(667.16)	(667.16)		382.57
T13/ D13	NET PRIOR PERIOD Debits/Credits	-	-	-	-	-		0.00
	Deficit of FY22 carry forwarded to FY24	(539.89)	(382.57)	(57.54)	(667.16)	(667.16)		382.57
	Regulatory Asset	183.30	40.27	-	0.00	0.00		-382.57
	RETURN ON EQUITY	0.00	0.00	0.00	0.00	0.00		0.00
	NET ARR	5163.26	5297.04	5401.20	6622.48	6622.48		6622.48
	<b>GAP</b>	<b>-723.19</b>	<b>-422.84</b>	<b>-57.54</b>	<b>-1049.74</b>	<b>-1049.74</b>		<b>0.00</b>



**BALANCE SHEET AS AT THE END OF THE YEAR**

**FORMAT - A2**

Company: CESC, Mysuru		(Rs in Cr)			
Ref Form- No	PARTICULARS	FY21 Actuals	FY22 Actuals	FY23 Estimated	FY24 Projected
	<b>SHAREHOLDER'S FUNDS:</b>				
	SHARE CAPITAL (including share deposit)	1069.65	1099.40	1111.08	1122.76
	RESERVES & SURPLUS	-1997.18	-2420.02	-2477.56	-3527.29
	<b>Total</b>	<b>-927.52</b>	<b>-1320.62</b>	<b>-1366.48</b>	<b>-2404.53</b>
19/D9	<b>LOAN FUNDS:</b>				
	LOANS FROM STATE GOVT	1.40	1.40	1.40	1.40
	LOANS FROM OTHERS- SECURED	719.37	1086.28	939.47	815.82
	LOANS FROM OTHERS- UNSECURED	1130.91	606.26	588.58	541.97
	FRESH BORROWINGS FOR CAPEX	0.00	0.00	400.00	825.00
	<b>Total</b>	<b>1851.68</b>	<b>1693.94</b>	<b>1929.45</b>	<b>2184.19</b>
T14/D14	CONTRIBUTIONS, GRANTS & SUBSIDIES TOWARDS COST OF CAPITAL ASSETS	1106.55	1380.26	1403.33	1422.08
	DEFERRED TAX LIABILITY	0.00	0.00	0.00	0.00
	<b>GRAND TOTAL</b>	<b>2030.71</b>	<b>1753.58</b>	<b>1966.29</b>	<b>1201.74</b>
	<b>APPLICATION OF FUNDS:</b>				
	<b>NET FIXED ASSETS:</b>				
T15/D15	g) GROSS BLOCK	5791.17	6697.64	7197.81	7742.50
T8/D8	b) LESS: ACCUMULATED DEPRECIATION+AAD	1662.43	1970.11	2327.85	2720.00
T16/D16	c) NET FIXED ASSETS	4128.74	4727.53	4869.95	5022.50
T17/D17	d) CAPITAL WORK IN PROGRESS	239.55	106.38	226.78	322.09
	e) ASSETS NOT IN USE	0.00	0.00	0.00	0.00
	f) DEFERRED COSTS	0.00	0.00	0.00	0.00
	g) INTANGIBLE ASSETS	0.00	0.00	0.00	0.00
	<b>TOTAL OF (c) TO (g)</b>	<b>4368.29</b>	<b>4833.91</b>	<b>5096.74</b>	<b>5344.58</b>
	INVESTMENTS	0.01	0.01		
	SUBSIDY RECEIVABLE FROM GOVT	1405.25	236.01	236.01	
	<b>NET CURRENT ASSETS:</b>				
	<b>A. CURRENT ASSETS, LOANS &amp; ADVANCES</b>				
T18/D18	g) INVENTORIES	42.39	35.14	36.90	38.74
	b) RECEIVABLES AGAINST SALE OF POWER	1448.01	1513.67	1655.50	1415.01
	c) CASH & BANK BALANCES	96.23	322.96	280.81	0.90
	d) LOANS & ADVANCES	1.98	3.15	3.25	3.35
	e) SUNDRY RECEIVABLES	1055.27	836.40	752.76	349.58
	<b>TOTAL OF A</b>	<b>2643.89</b>	<b>2711.32</b>	<b>2729.21</b>	<b>1807.58</b>
	<b>B. CURRENT LIABILITIES AND PROVISIONS:</b>				
	d) SECURITY DEPOSIT FROM CONSUMERS	782.52	872.88	960.17	1056.18
	b) BORROWINGS FOR WORKING CAPITAL	1559.38	1950.65	3184.64	2942.16
	c) PAYMENTS DUE ON CAPITAL LIABILITIES	0.00	0.00	0.00	0.00
	d) OTHER CURRENT LIABILITIES	1267.06	1161.56	1031.27	986.55
	e) SUNDRY CREDITORS-POWER PURCHASE	277.86	2041.83	918.82	964.76
	f) PROVISION FOR PENSION, GRATUITY,FBF etc.	0.89	0.77	0.77	0.77
	g) PROVISION FOR IT and FBT	6386.71	6027.68	6095.66	5950.43
	<b>TOTAL OF B</b>	<b>-3742.82</b>	<b>-3316.36</b>	<b>-3366.46</b>	<b>-4142.84</b>
	<b>NET CURRENT ASSETS (A - B)</b>	<b>2030.72</b>	<b>1753.57</b>	<b>1966.29</b>	<b>1201.73</b>
	<b>GRAND TOTAL</b>				

*K. Mani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



29 NOV 2022

No. of Corrections: *0*

*K. K. K.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



No. of Corrections.....*Nil*

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YEARWISE CASH FLOW STATEMENT							FORMAT - A3
Company: CESC, Mysuru							(Rs in Cr)
Sl NO.	PARTICULARS	FY21 Actuals	FY22 Actuals	FY23 Estimated	FY24 Projected		
1	<b>Net Funds from Operations:</b>						
1	<b>Net Funds from Earnings:</b>						
	Profit before Tax	(539.89)	(382.57)	(57.54)	(667.16)		
	<b>Less:</b>						
	Revenue/Tariff subsidy and Grants	1821.43	1878.04	1997.78	2097.29		
	Income Tax payment during the year	0.00	0.00	0.00	0.00		
	Regulatory Asset	0.00	0.00	0.00	0.00		
	<b>Total of A</b>	(2,361.32)	(2,260.61)	(2,055.32)	(2,764.45)		
	<b>B. ADD: Debits to Revenue Account not requiring Cash Outflow:</b>						
	(i) Depreciation (Inclgd AAD)	296.95	346.55	395.21	431.85		
	(ii) Amortisation of Deferred Cost	-	-	-	-		
	(iii) Amortisation of Intangible Assets	-	-	-	-		
	(iv) Investment Allowance Reserve	-	-	-	-		
	(v) Others, if any.	-	-	-	-		
	<b>Total of B</b>	296.95	346.55	395.21	431.85		
	<b>C. LESS: Credits to Revenue Account not involving Cash Receipts:</b>						
	(i) Depreciation	-	-	-	-		
	<b>Total of C</b>	-	-	-	-		
	<b>Net Funds from Earnings (A+B-C)</b>	(2,064.37)	(1,914.06)	(1,660.12)	(2,332.60)		
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	50.40	273.70	23.07	18.75		
3	Security Deposit from consumers	29.50	90.36	87.29	96.02		
4	Proceeds from disposal of Fixed Assets	-	-	-	-		
5	Reserve account	-	-	-	-		
6	Deferred tax liability	-	-	-	-		
7	Subsidy and Grants received in advance	(270.07)	1,169.24	-	-		
8	Total Funds from Operations (1 to 8)	(2,254.54)	(380.76)	(1,549.76)	(1,981.82)		
9	Net Increase/(Decrease) in Working Capital:						
	<b>A. Increase/(Decrease) in Current Assets:</b>						
	a) Inventories	6.74	(7.25)	1.76	1.84		



YEARWISE CASH FLOW STATEMENT							FORMAT - A3	
Company: CESC, Mysuru							(Rs in Cr)	
Sl NO.	PARTICULARS	FY21	FY22	FY23	FY24	Actuals	Estimated	Projected
	b) Receivables against sale of power	114.94	65.66	141.83	(240.49)			
	c) Loans and Advances	(1.03)	1.17	0.09	(403.17)			
	d) Sundry Receivables	(320.90)	(218.87)	(83.64)	(641.72)			
	<b>Total of A</b>	<b>(200.24)</b>	<b>(159.30)</b>	<b>60.04</b>				
	<b>B. Increase/(Decrease) in Current Liabilities:</b>							
	a) Borrowings for working capital	1,000.05	391.27	1,233.99	(242.48)			
	b) Other Current liabilities - Power purchase	229.64	(735.03)	(1,123.01)	45.94			
	- Others	101.47	(105.62)	23.19	(113.02)			
	<b>Total of B</b>	<b>1,331.16</b>	<b>(449.39)</b>	<b>134.17</b>	<b>(309.56)</b>			
	<b>Net Increase/(Decrease) in Working Capital (A - B)</b>	<b>(1,531.46)</b>	<b>290.09</b>	<b>(74.13)</b>	<b>(332.16)</b>			
10	Net Funds from Operations before Subsidies & Grants (8-9)	741.90	(670.85)	(1,475.63)	(1,649.66)			
11	Receipts from Revenue/Tariff Subsidies and Grants	1,821.43	1,878.04	1,997.78	2,097.29			
<b>Total I</b>	<b>Net Funds from Operations including Subsidies &amp; Grants (7+8)</b>	<b>2,563.33</b>	<b>1,207.19</b>	<b>522.15</b>	<b>447.63</b>			
II	Net Increase/(Decrease) in Capital Liabilities:							
	<b>A. Fresh Borrowings:</b>							
	(a) State Loans	-	-	-	-			
	(b) Foreign currency Loans/Credits	150.12	625.22	400.00	425.00			
	(c) Other Borrowings	150.12	625.22	400.00	425.00			
	<b>Total of A</b>							
	<b>B. Repayments:</b>							
	Repayment of Principal	-	-	-	-			
	(a) State Loans	-	-	-	-			
	(b) Foreign currency Loans/Credits	-	-	-	-			
	(c) Other Borrowings	328.67	674.70	328.54	343.22			
	<b>Total of B</b>	<b>328.67</b>	<b>674.70</b>	<b>328.54</b>	<b>343.22</b>			
	<b>Net Increase/(Decrease) in Capital Liabilities (A - B)</b>	<b>(178.55)</b>	<b>(49.48)</b>	<b>71.46</b>	<b>81.78</b>			
III	Increase/(Decrease) in Equity Capital	53.54	29.74	11.68	11.68			
IV	<b>Total Funds available for Capital Expenditure (I+II+III)</b>	<b>2,438.73</b>	<b>1,187.46</b>	<b>605.29</b>	<b>541.09</b>			
V	<b>Funds Utilised on Capital Expenditure: &amp; others</b>							
	(a) On Projects	1030.42	664.80	725.00	750.00			
	b) Assets not in use - reissued for works	83.46	74.74	77.54	80.30			
	(c) Intangible Assets	-	-	-	-			
	(d) PP dues	1,150.00	370.67	-	151.30			
	<b>Total of V</b>	<b>2,096.96</b>	<b>960.73</b>	<b>647.46</b>	<b>821.00</b>			
VI	Net Increase/(Decrease) in Investments	(0.99)	-	(0.01)	-			
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)	342.76	226.73	(42.15)	(279.91)			
VIII	Add: Opening Cash & Bank balances	36.82	96.23	322.96	280.81			
IX	<b>Closing Cash &amp; Bank Balances (VII+VIII)</b>	<b>96.23</b>	<b>322.96</b>	<b>280.81</b>	<b>0.90</b>			

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



No. of Corrections:.....

29 NOV 2022

Aggregate Revenue Requirement							FORMAT - A4
Company: CESC, Mysuru							(Rs in Cr)
Sl. No.	Item	Ref Form No	FY21		FY22	FY23	FY24
			Actuals	Actuals	Actuals	Estimated	Projected
1.	Equity Share Capital	A-2	1,069.65	1,099.40	1,111.08		1,122.76
2	Cash resources available from share premium account or from internal resources to fund the equity commitments.	A-2	(1,997.18)	(2,420.02)	(2,477.56)		(3,527.29)
3.	<b>Total (1+2)</b>		<b>(927.52)</b>	<b>(1,320.62)</b>	<b>(1,366.48)</b>		<b>(2,404.53)</b>
<b>Distribution of equity for ROE calculation</b>							
			<b>802.24</b>	<b>824.55</b>	<b>833.31</b>		<b>842.07</b>
		33 KV	3.10	3.19	3.22		3.25
	(a) Equity for wires business	11 KV	499.69	513.58	519.04		524.50
		LT network	299.45	307.78	311.05		314.32
		<b>Total</b>	<b>802.24</b>	<b>824.55</b>	<b>833.31</b>		<b>842.07</b>
	(b) Equity for supply business	Retail supply	<b>(1,729.76)</b>	<b>(2,145.17)</b>	<b>(2,199.79)</b>		<b>(3,246.60)</b>
	<b>Total (a+b)</b>		<b>(927.52)</b>	<b>(1,320.62)</b>	<b>(1,366.48)</b>		<b>(2,404.53)</b>
4	Return on Equity ( as per a/cs)		-	-	-		-
5	Return on Equity for ARR purpose	0.00%	-	-	-		-
6	(a) RoE for wires business		-	-	-		-
	(b) RoE for supply business		-	-	-		-



*Kamalan*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections... 01/1/2022

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**Revenue Requirement - Capital Base of CESC**

**FORMAT - A5**

Company: CESC, Mysuru						(Rs in Crs)
Sl No.	Data Required	Ref Form No.	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected
1	(a) Original cost of fixed assets ( at the beginning of the year)	D15				
	(b) Cost of intangible assets					
	(c) The original cost of work in progress	D17				
	(d) The amount of investment compulsorily made under para-IV of the Sixth Schedule					
	(e) An amount on account of working capital equal to the sum of : Average cost of stores					
	(e) i (1/12 <sup>th</sup> of the sum of the stores materials and supplies including fuel in hand at the end of each month of the year)					
	Average cash and bank balance					
	(e) ii (1/12 <sup>th</sup> of the sum of cash and bank balance whether credit or debit and call and short term deposits at the end of each month of the year)					
	<b>Sum of above</b>					
	<b>Less</b>					
2	i) The amounts written off or set aside on account of depreciation of fixed assets.	D8				
	ii) The amount of any loan or subvention from the State Government	D9				
	ii.a) The amount of any loans borrowed from organisations or institutions approved by the State Government.	D9				
	ii-b) The amount of any debenture issued by the licensee.					
	iii) The amounts deposited in cash with the licensee by consumers, by way of security.					
	iv) The amount standing to the credit of Tariff and Dividends Control Reserve at the beginning of the year of account.					
	v) The amount standing to the credit of the Development Reserve at the close of the year.					
	vi) The amount carried forward (at the beginning of the year of account) in the accounts of the Licensee for distribution to the consumers.					
	<b>Sum of above</b>					

**Note : The format is not applicable to KPTCL / CESC / HESCOM / MESCOM / GESCOC and other successor entities of KEB**



No. of Corrections: 0

29 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

195

**Energy Projection & Power Purchase Cost for FY-24**

FORM D1

Company: CESC, Mysuru

Sl No.	Source	Schedule energy/d esign energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		
A	KPCL													
	HYDEL													
	Sharavathy valley projects													
1	Sharavathi	598.07	808.00	0.00										
2	Linganamakki													
3	Chakra													
	<b>Total</b>	598.07	808.00	31.61	0.00	20.00	20.00	0.45	0.00	16.16	31.61	16.61	48.22	59.68
	Kali Valley projects													
4	Kalinadi(Nagajari)	638.22	1045.30	0.00										
5	Supa													
	<b>Total</b>	638.22	1045.30	65.88	20.00	20.00	20.00	1.00	0.00	20.91	65.88	21.91	87.79	83.98
	Varahi Valley projects													
6	Varahi 1 &2	105.24	133.56											
7	Mani Dam													
	<b>Total</b>	105.24	133.56	20.58	20.00	20.00	20.00	0.28	0.00	2.67	20.58	2.95	23.53	176.19
8	Varahi 3 &4	103.52	130.13	3.52	0.00	0.00	0.00				3.52	0.00	3.52	27.05



No. of Corrections.....

29 NOV 2022

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

196



**Energy Projection & Power Purchase Cost for FY-24**

**FORM D1**

**Company: CESC, Mysuru**

Sl No.	Source	Schedule energy/d esign energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Variable charges Rs in Cr	Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax		Fixed charges	Total Variable charges	Total	
9	Bhadra & Bhadra Right Bank	6.26	7.37	3.44	20.00	20.00	20.00	0.02	0.00	0.15	3.44	0.16	3.61	489.53
10	Ghataprabha(GDPH)	10.54	10.56	2.42	20.00	20.00	20.00	0.00	0.00	0.21	2.42	0.21	2.64	249.62
11	Mallapur & Others	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Kadra Dam	52.07	49.10	10.28	20.00	20.00	20.00	0.00	0.00	0.98	10.28	0.98	11.26	229.32
13	Kodasalli Dam	46.19	49.10	6.89	20.00	20.00	20.00	0.04	0.00	0.98	6.89	1.03	7.92	161.24
14	Gerusoppa/STRP	54.88	67.27	10.51	20.00	20.00	20.00	0.19	0.00	1.35	10.51	1.53	12.04	179.02
15	Almatti	47.62	62.61	7.82	100.00	100.00	100.00	0.41	0.00	6.26	7.82	6.67	14.49	231.42
16	Shiva & Shimsa	34.47	34.62	4.12	20.00	20.00	20.00	0.00	0.00	0.51	4.12	0.51	4.63	133.77
18	Munirabad	10.04	11.78	0.91	20.00	20.00	20.00	0.00	0.00	0.24	0.91	0.24	1.14	96.90
19	MGHE-Jog	45.76	42.97	2.25	20.00	20.00	20.00	0.00	0.00	0.86	2.25	0.86	3.10	72.27
	<b>Total KPCL Hydel</b>	<b>1649.35</b>	<b>2322.24</b>	<b>170.24</b>						<b>51.27</b>	<b>170.24</b>	<b>53.65</b>	<b>223.89</b>	<b>96.41</b>
II	<b>Thermal</b>													
1	RTPS -1 & 7		444.77	93.15		455.00			0.00	202.37	93.15	202.37	295.52	664.44
2	RTPS 8		88.12	20.88		454.98			0.00	40.09	20.88	40.09	60.97	691.90
	BTPS											0.00		
3	Unit I		111.29	32.11		603.08			0.00	67.12	32.11	67.12	99.23	891.56



No. of Corrections.....

29 NOV 2024

*Kamalan*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

197

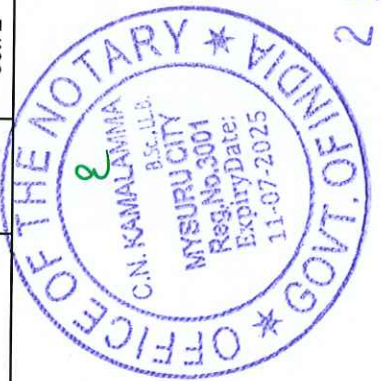
**Energy Projection & Power Purchase Cost for FY-24**

FORM D1

Company: CESC, Mysuru

CAGAROYE OFFICE

Sl No.	Source	Schedule d energy/d esign energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total
4	Unit II		136.72	38.84	421.58		421.583		0.00	57.64	38.84	57.64	96.47	705.65
5	Unit III		295.98	86.26	403.53		403.533		0.00	119.44	86.26	119.44	205.70	694.97
6	Yelahanka Combined Cycle gas Power projects													
	Raichur Power Corporation ltd													
1	Yermarus TPS - 1 & 2		588.54	209.45	393.75		393.750		0.00	231.74	209.45	231.74	441.19	749.64
	<b>KPCL-Thermal</b>		<b>1665.42</b>	<b>480.69</b>						<b>718.40</b>	<b>480.69</b>	<b>718.40</b>	<b>1199.08</b>	<b>719.99</b>
	<b>Total KPCL purchase</b>		<b>3987.67</b>	<b>650.93</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			<b>769.66</b>	<b>650.93</b>	<b>772.05</b>	<b>1422.97</b>	<b>356.84</b>
B	Central Projects						0.000							
1	N.T.P.C.-RSTP-I&II	306.67	295.20	21.64	434.82	0.00	434.82			133.35	21.64	133.35	154.99	525.02
2	NTPC-III	80.52	77.51	6.59	391.17	0.00	391.17			31.50	6.59	31.50	38.08	491.33
3	NTPC-Talcher	279.79	269.32	18.98	204.25	0.00	204.25			57.15	18.98	57.15	76.13	282.67
4	NLC TPS2-Stage 1	83.72	80.59	6.62	274.10	0.00	274.10			22.95	6.62	22.95	29.57	366.95
5	NLC TPS2-Stage 2	113.62	109.37	9.26	274.10	0.00	274.10			31.14	9.26	31.14	40.40	369.40
6	NLC TPS1-Expn	73.60	70.85	7.09	244.23	0.00	244.23			17.98	7.09	17.98	25.06	353.73
7	NLC II expansion I	59.14	56.92	17.08	260.37	0.00	260.37			15.40	17.08	15.40	32.47	570.49



No. of Corrections.....Nil

*Kumbavi*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022



**Energy Projection & Power Purchase Cost for FY-24**

FORM D1

Company: CESC, Mysuru

Sl No.	Source	Schedule energy/design energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)	
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges		Total
8	New NLC Thermal Power project	45.50	43.80	9.29	220.98	0.00	220.98			10.05	9.29	10.05	19.35	441.75
9	MAPS	9.21	8.86	0.00	259.42	0.00	259.42		0.00	2.39	0.00	2.39	2.39	269.50
10	Kaiga Unit 1 & 2	86.20	82.98	0.00	349.02	0.00	349.02			30.09	0.00	30.09	30.09	362.58
11	Kaiga Unit 3 & 4	93.72	90.22	0.00	349.02	0.00	349.02		0.00	32.71	0.00	32.71	32.71	362.58
12	Simhadri Unit -1 & 2	145.59	140.15	18.98	428.72	0.00	428.72			62.42	18.98	62.42	81.40	580.79
13	Vallur TPS Stage I & 2 & 3	58.25	56.07	19.05	390.75	0.00	390.75			22.76	19.05	22.76	41.81	745.64
14	NLC II expansion -2	75.70	72.87	21.78	413.47	0.00	413.47			31.30	21.78	31.30	53.07	728.37
15	Kudamkulam Unit 1	153.85	148.10	0.00	417.10	0.00	417.10			64.17	0.00	64.17	64.17	433.30
16	Kudamkulam Unit 2	151.97	146.29	0.00	417.10	0.00	417.10			63.39	0.00	63.39	63.39	433.30
17	Kudgi Units 1, 2 & 3	257.12	247.50	160.55	575.55	0.00	575.55			147.98	160.55	147.98	308.53	1246.58
18	Damodhar valley Corporation- Meja thermal Power Station	142.11	136.79	20.58	384.07	0.00	384.07			54.58	20.58	54.58	75.16	549.45
19	Damodhar valley Corporation- Kodemma thermal Power Station	177.63	170.99	29.68	401.37		401.37			71.30	29.68	71.30	100.97	590.53
20	POSOCO -SRIDCcharges	0.00	0.00	0.43	0.00	0.00	0.00			0.00	0.43	0.00	0.43	



  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections: 

29 NOV 2022

**Energy Projection & Power Purchase Cost for FY-24**

Company: CESC, Mysuru

FORM D1

Sl No.	Source	Schedule d energy/d esign energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Variable charges Rs in Cr	Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax		Fixed charges	Total Variable charges	Total	
21	PGCIL Transmission Charges	0.00	0.00	210.98	0.00	0.00	0.00			0.00	210.98	0.00	210.98	
	<b>Total B</b>	<b>2393.91</b>	<b>2304.38</b>	<b>578.56</b>					<b>0.00</b>	902.59	578.56	902.59	1481.15	642.75
<b>C</b>	<b>IPPs-Major</b>					<b>0.000</b>								
1	M/s UPCL	0.00	166.04	141.89	1087.90				3.86	180.63	141.89	184.50	326.39	1965.76
	<b>Total C</b>		<b>166.04</b>	<b>141.89</b>	<b>1087.90</b>	<b>0.00</b>			<b>3.86</b>	180.63	141.89	184.50	326.39	1965.76
<b>D</b>	<b>Minor IPPS</b>													
	<b>Existing NCE projects</b>													
1	Co-generation		47.79		662.00					31.64	0.00	31.64	31.64	662.00
2	Biomass		2.14		485.98					1.04	0.00	1.04	1.04	485.98
3	Mini Hydel		290.57		329.00					95.60	0.00	95.60	95.60	329.00
4	Wind mill		178.72		346.63					61.95	0.00	61.95	61.95	346.63
5	KPCL wind mill											0.00		
6	Solar		992.28		457.54					454.01	0.00	454.01	454.01	457.54
7	Solar Rooftop		12.13		308.33					3.74		3.74	3.74	308.33
8	KPCL Solar											0.00		
9	NTPC Bundled power Coal		58.18		764.28					44.47	0.00	44.47	44.47	764.28



**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022  
 Corrections...



**Energy Projection & Power Purchase Cost for FY-24**

**FORM D1**

**Company: CESC, Mysuru**

Sl No.	Source	Schedule d energy/d esign energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges	
10	NTPC Bundled Power Solar		13.86		1052.67		1052.670			14.59	0.00	14.59	1052.67
11	Captive						0.000			0.00	0.00	0.00	#DIV/0!
12	NTPC Bundled Power Solar, Pavagada		160.17		489.23		489.233			78.36	0.00	78.36	489.23
	<b>Total D1</b>		<b>1755.84</b>							<b>785.39</b>	<b>0.00</b>	<b>785.39</b>	<b>447.30</b>
	<b>New NCE projects</b>												
1	Co-generation												
2	Biomass												
3	Mini Hydel												
4	Wind mill												
5	Solar Power		0.00		0.00		0.00			0.00	0.00	0.00	
6	Solar-Kusum		0.00		0.00		0.00			0.00	0.00	0.00	#DIV/0!
	<b>Total D2</b>		<b>0.00</b>		<b>0.00</b>		<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>#DIV/0!</b>
	<b>Total of D1&amp;D2</b>	<b>0.00</b>	<b>1755.84</b>							<b>785.39</b>	<b>0.00</b>	<b>785.39</b>	<b>447.30</b>
<b>E</b>	<b>Others</b>												
	TB Dam			0.30			0.000			0.00	0.30	0.30	46.79



No. of Corrections .....  
 29 NOV 2022

*Kampani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

**Energy Projection & Power Purchase Cost for FY-24**

FORM D1

Company: CESC, Mysuru

Sl No.	Source	Scheduled energy/designed energy in Mus	Energy in Mus	Fixed Charges/ annum (Rs in Crs)/ primary Energy Charges	Variable Charge (Ps/ Kwh )			Other Charges (Rs in Crs)		Total Cost of power at Generation point (Rs in Crs)			Average rate (Ps/kwh)
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax	Fixed charges	Total Variable charges	Total	
	Jurata		22.90	0.72		0.000				0.72	0.00	0.72	31.54
	Total E		29.22							1.02	0.00	1.02	34.84
<b>F</b>	<b>Medium Term Procurement</b>												
<b>G</b>	<b>Total availability</b>		8243.15	1371.38	0.00	1087.90				1372.40	2644.53	4016.93	487.30
H	Energy requirement		8245.68										
	Allocation from Other ESCOMs		2.54		487.3048	487.305				0.00	1.24	1.24	487.30
I	Deficit/surplus		2.54										
J	short term Procurement												
K	Total		8245.68							1372.40	2645.76	4018.16	487.30
	KPTCL Transmission charges & SLDC charges									585.04		585.04	
	<b>Grand Total</b>		8245.68							1957.44	2645.76	4603.20	5.583



No. of Corrections.....Nil.....

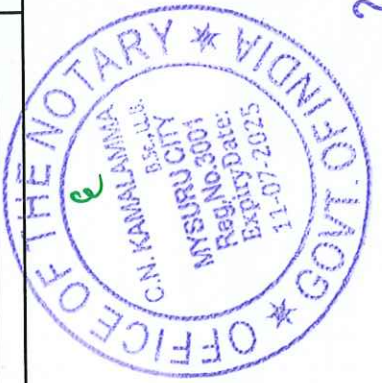
29 NOV 2022.

*K. Mani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



**COST OF POWER PURCHASE FOR FY-2022-23**

Company: CESC, Mysuru												D-1
Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	Cost/unit (Ps)		
1	Sharavathi Valley Project-Sharavathy GS	14.0969%	346.82	0.00	21.11	0.00	0.00	0.00	21.11	60.86		
2	Linganamakki Power House	14.0969%	15.12	0.00	0.90	0.00	0.00	0.00	0.90	59.60		
3	Kali Valley Project	35.2869%	598.23	0.00	53.37	0.00	0.00	0.00	53.37	89.22		
4	Varahi Valley Project	14.0969%	91.36	0.00	13.48	0.00	0.00	0.00	13.48	147.59		
5	Kadra Power House	14.0969%	33.96	0.00	7.70	0.00	0.00	0.00	7.70	226.85		
6	Kodasalli Dam Power House	14.0969%	29.78	0.00	4.82	0.00	0.00	0.00	4.82	161.83		
7	Gerusoppa Power House	14.0969%	40.07	0.00	7.35	0.00	0.00	0.00	7.35	183.35		
8	Ghataprabha Hydro Electric Project	14.0969%	4.69	0.00	1.45	0.00	0.00	0.00	1.45	310.09		
9	Bhadra Power House	14.0969%	7.91	0.00	2.25	0.00	0.00	0.00	2.25	284.90		
10	Alamatti Dam Power House	14.0969%	52.24	0.00	10.12	0.00	0.00	0.00	10.12	193.66		
11	Varahi Unit 3 & 4	14.0969%	0.00	0.00	1.96	0.00	0.00	0.00	1.96	0.00		
12	Kaimala	14.0969%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
13	Genekal	14.0969%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
14	Sirwar	14.0969%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
15	Mallapur & Others	14.0969%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
16	MGHE-Jog	14.0969%	40.26	0.00	2.13	0.00	0.00	0.00	2.13	52.90		
17	Shiva	14.0969%	19.53	0.00	2.54	0.00	0.00	0.00	2.54	129.84		
18	Munirabad	14.0969%	6.94	0.00	0.67	0.00	0.00	0.00	0.67	96.87		
19	Shimsa	14.0969%	2.18	0.00	0.28	0.00	0.00	0.00	0.28	126.07		
	<b>TOTAL(HYDEL)</b>		1289.08	0.00	130.13	0.00	0.00	0.00	130.13	<b>100.95</b>		
	<b>THERMAL</b>											
1	RTPS -1 & 2	9.1424%	42.08	6.68	21.15	0.00	0.00	0.00	27.84	661.51		
2	RTPS 3	9.1424%	30.05	4.03	17.22	0.00	0.00	0.00	21.26	707.35		
3	RTPS 4	9.1424%	31.95	4.37	18.38	0.00	0.00	0.00	22.75	712.05		
4	RTPS 5 & 6	9.1424%	63.23	6.78	42.27	0.00	0.00	0.00	49.04	775.56		
5	RTPS 7	9.1424%	21.76	2.64	12.35	0.00	0.00	0.00	14.99	689.11		
6	RTPS 8	9.1424%	36.35	6.25	22.47	0.00	0.00	0.00	28.72	790.20		



No. of Corrections:   
**29 NOV 2022**

*Kannan*  
 General Manager (Commercial),  
 Corporate Office,  
 CESC, Mysuru



**COST OF POWER PURCHASE FOR FY-2022-23**

**Company: CESC, Mysuru**

SL NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Ofhers (Rs. In Crs)	Total Cost (Rs. In Crs)	Cost/unit (Ps)	D-1
7	BTPS-1	9.1424%	96.35	8.46	48.71	0.00	0.00	0.00	57.17	593.31	
8	BTPS-2	9.1424%	88.34	9.61	47.57	0.00	0.00	0.00	57.18	647.28	
9	BTPS-3	9.1424%	106.56	16.79	61.91	0.00	0.00	0.00	78.69	738.51	
	<b>TOTAL(THERMAL)</b>		516.68	65.60	292.04	0.00	0.00	0.00	337.65	692.20	
	<b>KPCL GRAND TOTAL</b>		1805.76	65.60	422.17	0.00	0.00	0.00	487.78	270.12	
	<b>SGS</b>										
1	Raichur Thermal Power Corporation (RPCL)	9.1424%	185.76	48.04	66.13	0.00	0.00	0.00	114.16	614.59	
	<b>TOTAL</b>		185.76	48.04	66.13	0.00	0.00	0.00	114.16	614.59	
	<b>CGS</b>										
1	N.T.P.C-Ramagundam 1 & 2	10.0969%	129.73	11.09	55.20	0.00	0.00	0.00	66.30	511.09	
2	N.T.P.C-Ramagundam 3	10.0969%	27.10	2.42	10.36	0.00	0.06	0.01	12.84	473.95	
3	NTPC-Talcher	10.0969%	148.36	9.65	30.07	0.00	0.69	0.46	40.88	275.54	
4	NTPC-Simhadri	10.0969%	53.20	9.75	22.68	0.00	0.07	1.06	33.57	630.89	
5	NTPC-Kudigi	10.0969%	171.14	41.29	93.28	0.00	0.00	0.02	134.59	786.45	
6	NTPC-Tamil Nadu Energy Company Ltd	10.0969%	46.55	9.56	18.08	0.00	0.03	0.02	27.68	594.68	
7	NLC TPS1-Expn	10.0969%	34.72	3.44	8.48	0.00	0.06	0.10	12.08	348.01	
8	NLC TPS 2-Stage-1	10.0969%	34.87	2.54	9.51	0.00	0.04	0.01	12.11	347.16	
9	NLC TPS 2-Stage-2	10.0969%	60.08	4.55	16.40	0.00	0.08	0.02	21.05	350.32	
10	NLC TPS 2-Exp	10.0969%	25.47	6.09	6.56	0.00	0.00	0.01	12.66	496.94	
11	Neyveli New Thermal Power Plant (NNTPP)	10.0969%	26.56	4.64	5.86	0.00	0.04	0.01	10.55	397.21	
12	NLC-Tamilnadu Power Limited	10.0969%	55.19	10.10	22.96	0.00	0.00	0.69	33.76	611.67	
13	Madras Atomic Power Station	10.0969%	5.42	0.00	1.30	0.00	0.00	0.11	1.41	259.94	
14	Kaiga Generating Station-1&2	10.0969%	47.03	0.00	16.39	-0.89	0.00	0.92	16.42	349.08	
15	Kaiga Generating Station-3&4	10.0969%	61.71	0.00	21.51	-1.17	0.00	1.21	21.55	349.15	
16	Kudankulam Nuclear Power Project	10.0969%	119.08	0.00	42.21	4.95	0.00	2.34	49.49	415.63	
17	Damodar Valley Corporation-Meija TPS	10.0969%	61.70	10.23	23.24	0.00	0.00	0.00	33.48	542.59	



No. of Corrections.....nil

29 NOV 2022

*Kampani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

204



**COST OF POWER PURCHASE FOR FY-2022-23**

Company:CESC, Mysuru												D-1
Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	Cost/unit (Ps)		
18	Damodar Valley Corporation-Koderma TPS	10.0969%	79.82	14.11	31.65	0.00	0.00	0.00	45.76	573.31		
	<b>TOTAL</b>		1187.74	139.45	435.76	2.89	1.08	7.00	586.17	<b>493.52</b>		
	<b>MAJOR IPPs</b>											
1	Udupi Power Corporation Limited	14.0969%	52.56	76.93	56.42	0.00	0.00	5.47	138.82	2641.39		
	<b>TOTAL</b>		52.56	76.93	56.42	0.00	0.00	5.47	138.82	<b>2641.39</b>		
	<b>Bundled power</b>											
1	NTPC-VVNL (Bundled Power-Solar)	11.5021%	6.03	0.00	6.46	0.00	0.00	0.00	6.46	1071.63		
2	NTPC-VVNL (Bundled Power-Coal)	11.5021%	22.85	0.00	13.56	0.00	0.00	0.00	13.56	593.30		
	<b>TOTAL</b>		28.88	0.00	20.02	0.00	0.00	0.00	20.02	<b>693.09</b>		
	<b>NSM</b>											
1	NTPC Bundled Power (NSM-Solar)	11.5998%	68.13	0.00	33.19	0.00	0.00	0.00	33.19	487.08		
2	NTPC Bundled Power (NSM-Coal)	0.0000%	0.00	0.00	0.05	0.00	0.00	0.00	0.05	0.00		
	<b>TOTAL</b>		68.13	0.00	33.24	0.00	0.00	0.00	33.24	<b>487.82</b>		
	<b>SOLAR</b>											
1	Madhav Solar (Karnataka) Pvt Ltd-Project-1	100.0000%	3.63	0.00	2.61	0.00	0.00	0.00	2.61	720.00		
2	Madhav Solar (Karnataka) Pvt Ltd-Project-2	100.0000%	3.63	0.00	2.71	0.00	0.00	0.00	2.71	747.00		
3	Emami Power Ltd	100.0000%	8.13	0.00	6.29	0.00	0.00	0.00	6.29	773.97		
4	CBM Enterprises	100.0000%	2.53	0.00	2.13	0.00	0.00	0.00	2.13	840.00		
5	Chikku Energy Pvt Ltd	100.0000%	2.53	0.00	2.13	0.00	0.00	0.00	2.13	840.00		
6	Saketh Solar Energy LLP	100.0000%	2.31	0.00	1.94	0.00	0.00	0.00	1.94	840.00		
7	Gorich Energy Pvt Ltd	100.0000%	0.90	0.00	0.76	0.00	0.00	0.00	0.76	840.00		
8	A.V.Anjaneya Prasad	100.0000%	0.65	0.00	0.54	0.00	0.00	0.00	0.54	840.00		
9	Raygen Power Pvt Ltd	100.0000%	2.54	0.00	2.11	0.00	0.00	0.00	2.11	830.55		
10	Tanivi Solar Pvt Ltd	100.0000%	2.19	0.00	1.43	0.00	0.00	0.00	1.43	651.00		
11	Azure Sunrise Pvt Ltd	100.0000%	39.76	0.00	17.32	0.00	0.00	0.00	17.32	435.58		



No. of Corrections:.....

29 NOV 2022

*Ramani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



**COST OF POWER PURCHASE FOR FY-2022-23**

**Company:CESC, Mysuru**

SL NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	D-1 Cost/unit (Ps)
12	Asian Fab Tech Ltd	100.00000%	3.43	0.00	2.23	0.00	0.00	0.00	2.23	650.86
13	Raghu Infra Pvt Ltd	100.00000%	2.27	0.00	1.48	0.00	0.00	0.00	1.48	650.93
14	Avid Green Energy Pvt Ltd	100.00000%	2.00	0.00	0.87	0.00	0.00	0.00	0.87	436.00
15	Laxjeet Renewable Energy Pvt.LTD	100.00000%	3.96	0.00	2.18	0.00	0.00	0.00	2.18	550.00
16	Sourashakthi Energy Pvt.Ltd	100.00000%	1.35	0.00	0.59	0.00	0.00	0.00	0.59	436.00
17	Gaviranga Solar Pvt Ltd	100.00000%	0.84	0.00	0.71	0.00	0.00	0.00	0.71	840.00
18	Adani Green Energy (UP) Ltd-IN Pura	100.00000%	18.96	0.00	8.27	0.00	0.00	0.00	8.27	436.00
19	Swelect Power Systems Pvt Ltd	100.00000%	6.78	0.00	4.13	0.00	0.00	0.00	4.13	610.00
20	Heliocore Pvt Ltd	100.00000%	0.60	0.00	0.46	0.00	0.00	0.00	0.46	766.33
21	Anantapur Solar Parks Ltd	100.00000%	17.08	0.00	7.45	0.00	0.00	0.00	7.45	436.00
22	Shorapur Solar Power Ltd	100.00000%	6.32	0.00	2.75	0.00	0.00	0.00	2.75	435.99
23	Adani Green Energy (UP) Ltd-Magadi	100.00000%	17.71	0.00	7.72	0.00	0.00	0.00	7.72	436.00
24	Clean Solar Power (Tumkur) Pvt Ltd-Ch.Nagar	100.00000%	17.56	0.00	7.65	0.00	0.00	0.00	7.65	436.00
25	Clean Solar Power (Tumkur) Pvt Ltd-Gundlupet	100.00000%	17.73	0.00	7.73	0.00	0.00	0.00	7.73	435.98
26	Clean Solar Power (Tumkur) Pvt Ltd-Kollegal	100.00000%	17.65	0.00	7.69	0.00	0.00	0.00	7.69	436.00
27	Energy sree kavi nara Power Resources Pvt.Ltd	100.00000%	93.28	0.00	41.98	0.00	0.00	0.00	41.98	450.00
28	Wardha Solar Maharashtra Pvt Ltd	100.00000%	10.39	0.00	4.65	0.00	0.00	0.00	4.65	447.11
29	Baladev solar Park Pvt Ltd	100.00000%	1.15	0.00	0.50	0.00	0.00	0.00	0.50	436.00
30	Avaada Solar Energy Pvt Ltd	100.00000%	51.42	0.00	15.01	0.00	0.00	0.00	15.01	292.00
31	Fortum Solar India Pvt Ltd	100.00000%	50.61	0.00	14.42	0.00	0.00	0.00	14.42	285.00
32	JRK Solar projects Pvt Ltd	100.00000%	4.41	0.00	1.39	0.00	0.00	0.00	1.39	315.82
33	Abha Sunlight Pvt Ltd	100.00000%	18.23	0.00	5.85	0.00	0.00	0.00	5.85	321.00
34	Izra Solar Energy Pvt Ltd	100.00000%	19.49	0.00	6.31	0.00	0.00	0.00	6.31	324.00
35	NokorBhoomi Pvt Ltd	100.00000%	18.85	0.00	5.99	0.00	0.00	0.00	5.99	318.00
<b>NCE-SOLAR TOTAL</b>										
			470.86	0.00	198.00	0.00	0.00	0.00	198.00	<b>420.51</b>



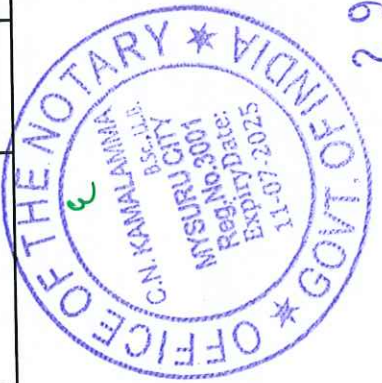
No. of Corrections: Nil  
 29 NOV 2022

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



**COST OF POWER PURCHASE FOR FY -2022-23**

Company: CESC, Mysuru		% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	Cost/unit (Ps)	D-1
SL NO	Generation Source										
<b>S RTPV</b>											
1	S RTPV-Gross Metering	100.00000%	0.19	0.00	0.13	0.00	0.00	0.00	0.13	698.46	
2	S RTPV-Net Metering	100.00000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	S RTPV-Govt Buildings	100.00000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	<b>TOTAL</b>		0.19	0.00	0.13	0.00	0.00	0.00	0.13	<b>698.46</b>	
<b>Other States</b>											
1	Priyadarshini Jurata Hydro Electric Scheme	14.0969%	20.88	4.39	0.00	0.00	0.00	0.00	4.39	0	
2	TBHE	14.0969%	2.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	KSEB	100.00000%	0.40	0.00	0.33	0.00	0.00	0.00	0.33	814.10	
	<b>TOTAL</b>		24.16	4.39	0.33	0.00	0.00	0.00	4.72	<b>0.00</b>	
<b>Energy Balancing</b>											
1	Energy Balancing-BESCOM		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	Energy Balancing-MESCOM		-8.64	0.00	-4.29	0.00	0.00	0.00	-4.29	497.20	
3	Energy Balancing-HESCOM		-198.60	0.00	-98.74	0.00	0.00	0.00	-98.74	497.20	
4	Energy Balancing-GESCOM		-80.90	0.00	-40.22	0.00	0.00	0.00	-40.22	497.20	
	<b>TOTAL</b>		-288.14	0.00	-143.26	0.00	0.00	0.00	-143.26	<b>497.20</b>	
<b>Others</b>											
1	Open access Charges		0.00	0.00	0.70	0.00	0.00	0.00	0.70	0.00	
2	Tangedco		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	South Western Railways		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	<b>TOTAL</b>		0.00	0.00	0.70	0.00	0.00	0.00	0.70	<b>0.00</b>	
<b>Bi-lateral/UI/Trading</b>											
1	UI Charges		0.00	0	-6.12	0.00	0.00	0.00	-6.12	208.44	
2	South Western Railways		-2.42	0	-2.40	0.00	0.00	0.00	-2.40	992.45	
3	IEX (Non-Solar-Purchase)		18.45	0	16.55	0.00	0.00	0.00	16.55	896.88	
4	IEX (Solar-Purchase)		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	
5	PXIL (Non-Solar-Purchase)		2.02	0	1.68	0.00	0.00	0.00	1.68	830.69	



  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections: 

29 NOV 2022

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**COST OF POWER PURCHASE FOR FY-2022-23**

**Company: CESC, Mysuru**

Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	D-1 Cost/unit (Rs)
6	PXIL (Solar-Purchase)		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00
7	IEX (Non-Solar-Sales)		-287.92	0	-161.81	0.00	0.00	0.00	-161.81	561.98
8	IEX (Solar-Sales)		-4.18	0	-3.36	0.00	0.00	0.00	-3.36	804.88
9	PXIL (Non-Solar-Sales)		-108.57	0	-77.33	0.00	0.00	0.00	-77.33	712.30
10	PXIL (Solar-Sales)		-0.97	0	-0.35	0.00	0.00	0.00	-0.35	363.19
11	Overarching		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00
12	Intra State ABT		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00
13	Sale of Suplus Energy- RE Solar		0.00	0	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL</b>		-412.96	0	-233.16	0.00	0.00	0.00	-233.16	564.60
	<b>TRANSMISSION CHARGES</b>									
1	KPTCL Tr.Charges		0.00	279.56	0.00	0.00	0.00	0.00	279.56	0.00
2	PGCIL Tr.Charges		0.00	155.01	0.00	0.00	0.00	0.00	155.01	0.00
	<b>Medium Term</b>									
1	M/s. Bhalkeshwar Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	M/s. Core Green Sugar & Fuels Pvt. Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	M/s. Davanagere Sugars Co.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	M/s. E.I.D Parry (India) Ltd.(Haliyal)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	M/s. E.I.D Parry (India) Ltd.(Sadashiva)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	M/s. GEM Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	M/s. GM Sugar & Energy Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	M/s. Godavari Biorefineries Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	M/s. Indian Cane Power Ltd		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	M/s. Jarnkhandi Sugars Ltd.(Unit-I)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	M/s. Jarnkhandi Sugars Ltd.(Unit-II)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	M/s. K.P.R Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	M/s. Manali Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



No. of Corrections.....nil.....

*Kampani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

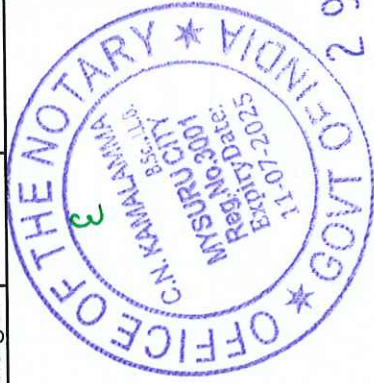
29 NOV 2022

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**COST OF POWER PURCHASE FOR FY-2022-23**

Company: CESC, Mysuru		D-1									
Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	Cost/unit (Ps)	
14	M/s. Nirani Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	M/s. NSL Sugars Ltd. (Aland)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	M/s. NSL Sugars Ltd. (Koppa)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	M/s. NSL Sugars Ltd. (Tungabhadra)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	M/s. Shiraguppi Sugar Works Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	M/s. Shivashakti Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	M/s. Shree Renuka Sugars Ltd. (Burlatti)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	M/s. Shree Renuka Sugars Ltd. (Havalga)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	M/s. Shree Renuka Sugars Ltd. (Munoli)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
23	M/s. Shri Prabhulingeshwar Sugars & Chemicals Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	M/s. Soubhagyalaxmi Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	M/s. Sri Chamundeswari Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	M/s. Vijayanagar Sugar Pvt. Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
27	M/s. Vishwaraj Sugar Industries Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	M/s. Athani Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	M/s. Bannari Amman Sugars Ltd. (Alaganchi-Line 2)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	M/s. Bannari Amman Sugars Ltd. (Kunthur)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	M/s. Safish Sugars Ltd.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	M/s. Shree Doodhaganiga Krishna SSK Niyamit		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	M/s. Shri Hiranyakeshi SSK Niyamit		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	M/s. The Nandi SSK Niyamit		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	M/s. The Ugar Sugar Works Ltd. (Malli)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
36	M/s. The Ugar Sugar Works Ltd. (Ugar Kurd)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
37	Unauthorised Energy		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	<b>TOTAL</b>										
	<b>Other Charges</b>										
1	SLDC Administrative Charges/Other Charges		0.00	1.83	0.00	0.00	0.00	0.00	1.83	0.00	



No. of Corrections: **NA**  
**29 NOV 2022**

*K. Ramani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



**COST OF POWER PURCHASE FOR FY-2022-23**

**Company: CESC, Mysuru**

Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	D-1 Cost/unit (Rs)
2	Reactive Charges (SLDC)		0.00	0.00	-0.94	0.00	0.00	0.00	-0.94	0.00
3	Congestion Charges (SLDC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Reactive Charges-PCKL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	PCKL Expenses		0.00	0.60	0.00	0.00	0.00	0.00	0.60	0.00
6	SRLDC Charges		0.00	0.20	0.00	0.00	0.00	0.00	0.20	0.00
7	Open Access Charges		0.00	0.10	0.82	0.00	0.00	0.00	0.92	0.00
8	LC/Bank Charges		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL</b>		0.00	2.73	-0.12	0.00	0.00	0.00	2.61	0.00
	<b>NCE SOURCES</b>									
	<b>CO-GEN</b>									
1	M/s. Bannari Amman Sugars Ltd. (16 MW)	100.0000%	0.56	0.00	0.19	0.00	0.00	0.00	0.19	334.00
2	M/s. Mysore Sugar Company Ltd	100.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	M/s. Sri Chamundeswari Sugars Ltd-(Unit-II)	100.0000%	15.30	0.00	8.56	0.00	0.00	0.00	8.56	0.00
	<b>TOTAL</b>		15.86	0.00	8.75	0.00	0.00	0.00	8.75	551.35
	<b>BIO-MASS</b>									
1	M/s. The South India Paper Mills Ltd.	100.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL</b>		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>MINI-HYDEL</b>									
1	M/s. Atria Brindavan Power Ltd. (04 MW)	100.0000%	9.16	0.00	2.56	0.00	0.00	0.00	2.56	280.00
2	M/s. Atria Brindavan Power Ltd. (12 MW)	100.0000%	16.35	0.00	5.59	0.00	0.00	0.00	5.59	342.20
3	M/s. Bhoruka Power Corporation Ltd. (MGR)	100.0000%	2.84	0.00	0.97	0.00	0.00	0.00	0.97	342.20
4	M/s. Bhoruka Power Corporation Ltd. (MJK)	100.0000%	13.33	0.00	3.73	0.00	0.00	0.00	3.73	0.00
5	M/s. Bhoruka Power Corporation Ltd. (MMT)	100.0000%	10.58	0.00	3.46	0.00	0.00	0.00	3.46	327.35



No. of Corrections: Nil

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

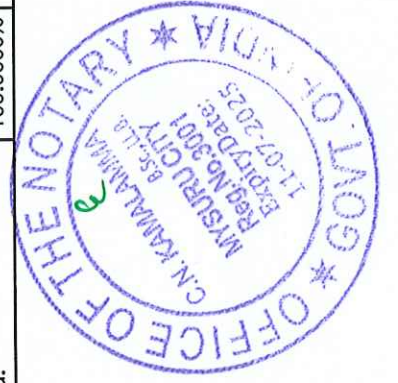
29 NOV 2022

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**COST OF POWER PURCHASE FOR FY-2022-23**

Company:CESC, Mysuru		Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Intf/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	D-1 Cost/unit (Ps)
SL NO											
6	M/s. Boruka Power Corporation Ltd. (SLS)		100.0000%	7.37	0.00	2.52	0.00	0.00	0.00	2.52	342.20
7	M/s. Boruka Power Corporation Ltd. (SRK)		100.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	M/s. Energy Development Company Ltd. (HYD)		100.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	M/s. Flax Hydro Energy Pvt. Ltd.		100.0000%	0.96	0.00	0.33	0.00	0.00	0.00	0.33	0.00
10	M/s. Hemavathy Power & Light Pvt. Ltd. (HLBC)		100.0000%	29.82	0.00	10.20	0.00	0.00	0.00	10.20	342.20
11	M/s. Hemavathy Power & Light Pvt. Ltd. (HRB)		100.0000%	14.95	0.00	5.12	0.00	0.00	0.00	5.12	342.20
12	M/s. Minera Green Energy Pvt Ltd		100.0000%	11.51	0.00	3.22	0.00	0.00	0.00	3.22	280.00
13	M/s. Mysore Mercantile Co. Ltd.		100.0000%	4.64	0.00	1.58	0.00	0.00	0.00	1.58	340.00
14	M/s. Nagarjuna Hydro Energy Pvt. Ltd.		100.0000%	31.88	0.00	10.91	0.00	0.00	0.00	10.91	342.20
15	M/s. Sai Nireeha Power Project Pvt. Ltd.		100.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	M/s. Trishul Power Private Ltd.		100.0000%	4.38	0.00	1.50	0.00	0.00	0.00	1.50	342.20
17	M/s. Venika Green Power Pvt. Ltd.		100.0000%	0.13	0.00	0.04	0.00	0.00	0.00	0.04	280.00
18	M/s. Vijayalakshmi Hydro Power Pvt. Ltd.		100.0000%	0.35	0.00	0.14	0.00	0.00	0.00	0.14	407.51
					0.00		0.00	0.00	0.00	0.00	0.00
				158.24	0.00	51.88	0.00	0.00	0.00	51.88	327.86
		<b>TOTAL</b>									
		<b>WINDMILLS-STAGE 1</b>									
1	M/s. Bharath Electronics Ltd.		0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	M/s. Emkay Taps & Cutting Tools Pvt. Ltd.		100.0000%	1.05	0.00	0.36	0.00	0.00	0.00	0.36	340.00
3	M/s. Energy Development Company Ltd. (WIN)		100.0000%	1.87	0.00	0.64	0.00	0.00	0.00	0.64	340.00
4	M/s. Happy Valley Developers		100.0000%	1.02	0.00	0.35	0.00	0.00	0.00	0.35	340.00
5	M/s. Keerthi Industries Ltd.		100.0000%	1.60	0.00	0.54	0.00	0.00	0.00	0.54	340.00



No. of Corrections: Nil

29 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**COST OF POWER PURCHASE FOR FY-2022-23**

**Company: CESC, Mysuru**

Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	D-1 Cost/unit (Ps)
6	M/s. NVR Vidyut Pvt Ltd. (H-36-38)	100.00000%	4.51	0.00	1.53	0.00	0.00	0.00	1.53	340.00
7	M/s. NVR Vidyut Pvt Ltd. (H-40)	100.00000%	1.34	0.00	0.45	0.00	0.00	0.00	0.45	340.00
8	M/s. NVR Vidyut Pvt Ltd. (H-43)	100.00000%	1.48	0.00	0.50	0.00	0.00	0.00	0.50	340.00
9	M/s. Kuminex Minerals Pvt. Ltd.	100.00000%	4.42	0.00	1.50	0.00	0.00	0.00	1.50	340.00
10	M/s. Mukund Kamath. S	100.00000%	1.24	0.00	0.42	0.00	0.00	0.00	0.42	340.00
11	M/s. Nu-Tech Associates	100.00000%	1.97	0.00	0.67	0.00	0.00	0.00	0.67	340.00
12	M/s. Nu-Tech Prasiidhi Consortium	100.00000%	1.80	0.00	0.61	0.00	0.00	0.00	0.61	340.00
13	M/s. Ramabhen Ukabhai	100.00000%	1.87	0.00	0.64	0.00	0.00	0.00	0.64	340.00
14	M/s. Ramco Industries Ltd.	100.00000%	1.67	0.00	0.57	0.00	0.00	0.00	0.57	340.00
15	M/s. Rainagiri Impex Pvt. Ltd.	100.00000%	0.97	0.00	0.33	0.00	0.00	0.00	0.33	340.00
16	M/s. Renaissance Holdings & Developers Pvt. L	100.00000%	3.47	0.00	1.18	0.00	0.00	0.00	1.18	340.00
17	M/s. Renaissance Holdings & Developers Pvt. L	100.00000%	3.88	0.00	1.32	0.00	0.00	0.00	1.32	340.00
18	M/s. Saphagiri Distilleries Pvt. Ltd.	100.00000%	3.87	0.00	1.31	0.00	0.00	0.00	1.31	340.00
19	M/s. Savita Oil Technologies Ltd. (H-05-07)	100.00000%	4.20	0.00	1.43	0.00	0.00	0.00	1.43	340.00
20	M/s. Savita Oil Technologies Ltd. (H-26)	100.00000%	1.67	0.00	0.57	0.00	0.00	0.00	0.57	340.00
21	M/s. Savita Oil Technologies Ltd. (H-32)	100.00000%	1.58	0.00	0.54	0.00	0.00	0.00	0.54	340.00
22	M/s. Savita Oil Technologies Ltd. (H-39)	100.00000%	1.46	0.00	0.50	0.00	0.00	0.00	0.50	340.00
23	M/s. Simran Wind Projects Pvt. Ltd. (H-29)	100.00000%	1.01	0.00	0.34	0.00	0.00	0.00	0.34	340.00
24	M/s. Simran Wind Projects Pvt. Ltd. (H-34)	100.00000%	1.40	0.00	0.48	0.00	0.00	0.00	0.48	340.00
25	M/s. Ushdev Engitech Ltd. (H-14)	100.00000%	1.72	0.00	0.59	0.00	0.00	0.00	0.59	340.00



29 NOV 2022

No. of Corrections.....nil

*K. Ramani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

2/2



**COST OF POWER PURCHASE FOR FY-2022-23**

Company: CESC, Mysuru		Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	Cost/unit (Ps)
Sl NO	D-1										
26	M/s. Ushdev Engitech Ltd. (H-15)	100.0000%	1.66	0.00	0.57	0.00	0.00	0.00	0.00	0.57	340.00
27	M/s. Ushdev Engitech Ltd. (H-16)	100.0000%	1.94	0.00	0.66	0.00	0.00	0.00	0.00	0.66	340.00
28	M/s. Ushdev Engitech Ltd. (H-17)	100.0000%	1.92	0.00	0.65	0.00	0.00	0.00	0.00	0.65	340.00
29	M/s. Ushdev Engitech Ltd. (H-18)	100.0000%	1.76	0.00	0.60	0.00	0.00	0.00	0.00	-0.60	340.00
30	M/s. The Chennai Silks	100.0000%	2.54	0.00	0.86	0.00	0.00	0.00	0.00	0.86	340.00
31	M/s. S Qube Energy Projects Pvt. Ltd.	100.0000%	1.82	0.00	0.62	0.00	0.00	0.00	0.00	0.62	339.85
	<b>STAGE-1 TOTAL</b>		62.68	0.00	21.31	0.00	0.00	0.00	0.00	21.31	<b>340.00</b>
	<b>WINDMILLS-STAGE 2</b>										
1	M/s. Abhishek Developers	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	M/s. Arvind.V.Joshi & Co.	100.0000%	1.34	0.00	0.50	0.00	0.00	0.00	0.00	0.50	370.00
3	M/s. Avon Cycles Ltd. (GP-08)	100.0000%	1.69	0.00	0.57	0.00	0.00	0.00	0.00	0.57	340.00
4	M/s. Avon Cycles Ltd. (GP-09)	100.0000%	1.64	0.00	0.56	0.00	0.00	0.00	0.00	0.56	340.00
5	M/s. BVSR Energy Systems (GP-11)	100.0000%	1.51	0.00	0.51	0.00	0.00	0.00	0.00	0.51	340.00
6	M/s. BVSR Energy Systems (GP-12)	100.0000%	1.49	0.00	0.51	0.00	0.00	0.00	0.00	0.51	340.00
7	M/s. Eastman International	100.0000%	4.94	0.00	1.68	0.00	0.00	0.00	0.00	1.68	340.00
8	M/s. Friends Salt Works & Allied Industries (GP-1)	100.0000%	1.15	0.00	0.43	0.00	0.00	0.00	0.00	0.43	370.00
9	M/s. Friends Salt Works & Allied Industries (GP-1)	100.0000%	1.56	0.00	0.58	0.00	0.00	0.00	0.00	0.58	370.00
10	M/s. Friends Salt Works & Allied Industries (GP-2)	100.0000%	1.31	0.00	0.48	0.00	0.00	0.00	0.00	0.48	370.00
11	M/s. GAIL (India) Ltd. (MG 01-06)	100.0000%	9.13	0.00	3.38	0.00	0.00	0.00	0.00	3.38	370.00
12	M/s. GAIL (India) Ltd. (MG 07-13)	100.0000%	9.64	0.00	3.57	0.00	0.00	0.00	0.00	3.57	370.00



29 NOV 2022

No. of Corrections: 00

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

**COST OF POWER PURCHASE FOR FY-2022-23**

**Company: CESC, Mysuru**

Sl NO	Generation Source	% of allocation	Quantity in MU	Fixed charges (Rs. In Crs)	Variable charges (Rs. In Crs)	FPA (Rs. In Crs)	Incentive (Rs. In Crs)	IT/Cess/Int/Others (Rs. In Crs)	Total Cost (Rs. In Crs)	D-1 Cost/unit (Ps)
13	M/s. GAIL (India) Ltd. (MG 14-15)	100.0000%	3.09	0.00	1.14	0.00	0.00	0.00	1.14	370.00
14	M/s. GAIL (India) Ltd. (MG 16-17)	100.0000%	2.50	0.00	0.92	0.00	0.00	0.00	0.92	370.00
15	M/s. Hindustan Zinc Ltd. (GP 02-04)	100.0000%	4.07	0.00	1.51	0.00	0.00	0.00	1.51	370.00
16	M/s. Hindustan Zinc Ltd. (GP-17)	100.0000%	1.54	0.00	0.57	0.00	0.00	0.00	0.57	370.00
17	M/s. Hindustan Zinc Ltd. (GP 23-24)	100.0000%	3.04	0.00	1.12	0.00	0.00	0.00	1.12	370.00
18	M/s. Hindustan Zinc Ltd. (GP 28-31)	100.0000%	5.05	0.00	1.87	0.00	0.00	0.00	1.87	370.00
19	M/s. Durga Agencies (GP-19)	100.0000%	1.31	0.00	0.48	0.00	0.00	0.00	0.48	370.00
20	M/s. Pearlite Liners Pvt. Ltd.	100.0000%	1.56	0.00	0.58	0.00	0.00	0.00	0.58	370.00
21	M/s. Sree Minerals	100.0000%	1.51	0.00	0.29	0.00	0.00	0.00	0.29	191.42
22	M/s. Durga Agencies (GP-18)	100.0000%	1.41	0.00	0.52	0.00	0.00	0.00	0.52	370.00
	<b>STAGE-2 TOTAL</b>		60.47	0.00	21.77	0.00	0.00	0.00	21.77	359.96
	<b>WINDMILLS-GRAND TOTAL</b>		123.15	0.00	43.08	0.00	0.00	0.00	43.08	349.80
	<b>NCE-GRAND TOTAL</b>		297.26	0.00	103.71	0.00	0.00	0.00	103.71	348.88
	<b>GRAND TOTAL</b>		3420.19	771.71	960.05	2.89	1.08	12.47	1748.21	511.14



General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....0/1/1.....

29 NOV 2022

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## Retail supply business

## Revenue from sale of power

Company : CESC, Mysuru

Sl. No.	Category	Consumer Category Particulars	FY 21 Actuals				FY 22 Actuals				Avg. Recln. (Paise/unit)
			No of Instns.	Energy Sold (MU)	Revenue (Rs in Crs)	Avg. Recln. (Paise/unit)	No of Instns.	Energy Sold (MU)	Revenue (Rs in Crs)	Avg. Recln. (Paise/unit)	
1	LT 1	Bhagya Jyoti/ Kufira Jyoti	491915	129.68	93.65	722.17	447923	95.12	77.91	819.05	
2	LT 2 (a)I	Domestic / AEH / Mysore CMC area	907804	672.28	455.41	677.41	957710	698.24	500.77	717.20	
3	LT 2 (a)II	Domestic / AEH / Urban and Local Bodies.	1141511	401.78	241.69	601.55	1188897	411.01	280.46	682.35	
4	LT 2(a)III	Domestic / AEH / Village Panchayath	1907	4.40	4.46	1014.52	1982	5.30	5.56	1048.94	
5	LT 2 (b)I	Private Professional educational institutions ULB/ & CMC	1358	2.15	1.89	879.34	1614	2.61	2.70	1033.13	
6	LT 2 (b)II	Private Professional educational institutions Village Panchayath.	2052580	1080.61	703.46	650.98	2150203	1117.17	789.49	706.69	
7	LT 3(I)	Commercial and Non Industrial Light and Fan ULB / CMC	184109	187.51	204.55	1090.89	193706	209.86	238.40	1135.99	
8	LT 3(II)	Commercial and Non Industrial Light and Fan Village Panchayath.	84197	96.19	93.61	973.13	91500	107.21	108.06	1007.93	
	LT 3(A)	Temporary Power Supply Applicable to Hoardings & Advertisement boards									
		<b>Total LT 3</b>	<b>268306</b>	<b>283.70</b>	<b>298.16</b>	<b>1050.96</b>	<b>285206</b>	<b>317.07</b>	<b>346.46</b>	<b>1092.69</b>	
9	LT 4 (a)I	Irrigation Pump sets <10 HP)	423695	2948.86	1746.56	592.28	446535	2971.38	1802.58	606.65	
10	LT 4 (a)II	Irrigation Pump sets Under Urban Feeders.						0.00	0.00	#DIV/0!	
11	LT 4 (b)	Urban Feeder (Ext)	209	1.34	0.64	473.24	226	1.02	0.66	653.46	
12	LT 4 (ci)	Pvt. Horticultural Nurseries (< 10 HP)	10138	19.99	10.05	503.08	11004	19.20	15.22	792.46	
		<b>Total LT 4</b>	<b>434042</b>	<b>2970.19</b>	<b>1757.25</b>	<b>591.63</b>	<b>457765</b>	<b>2991.60</b>	<b>1818.47</b>	<b>607.86</b>	



29 NOV 2022

No. of Corrections.....

*K. Mani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



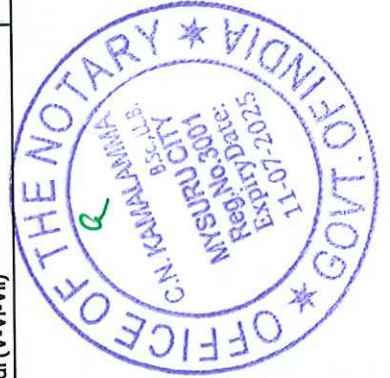


**Retail supply business  
Revenue from sale of power**

Company : CESC, Mysuru

(Rs in Crs)

Sl. No.	Category	Consumer Category Particulars	FY 21 Actuals				FY 22 Actuals			
			No of Instns.	Energy Sold (MU)	Revenue (Rs in Crs)	Avg. Redn. (Paise/unit)	No of Instns.	Energy Sold (MU)	Revenue (Rs in Crs)	Avg. Redn. (Paise/unit)
26	HT5	Temporary Power Supply	41	3.40	4.73	1392.05	52	6.13	8.99	1466.61
			2587	1285.06	1028.22	800.13	2860	1549.75	1232.39	795.21
27	I	<b>LT + HT TOTAL</b>	3419716	6297.42	4286.72	680.71	3583340	6678.75	4750.34	711.26
28	II	Electricity duty recovery/ Other State levies recovered								
29	III	Station Auxiliary	244	5.40	2.87	531.97	248	5.45	2.89	529.40
30	IV	<b>Misc Charges from Consumers</b>								
31	1	Fuse of calls								
32	2	Reconnection Fee			0.64				0.91	
33	3	Public lighting maintenance charges			6.94				4.54	
34	4	Service connection charges			82.21				93.05	
35	5	Delayed payment charges			36.12				51.12	
36	6	Gross Subsidy surcharge			23.77				-32.96	
37		<b>Total of IV</b>			152.56				119.55	
38	V	Gross Revenue from Sale of Power [(I+II+III+IV)			4439.28				4869.89	
39	VI	LESS:								
40	1	Electricity duty payable (Contra)								
41	2	Other State levies payable (Contra)			0.79				-4.31	
42	3	Withdrawal of Revenue Demand			0.79				-4.31	
43		<b>Total of VI</b>								
44	VII	Rural Rebate								
45	VIII	<b>Total (V-VI-VII)</b>	3419960	6,302.83	4440.07	704.46	3583588	6,684.20	4874.20	729.21



*Kanmani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections... *Nil*

29 NOV 2022

**Retail supply business  
Revenue from sale of power  
Company : CESC, Mysuru**

Sl. No.	Category	FY 23 - April 2022 to Sept 2022 Actuals				FY 23 - October 2022 to March 2023 Projected				Total Estimated for FY '23			
		No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Ave. Realn. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Ave. Realn. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Ave. Realn. (Paise/unit)
1	LT 1	445124	45.74	41.07	897.92	4,45,124	50.34	45.78	909.43	445124	96.07	86.85	903.95
2	LT 2 (a)I	43018	12.24	7.19	587.29	43,018	17.33	10.20	588.85	43018	29.56	17.39	588.20
3	LT 2 (a)II	977814	368.19	276.09	749.86	9,88,528	375.36	283.77	758.66	988528	743.55	559.86	752.96
4	LT 2(a)III	1216808	203.50	151.15	742.75	12,49,637	198.85	150.63	757.50	1,24,96,37	402.35	301.78	750.04
5	LT 2 (b)I	1992	3.43	3.56	1036.11	2,192	1.71	1.78	1044.05	2192	5.14	5.34	1038.74
6	LT 2 (b)II	1603	1.72	1.69	979.72	1,573	1.13	1.12	991.60	1573	2.85	2.81	984.43
	<b>Total LT 2</b>	2198217	576.84	432.48	749.74	22,41,930	577.05	437.31	757.83	22,41,930	1153.89	869.79	753.79
7	LT 3(I)	197627	126.01	144.00	1142.81	2,07,358	106.50	119.98	1152.15	207358	232.51	263.98	1135.35
8	LT 3(II)	94521	56.45	59.32	1050.77	92,175	37.40	39.62	1059.34	92175	93.85	98.93	1054.19
	<b>Total LT 3</b>	292148	182.46	203.32	1,114.33	2,99,533	143.90	159.60	1,109.06	299533	326.36	362.91	1,112.01
9	LT 4 (a)(I)	458259	1188.21	751.03	632.07	4,70,611	1,812.35	1159.90	640.00	470611	3000.56	1910.93	636.86
10	LT 4 (a)(II)				#DIV/0!			0.00				0.00	
11	LT 4 (b)	222	0.25	0.23	902.51	233	0.87	0.97	1113.82	233	1.12	1.19	1066.37
12	LT 4 (c)	11317	7.97	7.25	909.79	12,079	11.58	14.24	1113.82	12079	19.55	21.48	1098.83
	<b>Total LT 4</b>	469798	1,196.43	758.50	633.97	4,82,923	1,824.80	1,175.11	643.96	482923	3021.23	1,933.61	640.01



*K. K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Connections: *1111111111*

29 NOV 2022

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(Rs in Crs)

**Retail supply business**  
**Revenue from sale of power**  
**Company : CESC, Mysuru**

Sl. No.	Category	Consumer Category Particulars	FY 23 - April 2022 to Sept 2022 Actuals				FY 23 - October 2022 to March 2023 Projected				Total Estimated for FY 23			
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)
13	LT 5a	Industrial Heating & Motive power other than Bangalore metropolitan areas.	9839	26.61	26.20	984.41	10,532	32.96	32.79	994.77	10532	59.57	58.98	990.14
14	LT 5b:	Industrial Heating & Motive power other than Bangalore metropolitan areas.	39948	61.12	61.58	1007.42	41,155	54.43	55.70	1023.30	41155	115.56	117.28	1014.90
15	LT 6	Water Supply - Urban & Rural	31961	132.53	88.53	668.04	32,771	156.91	106.97	681.70	32771	289.44	195.50	675.44
16	LT 6	Public Lighting & Yard Lighting	27012	49.44	44.28	895.77	27,956	71.01	64.23	904.43	27956	120.45	108.51	900.88
	LT6c	Electric Vehicle Charging Station	7	0.03	0.005		20	1.97	0.35	177.46	20	2.00	0.35	177.46
17	LT 7 (a)	Temporary Power Supply	96541	8.83	27.51	3114.58	1,12,973	9.14	29.25	3199.18	1,12,973	17.98	56.77	3157.61
	LT-7(b)	Temporary Power Supply	219	0.07	0.11	1610.32	399	0.05	0.08	1476.77	399	0.12	0.19	1551.01
		<b>LT Total</b>	3653832	2,292	1,691	737.58	37,38,334	2,940	2,117	720.21	37,38,334	5232.24	3,808.13	727.82
18	HT 1	Public Water Supply and Sewage Pumping	197	262.23	162.58	620.00	209	253.86	158.13	622.90	209	516.09	320.71	621.43
19	HT 2 a	Industrial, Non- industrial & Non-commercial Purposes (Ext)	1301	431.66	406.21	941.03	1,340	348.99	326.43	935.36	1340	780.65	732.64	938.50
20	HT 2 b	Commercial	885	68.81	75.97	1104.13	936	37.14	40.89	1100.79	936	105.95	116.86	1102.96
	HT 2 c (i)		255	21.76	20.60	946.91	254	13.47	12.78	948.72	254	35.22	33.38	947.60
	HT 2 c (ii)		111	9.85	9.46	960.27	127	9.48	9.15	965.15	127	19.34	18.61	962.66
21	HT 3 a	Lift irrigation and Lift irrigation Societies Govt./ Corporation.	127	27.41	18.16	662.45	131	121.85	90.29	741.04	131	149.26	108.45	726.61
22	HT 3 b	Lift irrigation -Agriculture farms, Government Horticulture farms, Pvt Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations.	3	0.16	0.12	710.19	3	0.33	0.24	744.14	3	0.49	0.36	732.75
23	HT 4a (B)	Mysore City Municipal Corporation areas Residential apartments and Govt Hospitals	48	2.12	1.80	850.25	52	2.14	1.82	852.98	52	4.26	3.63	851.62
24	HT-4 (b)	Urban Local Bodies Residential apartments and Govt Hospitals				#DIV/0!			0.00				0.00	#DIV/0!
25	HT 4 c	Residential Apartments VP areas				#DIV/0!			0.00				0.00	#DIV/0!



29 NOV 2022  
 No. of corrections: 0

*K. Manjani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

**Retail supply business**  
**Revenue from sale of power**  
**Company : CESC, Mysuru**

Sl. No.	Consumer Category Particulars	FY 23 - April 2022 to Sept 2022 Actuals				FY 23 - October 2022 to March 2023 Projected				Total Estimated for FY 23			
		No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/unit)
26	HTS	62	3.25	4.70	1443.70	64	3.63	5.21	1436.39	64	6.88	9.91	1439.85
27	LT + HT TOTAL	2989	827.25	699.60	845.69	3116	790.88	644.95	815.48	3116	1618.14	1,344.55	830.92
28	Electricity duty recovery/ Other State levies recovered	3656821	3,119.58	2,390.38	766.25	37,41,450	3,730.79	2,762.30	740.41	37,41,450	6850.37	5,152.68	752.17
29	Station Auxiliary												
30	Misc Charges from Consumers	255	2.92	1.60	545.80	260	2.62	1.43	545.57	260	5.54	3.02	545.69
31	Fuse of calls												
32	Reconnection Fee												
33	Public lighting maintenance charges			0.40				0.42			0.82		
34	Service connection charges												
35	Delayed payment charges			2.22				2.33			4.56		
36	Gross Subsidy surcharge			47.27				49.64			96.91		
37	Other receipts( FAC+ Misc)			21.86				22.96			44.82		
38	Total of IV	255	2.92	101.62		260	2.62	89.35		260	5.54	190.98	
39	Gross Revenue from Sale of Power (I+II+III+IV)	3657076	3122.51	2492.00	798.08	37,41,710	3,733.42	2,851.66	763.82	37,41,710	6855.92	5,343.65	779.42
40	LESS:												
41	Electricity duty payable (Contra)												
42	Other State levies payable (Contra)												
43	Withdrawal of Revenue Demand												
44	Total of VI												
45	Rural Rebate												
	Total (V-VI-VII)	3657076	3,122.51	2,492.00	798.08	37,41,710	3,733.42	2,851.66	763.82	37,41,710	6855.92	5,343.65	779.42



No. of Corrections: *nkh*

29 NOV 2022

*K. Ramakrishna*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**Retail supply business**  
**Revenue from sale of power**  
**Company : CESC, Mysuru**

Sl. No.	Category	Consumer Category Particulars	FY 24 Projected at Existing Tariff				FY 24 Projected at Proposed Tariff			
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/ unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reclin. (Paise/ unit)
13	LT 5a	Industrial Heating & Motive power other than Bangalore metropolitan areas.	11106	62.34	66.15	1061.10	54504	183.27	322.64	1760.47
14	LT 5b	Industrial Heating & Motive power other than Bangalore metropolitan areas.	43398	120.93	126.45	1045.68				
15	LT 6	Water Supply - Urban & Rural	34086	301.68	210.08	696.38	34086	301.68	271.54	900.10
16	LT 6	Public Lighting & Yard Lighting	29276	123.53	119.10	964.10	29276	123.53	147.07	1190.53
	LT6c	Electric Vehicle Charging Station	175	14.00	7.15	510.50	175	14.00	8.06	575.50
17	LT 7 (a)	Temporary Power Supply	141640	18.69	88.34	4726.05	141640	18.69	106.81	5713.97
	LT-7(b)	Temporary Power Supply	500	0.13	0.29	2242.68				
	<b>LT Total</b>		39,08,659	5,471.14	4,008.94	732.74	39,08,659	5,471.14	4,785.29	874.64
18	HT 1	Public Water Supply and Sewage Pumping	228	535.55	332.80	621.41	228	535.55	383.54	716.15
19	HT 2 a	Industrial , Non- industrial & Non-commercial Purposes (Ext)	1443	808.04	781.10	966.66	1443	808.04	933.25	1154.95
20	HT 2 b	Commercial	1025	108.07	138.59	1282.43	1025	108.07	171.03	1582.61
	HT 2 c (i)		275	35.97	36.69	1019.96	275	35.97	49.42	1373.75
	HT 2 c (ii)		137	19.75	21.93	1110.37	137	19.75	29.88	1513.19
21	HT 3 a	Lift irrigation and Lift irrigation Societies Govt./ Corporation.	142	171.08	67.51	394.61	142	171.08	77.78	454.61
22	HT 3 b	Lift irrigation -Agriculture farms, Government Horticulture farms, Pvt Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations.	3	0.57	0.40	705.00	3	0.57	0.47	836.33
23	HT 4a (B)	Mysore City Municipal Corporation areas Residential apartments and Govt Hospitals	66	4.36	4.40	1008.98	66	4.36	7.00	1604.58
24	HT-4 (b)	Urban Local Bodies Residential apartments and Govt Hospitals			0.00	#DIV/0!				#DIV/0!
25	HT 4 c	Residential Apartments VP areas			0.00	#DIV/0!				#DIV/0!



No. of Corrections: Nil

*K. Srinivas*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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29 NOV 2022



**Retail supply business  
Revenue from sale of power**

Company : CESC, Mysuru

(Rs in Crs)

Sl. No.	Category	Consumer Category Particulars	FY 24 Projected at Existing Tariff				FY 24 Projected at Proposed Tariff			
			No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reah. (Paise/ unit)	No of Instns.	Energy Sales (MU)	Revenue (Rs in Crs)	Avg. Reah. (Paise/ unit)
26	HT5	Temporary Power Supply	79	7.73	12.03	1556.72	79	7.73	16.18	2093.59
			3,398	1,691.12	1,395.45	825.16	3,398	1,691.12	1,668.54	986.65
27	I	<b>LT + HT TOTAL</b>	39,12,057	7,162.26	5,404.39	754.56	39,12,057	7,162.26	6,453.83	901.09
28	II	Electricity duty recovery/ Other State levies recovered								#DIV/0!
29	III	<b>Station Auxiliary</b>	270	5.63	3.08	547.59	270	5.63	3.39	601.59
30	IV	<b>Misc Charges from Consumers</b>								#DIV/0!
31	1	Fuse of calls								#DIV/0!
32	2	Reconnection Fee			0.86				0.86	#DIV/0!
33	3	Public lighting maintenance charges			0.00				-	#DIV/0!
34	4	Service connection charges			5.01				5.01	#DIV/0!
35	5	Delayed payment charges			89.91				89.91	#DIV/0!
36	6	Cross Subsidy surcharge			49.30				49.30	#DIV/0!
37		Other receipts( FAC+ Misc)			20.18				20.18	#DIV/0!
38	V	<b>Total of IV</b>	270	5.63	168.35155	29902.58	270	5.63	168.66	
39	VI	Gross Revenue from Sale of Power (I+II+III+IV)	3912327	7,167.89	5,572.74	777.46	3912327	7,167.89	6,622.49	923.91
40	1	LESS:								#DIV/0!
41	2	Electricity duty payable (Contra)								#DIV/0!
42	3	Other State levies payable (Contra)								#DIV/0!
43		Withdrawal of Revenue Demand								#DIV/0!
44	VII	<b>Total of VI</b>								
45	VIII	<b>Rural Rebate</b>	39,12,327	7,167.89	5,572.74	777.46	39,12,327	7,167.89	6,622.49	923.91
		<b>Total (V-VI-VII)</b>								



29 NOV 2022

No. of Corrections... 6/1/2022

*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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## Revenue Subsidies and Grants

Company : CESC, Mysuru

SI No	Particulars	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected at Existing Tariff	FY 24 Projected at Proposed Tariff	(Rs in Crs)
1	RE Subsidies						
2	Grants for Research and Development Expenses						
3	Grant for Survey and Investigation	-	-	-	-	-	-
4	Others	-	-	-	-	-	-
	<b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Tariff subsidy receivable from Government</b>							
SI No	Particulars	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected at Existing Tariff	FY 24 Projected at Proposed Tariff	
1	IP set tariff subsidy	1,746.15	1,800.14	1,910.93	2,018.60	2,210.68	
2	BJ/KJ tariff subsidy	75.28	77.90	86.85	78.69	92.68	
	<b>Grand Total</b>	<b>1821.43</b>	<b>1878.04</b>	<b>1997.78</b>	<b>2097.29</b>	<b>2303.36</b>	
SI No	Particulars	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected at Existing Tariff	FY 24 Projected at Proposed Tariff	
1	IP set Consumption	2,948.86	2,971.38	3,000.56	3,154.07	3,154.07	
2	BJ/KJ Consumption	129.68	95.12	96.07	97.03	97.03	
	<b>Grand Total</b>	<b>3078.54</b>	<b>3066.50</b>	<b>3096.63</b>	<b>3251.09</b>	<b>3251.09</b>	



No. of Corrections..... Nil

29 NOV 2022

*K. Subramani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

224



Form-D4

## Non-Tariff Income (Other Income)

Company : CESC, Mysuru

Sl No.	Particulars	(Rs in Crs)			
		FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected
1	Interest on staff loans and advances				
2	Income from Investments:				
a	Interest on securities				
b	Interest on Bank fixed deposits	1.12	1.42	1.49	1.56
c	Income on other investments				
d	Interest on loans/advances to suppliers/ Contractors				
e	Interest from Banks				
f	Interest on loans to Societies				
3	Income from Trading:				
a	Profit on sale, hire etc of apparatus				
b	Hire charges from Contractors				
c	Material Cost Variance				
d	Profit on sale of stores	0.11	0.22	0.23	0.24
e	Sale of Scrap	7.95	9.08	9.54	10.01
f	Other Misc Receipts from trading	0.04	0.01	0.01	0.02
g	Other income ( NEF Subsidy Received-REC towards repayment of Interest on Capex loan )		30.19	8.17	-
4	Income/Fees collections against staff welfare activities:				



No. of Corrections.....6/.....

29 NOV 2022

*R. Ramakrishna*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

225

Non-Tariff Income (Other Income)						Form-D4
Company : CESC, Mysuru						(Rs in Crs)
Sl No.	Particulars	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected	
a	Recoveries for transport facilities					
<b>5</b>	<b>Miscellaneous Receipts:</b>					
a	Income accrued on account of energy savings					
b	Rental from Staff Quarters	2.11	1.86	1.96	2.05	
c	Rental from others	0.32	0.92	0.97	1.02	
d	Leave contribution					
e	Excess found on physical verification of cash					
f	Excess found on physical verification of stock					
g	Excess found on physical verification of Assets	0.03	0.12	0.12	0.13	
h	Recovery from transport & vehicle expenses					
i	Commission for collection of electricity duty	0.84	1.07	1.12	1.18	
j	Misc. recoveries	36.01	136.13	142.94	150.09	
k	Incentives received	22.46	13.96	14.65	15.39	
l	One Time maintenance cost for New Layouts	1.48	1.64	1.72	1.81	
m	Write back of interest					
	Supervision Charges	9.06	11.51	12.09	12.69	
	Depreciation withdrawn from Contribution/subsidies as per AS-12	70.71	84.89	89.13	91.70	
	<b>Grand Total</b>	<b>152.24</b>	<b>293.03</b>	<b>284.14</b>	<b>287.89</b>	



No. of Corrections..... Nil

29 NOV 2022

*K. Srinivas*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

226



## Repairs and Maintenance Costs

Company : CESC, Mysuru		(Rs. in Crs)											
Sl No.	Particulars	FY 21 Actuals			FY 22 Actuals			FY 23 Estimated			FY 24 Projected		
		Consumption of stores	Other expenses	Total	Consumption of stores	Other expenses	Total	Consumption of stores	Other expenses	Total	Consumption of stores	Other expenses	Total
	<b>Repairs and maintenance to:</b>												
1	Plant and Machinery	-	36.60	36.60	-	40.25	40.25	-	43.99	43.99	-	47.84	47.84
	Transformers:												
2	(a) repairs and maintenance made departmentally	-	0.00	-	-	-	-	-	-	-	-	-	-
	(b) repairs and maintenance by private agencies												
3	Buildings	-	13.10	13.10	-	4.62	4.62	-	5.05	5.05	-	5.50	5.50
4	Other civil works	-	4.23	4.23	-	4.01	4.01	-	4.38	4.38	-	4.77	4.77
5	Hydraulic works	-	-	-	-	-	-	-	-	-	-	-	-
6	Lines, Cable Network, etc	-	19.12	19.12	-	21.83	21.83	-	23.86	23.86	-	25.95	25.95
7	Sub-station maintenance by private agencies	-	-	-	-	-	-	-	-	-	-	-	-
8	Vehicles	-	0.13	0.13	-	0.08	0.08	-	0.09	0.09	-	0.10	0.10
9	Furniture & Fixtures	-	0.00	-	-	-	-	-	-	-	-	-	-
10	Office Equipments	-	0.32	0.32	-	0.45	0.45	-	0.49	0.49	-	0.53	0.53
11	Others	-	-	-	-	-	-	-	-	-	-	-	-
12	R&M on Old assets												
13	R&M on New assets												
	<b>Total</b>	-	73.51	73.51	-	71.25	71.25	-	77.87	77.87	-	84.68	84.68



*K. Srinivas*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections.....*NA*

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29 NOV 2022

## Employee Costs

Company : CESC, Mysuru		(Rs. in Crs)							
Sl No.	Particulars	FY21		FY22		FY23		FY24	
		Actuals	Estimated	Actuals	Estimated	Actuals	Estimated	Projected	Projected
1	Salaries	314.63	340.20	311.27	340.20	340.20	340.20	369.95	369.95
2	Overtime	4.96	6.88	6.29	6.88	6.88	6.88	7.48	7.48
3	Dearness Allowance :	34.96	73.89	67.61	73.89	73.89	73.89	80.35	80.35
4	Other Allowances	38.54	43.77	40.04	43.77	43.77	43.77	47.59	47.59
5	Bonus	4.71	5.44	4.98	5.44	5.44	5.44	5.92	5.92
6	<b>Sub-Total (1 to 5)</b>	<b>397.79</b>	<b>470.18</b>	<b>430.19</b>	<b>470.18</b>	<b>470.18</b>	<b>470.18</b>	<b>511.30</b>	<b>511.30</b>
7	Medical expenses reimbursement	3.79	6.55	5.99	6.55	6.55	6.55	7.12	7.12
8	Leave travel Assistance	-	-	-	-	-	-	-	-
9	Earned Leave Encashment	25.93	38.48	35.21	38.48	38.48	38.48	41.85	41.85
10	Earned Leave Encashment -Rtd., employees	6.99	6.95	6.36	6.95	6.95	6.95	7.56	7.56
11	Payment under Workmen's Compensation Act	0.43	0.67	0.61	0.67	0.67	0.67	0.73	0.73
12	Payment to Helpers/ Employees of Storm and Monsoon Gang	0.64	0.62	0.57	0.62	0.62	0.62	0.67	0.67
13	<b>Total Other staff costs ( 7 to 12)</b>	<b>37.78</b>	<b>53.27</b>	<b>48.74</b>	<b>53.27</b>	<b>53.27</b>	<b>53.27</b>	<b>57.93</b>	<b>57.93</b>
14	Staff Welfare expenses	1.78	3.00	2.75	3.00	3.00	3.00	3.26	3.26
15	Terminal Benefits	148.90	173.83	159.05	173.83	173.83	173.83	189.04	189.04
16	<b>Sub-total (14 to 15)</b>	<b>150.68</b>	<b>176.83</b>	<b>161.79</b>	<b>176.83</b>	<b>176.83</b>	<b>176.83</b>	<b>192.30</b>	<b>192.30</b>
17	Addition liability on account of revision in actuarial valuation of P& G percentage rates and OCI		4.29		4.29		4.29	2.05	2.05
18	<b>Grand Total</b>	<b>586.26</b>	<b>704.57</b>	<b>640.72</b>	<b>704.57</b>	<b>704.57</b>	<b>704.57</b>	<b>763.57</b>	<b>763.57</b>

No. of Corrections..... *NV*

29 NOV 2022

*K. K. K. K.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru 228



## Employees Costs - Additional information

Company : CESC, Mysuru

Sl No.	Category of employee	FY 21 Actuals				FY 22 Actuals				FY 23 Estimated				FY 24 Projected			
		Number		Cost	Rs in Crores	Number		Cost	Rs in Crores	Number		Cost	Rs in Crores	Number		Cost	Rs in Crores
		Sanctioned	Working	Sanctioned		Working	Sanctioned	Working		Sanctioned	Working	Sanctioned		Working	Sanctioned	Working	
1	Board of directors (full time)	2	2	0.51	2	2	0.54	2	2	0.60	2	2	0.66	2	2	0.66	
2	Chief Engineer & equivalents	4	1	0.98	4	2	1.04	4	4	1.14	4	4	1.25	4	4	1.25	
3	Superintending Engineers & equivalents	15	15	2.72	15	14	2.88	15	14	3.17	15	14	3.49	15	14	3.49	
4	Executive Engineers & equivalents	51	46	9.48	51	52	10.05	51	51	11.06	51	51	12.16	51	51	12.16	
5	Asst Executive Engineers & equivalents	206	167	29.50	206	175	31.26	206	175	34.39	206	175	37.83	206	175	37.83	
6	Asst Engineers & equivalents	332	271	29.34	332	250	31.09	332	250	34.20	332	250	37.62	332	250	37.62	
7	All other staff	9850	6205	359.03	9850	6132	380.51	9850	6132	418.56	9850	6132	460.42	9850	6132	460.42	
8	Terminal Benefits			148.89			159.05			173.83			189.04			189.04	
9	Others			1.78			2.75			3.00			3.26			3.26	
	<b>Total</b>	<b>10460</b>	<b>6707</b>	<b>586.24</b>	<b>10460</b>	<b>6627</b>	<b>640.72</b>	<b>10460</b>	<b>6628</b>	<b>704.57</b>	<b>10460</b>	<b>6628</b>	<b>763.57</b>	<b>10460</b>	<b>6628</b>	<b>763.57</b>	



No. of Corrections: 29  
 29 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru  
 229

## Administration and General Charges

Company : CESC, Mysuru

SI No.	Particulars	(Rs in Crs)			
		FY21 Actuals	FY22 Actuals	FY23 Estimated	FY24 Projected
1	Rent, Rates and Taxes	2.36	4.11	4.49	4.88
2	Service tax	0.00	0.00	0.00	0.00
3	Insurance on fixed assets	0.00	0.00	0.00	0.00
4	Fringe Benefit Tax	0.00	0.00	0.00	0.00
5	Pagers, Cellular phones, E-Mail, Telephone etc	2.20	2.15	2.35	2.55
6	Postage	0.13	0.16	0.18	0.20
7	Revenue receipt stamps/Computer billing	17.61	16.49	18.02	19.59
8	Legal charges	0.66	0.73	0.80	0.87
9	Audit fee	0.09	0.09	0.10	0.11
10	Consultancy charges	0.53	0.11	0.12	0.13
11	Technical fee	0.00	0.00	0.00	0.00
12	Other professional charges & Remuneration paid to contract agencies	43.98	46.38	50.70	55.13
13	Conveyance & Travel expenses, Vehicle running expenses	17.77	18.00	19.68	21.40
14	Shared expenses of CESC with KPTCL	0.00	0.00	0.00	0.00
	<b>Sub-total</b>	<b>85.33</b>	<b>88.22</b>	<b>96.42</b>	<b>104.85</b>
	<b>Other expenses</b>				
15	Fees & subscription (incl. KERC filling charges)	1.31	0.12	0.13	0.14
16	Books, Periodicals and dairies	0.01	0.01	0.01	0.01
17	Printing & Stationery	1.32	1.48	1.61	1.75



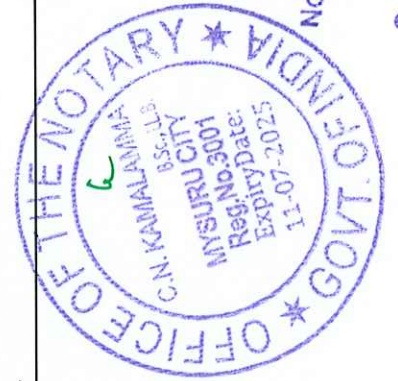
No. of Corrections.....  
29 NOV 2022

*Kamalanamma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru  
230



## Administration and General Charges

Company : CESC, Mysuru		(Rs in Crs)			
Sl No.	Particulars	FY21		FY23	FY24
		Actuals	Actuals	Estimated	Projected
18	Factory license fees		0.00	0.00	0.00
19	Advertisement expenses	0.14	0.16	0.18	0.19
20	Computer stationary & floppies	0.21	0.05	0.05	0.06
21	Contributions	1.21	1.82	1.99	2.17
22	Electricity charges	1.38	1.33	1.45	1.58
23	Expenses towards consumer relation/education	0.23	0.04	0.50	0.50
24	Water charges	-0.01	1.87	2.04	2.22
25	Revenue expenditure incurred on software	7.73	7.27	7.95	8.65
26	Miscellaneous expenses (recoveries)	2.43	2.14	2.34	2.55
	<b>Total other expenses</b>	<b>15.95</b>	<b>16.28</b>	<b>18.25</b>	<b>19.81</b>
27	Freight & other material related expenditure	0.00	0.00	0.00	0.00
	Vehicle running expenses (Store)	0.18	0.26	0.29	0.31
	Transaction Charges paid to Revenue collecting agencies	1.13	1.59	1.73	1.89
	Expenditure related to EESL for energy savings	0.00	0.00	0.00	0.00
	A & G Expenses related to KPTCL / ESCOMS P & G Trust	0.26	0.24	0.26	0.29
	<b>GRAND TOTAL</b>	<b>102.86</b>	<b>106.59</b>	<b>116.96</b>	<b>127.14</b>



No. of Corrections.....

29 NOV 2022

*K. Kamalanma*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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## Depreciation

Company : CESC, Mysuru

Sl No	Particulars of assets	FY 21 Actuals			FY 22 Actuals		Balance at the end of the year	(Rs in Crs)
		Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation		
1.	Land and rights	0.06	-	0.29	0.05	(0.00)	0.35	
2.	Building and structures	4.81	0.02	30.59	5.97	0.00	36.55	
3.	<b>Plant and Machinery</b> Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	55.06	11.74	267.37	68.80	13.67	322.49	
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA.	-	-	-	-	-	-	
5.	Towers, Poles, fixture, overhead conductors,UG cables and devices	226.18	30.79	1,309.37	264.37	25.12	1,548.62	
7.	Service lines	-	-	-	-	-	-	
8.	Metering equipment	-	-	-	-	-	-	
9.	Misc equipment	-	-	-	-	-	-	
10.	Other items	-	-	-	-	-	-	
a	Hydraulic Works/Civil works	0.23	-	1.42	0.28	(0.02)	1.72	
b	Other Civil Works	0.13	-	0.52	0.15	(0.01)	0.68	
c	Vehicles	0.57	0.18	4.22	0.59	0.02	4.79	
d	Furniture Fixtures	3.31	0.01	12.88	3.47	0.02	16.33	
e	Office Equipments	0.83	0.02	4.96	0.91	0.07	5.81	
f	Software (Intangible asset)	5.91	-	30.82	1.95	-	32.77	
	<b>CESC Total</b>	<b>297.09</b>	<b>42.76</b>	<b>1,662.43</b>	<b>346.55</b>	<b>38.88</b>	<b>1,970.11</b>	
	Depreciation on assets created out of Consumer contribution/ grants	0.14	-	-	-	-	-	
	<b>P&amp;L Depreciation</b>	<b>296.95</b>	-	-	<b>346.55</b>	-	-	

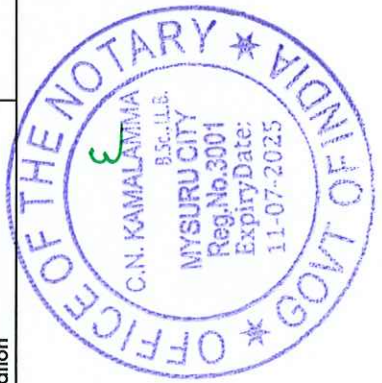


No. of Corrections..... Nil  
29 NOV 2022

*K. Mani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



		Depreciation						Form- D8
		Company : CESC, Mysuru						(Rs in Crs)
SI No	Particulars of assets	FY 23 Estimated			FY 24 Projected			
		Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	
1.	Land and rights	0.07	0.01	0.41	0.08	0.01	0.48	
2.	Building and structures	7.46	0.71	43.30	8.15	0.75	50.70	
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	65.79	6.24	382.05	71.89	6.61	447.32	
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA.	-	-	-	-	-	-	
5.	Towers, Poles, fixture, overhead conductors,UG cables and devices	315.91	29.94	1,834.58	345.20	31.73	2,148.05	
7.	Service lines	-	-	-	-	-	-	
8.	Metering equipment	-	-	-	-	-	-	
9.	Misc equipment	-	-	-	-	-	-	
10.	Other items	-	-	-	-	-	-	
a	Hydraulic Works/Civil works	0.35	0.03	2.03	0.38	0.04	2.38	
b	Other Civil Works	0.14	0.01	0.81	0.15	0.01	0.94	
c	Vehicles	0.98	0.09	5.67	1.07	0.10	6.64	
d	Furniture Fixtures	3.33	0.32	19.34	3.64	0.33	22.65	
e	Office Equipments	1.18	0.11	6.88	1.29	0.12	8.06	
f	Software (Intangible asset)	-	-	32.77	-	-	32.77	
	<b>CESC Total</b>	<b>395.21</b>	<b>37.46</b>	<b>2,327.85</b>	<b>431.85</b>	<b>39.70</b>	<b>2,720.00</b>	
	Depreciation on assets created out of Consumer contribution/ grants	-	-	-	-	-	-	
	<b>P&amp;I Depreciation</b>	<b>395.21</b>			<b>431.85</b>			



*Kamalan*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections: *k*

29 NOV 2022

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## Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 21 Actuals						FY 22 Actuals						
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	
	<b>Secured Loans</b>													
1	Loans from REC-NJY Ph 1	41.08	-	41.08	6.85	4.41	34.23	34.23						
2	Loans from REC-NJY Ph II	325.93	2.51	328.44	44.63	34.09	283.81	283.81						27.38
3	Term Loan from Commercial Banks SBM	0.00		0.00										239.20
4	Term Loan from Commercial Banks SBM	13.83	-	13.83	9.74	1.15	4.09	4.09						0.00
5	Term Loan from Commercial Banks Canara	-	-	-	-	-	-	-						(0.00)
6	Term Loan from Commercial Banks Syndicate	251.17	-	251.17	45.76	23.21	205.41	205.41						-
7	Loan from REC,Bal for Capex	216.87	-	216.87	25.05	19.40	191.82	191.82						128.44
	INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar & Wind Projec/ Generators	-	-	-	-	-	-	-						691.25
	<b>Unsecured Loans</b>													
4	APDRP REC Loan (KPTCL)	1.40	-	1.40	-	-	1.40	1.40						-
5	APDRP GoK Loan (KPTCL)	6.44	-	6.44	2.15	0.69	4.29	4.29						1.40
6	Loans through REC -RGGVY	4.34		4.34	1.84	0.41	2.50	2.50						2.14
7	Loan from GoK for energisation of irrigation wells	0.00		0.00										1.97
8	Loans from Commercial Banks REC for Model subdivisions	126.65	121.87	248.52	-	18.59	248.52	248.52						0.00
9	Loans from Commercial Banks Sy Bank/REC -IPDS,DDUGJY	128.21	25.74	153.95	-	12.72	153.95	153.95						310.05
10	RAPDRP loan Part A, B & Counterpart Loan	132.25	-	132.25	10.61	12.92	121.64	121.64						181.05
11	GOK INTEREST FREE LOAN	600.00	-	600.00	-	-	600.00	600.00						111.04
	<b>FRESH BORROWINGS FOR CAPEX PLAN (for which sources will be identified as &amp; when required)</b>													
	Fresh borrowings for P dues													
	<b>Total</b>	<b>1,848.19</b>	<b>150.12</b>	<b>1,998.31</b>	<b>146.63</b>	<b>127.60</b>	<b>1,851.68</b>	<b>1,851.68</b>	<b>625.22</b>	<b>2,476.90</b>	<b>182.96</b>	<b>135.77</b>	<b>1,693.94</b>	
	<b>Working Capital+ PP dues</b>													
	Interest on working capital	559.33	1,182.09	1,741.42	182.04	82.28	1,559.38	1,559.38	253.01	1,812.39	469.24	110.16	1,343.15	



No. of Corrections..... Nil

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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## Loans and Debentures and interest charges

Sl No.	Institution	FY 21 Actuals					FY 22 Actuals					
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year
	INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar & Wind Projec/ Generators	-	-	-	-	-	-	600.00	600.00	-	7.51	600.00
	ICICI Bank Short term loan (PP Dues)							30.00	30.00	22.50	1.02	7.50
	Interest on Fresh borrowings for P dues (as per LPS)											
	<b>Sub total of Working Capital and PP dues</b>	<b>559.33</b>	<b>1,182.09</b>	<b>1,741.42</b>	<b>182.04</b>	<b>82.28</b>	<b>1,559.38</b>	<b>883.01</b>	<b>2,442.39</b>	<b>491.74</b>	<b>118.69</b>	<b>1,950.65</b>
	<b>Others</b>											
12	Other Interest and finance charges					0.83					3.20	
	Guarantee commission to Gok					3.87					9.50	
	Interest payable on Power Purchases					125.54					57.04	
	Interest to Consumers					22.34					29.40	
	<b>Others Total</b>	<b>-</b>	<b>1,182.09</b>	<b>-</b>	<b>-</b>	<b>152.58</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>99.14</b>	<b>-</b>
	<b>Total</b>	<b>1,848.19</b>	<b>1,332.21</b>	<b>1,998.31</b>	<b>328.67</b>	<b>362.46</b>	<b>3,411.05</b>	<b>1,508.23</b>	<b>4,919.28</b>	<b>674.70</b>	<b>353.60</b>	<b>3,644.58</b>

No. of Corrections.....*NS*

29 NOV 2022

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 23 Estimated					FY 24 Projected						
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
	<b>Secured Loans</b>												
1	Loans from REC-NJY Ph I	27.38	-	27.38	6.85	2.86	20.53	-	20.53	6.85	2.11	13.68	
2	Loans from REC-NJY Ph II	239.20	-	239.20	44.61	23.97	194.59	-	194.59	44.61	18.97	149.98	
3	Term Loan from Commercial Banks SBM	0.00	-	0.00	-	-	0.00	-	0.00	-	-	0.00	
4	Term Loan from Commercial Banks SBM	(0.00)	-	(0.00)	-	-	(0.00)	-	(0.00)	-	-	(0.00)	
5	Term Loan from Commercial Banks Canara	-	-	-	-	-	-	-	-	-	-	-	
6	Term Loan from Commercial Banks Syndicate	128.44	-	128.44	66.69	8.52	61.75	-	61.75	43.62	3.33	18.13	
7	Loan from REC.Bol for Capex	691.25	-	691.25	28.66	61.52	662.59	-	662.59	28.57	65.20	634.02	
	<b>INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar &amp; Wind Projec/ Generators</b>												
	<b>Unsecured Loans</b>												
4	APDRP REC Loan (KPTCL)	1.40	-	1.40	-	-	1.40	-	1.40	-	-	-	
5	APDRP GoK Loan (KPTCL)	2.14	-	2.14	2.14	0.23	(0.00)	-	(0.00)	-	-	(0.00)	
6	Loans through REC -RGGVY	1.97	-	1.97	0.53	0.18	1.44	-	1.44	0.53	0.12	0.91	
7	Loan from GoK for energisation of irrigation wells	0.00	-	0.00	-	-	0.00	-	0.00	-	-	0.00	
8	Loans from Commercial Banks REC for Model subdivisions	310.05	-	310.05	-	33.61	310.05	-	310.05	31.08	32.88	278.97	
9	Loans from Commercial Banks Sy Bank/REC -IPDS,DDUGJY	181.05	-	181.05	4.40	16.92	176.65	-	176.65	4.40	16.52	172.25	
10	RAPDRP loan Part A, B & Counterpart Loan	111.04	-	111.04	10.60	6.94	100.44	-	100.44	10.60	5.66	89.84	
11	GOK INTEREST FREE LOAN	-	-	-	-	-	-	-	-	-	-	-	
	<b>FRESH BORROWINGS FOR CAPEX PLAN (for which sources will be identified as &amp; when required)</b>												
	Fresh borrowings for P dues		400.00	400.00		9.65	400.00	425.00	825.00		71.22	825.00	
	<b>Total</b>	<b>1,693.94</b>	<b>400.00</b>	<b>2,093.94</b>	<b>164.48</b>	<b>164.40</b>	<b>1,929.46</b>	<b>425.00</b>	<b>2,354.46</b>	<b>170.26</b>	<b>216.01</b>	<b>2,184.20</b>	
	<b>Working Capital+ PP dues</b>												
	Interest on working capital	1,343.15	1,398.05	2,741.20	136.56	107.43	2,604.64		2,604.64	242.48	112.78	2,362.16	



No. of Corrections... 0

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

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## Loans and Debentures and interest charges

Company : CESC, Mysuru

Sl No.	Institution	FY 23 Estimated						FY 24 Projected					
		Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal
	INDIAN RENEWABLE Energy Development Agency Limited New Delhi (IREDA) Solar & Wind Projec/ Generators	600.00		600.00	20.00	50.09	580.00	580.00		580.00			580.00
	ICICI Bank Short term loan (PP Dues)	7.50		7.50	7.50	0.07	-	-		-			-
	Interest on Fresh borrowings for P. dues (as per LPS)					36.35						109.05	
	<b>Sub total of Working Capital and PP dues</b>	<b>1,950.65</b>	<b>1,398.05</b>	<b>3,348.70</b>	<b>164.06</b>	<b>193.94</b>	<b>3,184.64</b>	<b>3,184.64</b>	<b>-</b>	<b>3,184.64</b>	<b>242.48</b>	<b>2,942.16</b>	
	Others												
12	Others												
	Other interest and finance charges					3.20						3.20	
	Guarantee commission to Gok					9.50						9.50	
	Interest payable on Power Purchases												
	Interest to Consumers					57.17						64.60	
	<b>Others Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>69.87</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>77.30</b>	<b>-</b>
	<b>Total</b>	<b>3,644.58</b>	<b>1,798.05</b>	<b>5,442.63</b>	<b>328.54</b>	<b>428.21</b>	<b>5,114.09</b>	<b>5,114.09</b>	<b>425.00</b>	<b>5,539.09</b>	<b>412.74</b>	<b>5,15.14</b>	<b>5,126.35</b>

No. of Corrections.....~~N~~.....

29 NOV 2022

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

## Distribution wires business

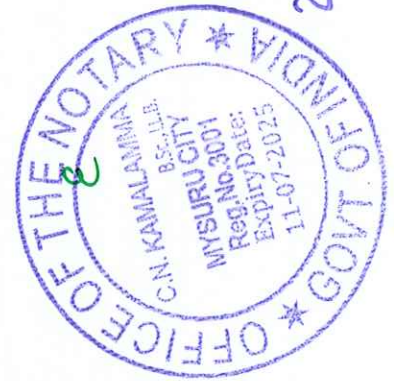
Company : CESC, Mysuru

## Sale and Lease Back of Assets - FY 21

Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				Nil			
	<b>Total</b>							

## Sale and Lease Back of Assets - FY 22

Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				Nil			
	<b>Total</b>							

No. of Corrections..... *nk*

29 NOV 2022

*K. Kamalamma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



Form- D10						
Details of Expenses Capitalised						
Company : CESC, Mysuru						
Sl No	Particulars	FY21		FY23		FY24
		Actuals	Estimated	Actuals	Estimated	Projected
1	Interest & Finance charges Capitalised	7.12	10.00	6.80	10.00	10.00
2	<b>Other expenses capitalised:</b>					
a	Employee Costs	-	-	-	-	-
b	Administration and General Expenses	-	-	-	-	-
c	Repairs and maintenance	-	-	-	-	-
d	Depreciation	-	-	-	-	-
e	Others, if any	-	-	-	-	-
	<b>Grand Total</b>	<b>7.12</b>	<b>10.00</b>	<b>6.80</b>	<b>10.00</b>	<b>10.00</b>

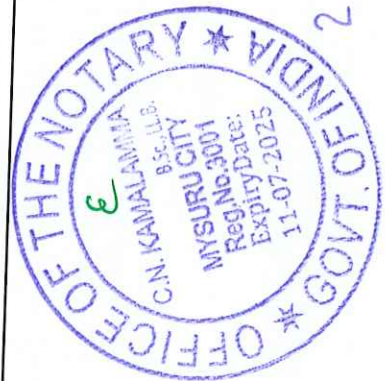


No. of Corrections: 3

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

Company : CESC, Mysuru						Form- D11
Other Debits						
SI No	Particulars	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected	(Rs in Crs)
1	Small and Low value items written off	0.03	0.02	0.02	0.02	0.02
2	Computer Rentals/Maintenance charges	0.00	-	0.00	-	-
3	Losses/gains relating to Fixed assets	0.14	1.11	1.23	1.34	1.34
4	Assets decommissioning cost	1.46	0.74	0.81	0.88	0.88
5	Bad debts written off	0.32	0.30	0.33	0.36	0.36
6	Provisions for bad and doubtful debts	4.71	(0.21)	-0.23	(0.25)	(0.25)
7	Miscellaneous losses and write offs	3.08	7.34	8.07	8.79	8.79
8	Material cost variance	0.00	-	0.00	-	-
9	Bad & doubtful debts provided for others	0.12	0.89	0.98	1.06	1.06
	<b>Grand Total</b>	<b>9.86</b>	<b>10.18</b>	<b>11.20</b>	<b>12.20</b>	<b>12.20</b>



No. of Corrections..... 011

29 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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## Extraordinary items

Company : CESC, Mysuru

Sl No.	Particulars	(Rs in Crs)			
		FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected
1	Extraordinary Credits (incl. subsidies against losses due to natural disasters)	-	-	-	-
	<b>TOTAL CREDITS</b>	-	-	-	-
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters)	-	-	-	-
	<b>TOTAL DEBITS</b>	-	-	-	-
3	<b>Grand Total</b>	-	-	-	-

**NOTE:** We have not made any provision for extra ordinary items in the ensuing year as we did not incur any expenses in the previous year and current year.



No. of Corrections..... 6M.....

*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

Form-D13

## Net Prior Period Credit/(Charges)

Company : CESC, Mysuru

SI No.	Particulars	(Rs in Crs)			
		FY 21 Actuals	FY 22 Actuals	FY 23 Estimated	FY 24 Projected
	<b>Prior period credits/charges</b>				
1	Short/excess provision of depreciation	-	-	-	-
2	Short/excess provision of interest and finance charges	-	-	-	-
3	Short provision for power purchase in previous years	-	-	-	-
4	Withdrawal of Revenue Demand and receipts from consumers relating to prior periods	-	-	-	-
5	Other expenses/income relating to prior periods	-	-	-	-
6	A&G expenses for prior period	-	-	-	-
7	Other excess provisions relating to prior periods	-	-	-	-
8	Operating expenses of previous year	-	-	-	-
9	Employee cost relating to previous year	-	-	-	-
10	Material related expenses relating to previous years	-	-	-	-
11	Short/Excess provision of IT	-	-	-	-
	<b>Net prior period Credit/(Charges)</b>	-	-	-	-

**NOTE:** We have not made any provision for extra ordinary items in the ensuing year as we did not incur any expenses in the previous year and current year



No. of Corrections.....

*Kumbhari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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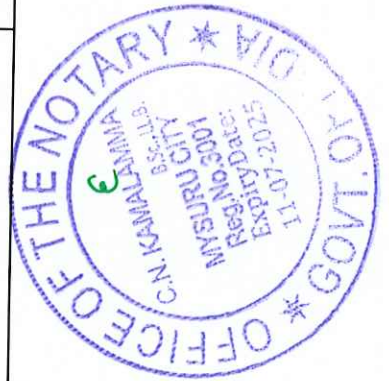
29 NOV 2022



## Contributions, Grants and Subsidies towards cost of Capital Assets

Company : CESC, Mysuru

Sl No	Particulars	FY 21 Actuals		FY 22 Actuals		FY 23 Estimated		FY 24 Projected	
		Additions during the Year	Balance at the end of the year	Additions during the Year	Balance at the end of the year	Additions during the Year	Balance at the end of the year	Additions during the Year	Balance at the end of the year
1	Consumers Contribution	121.11	1,051.30	68.28	1,119.58	13.21	1,132.79	10.74	1,143.53
2	Subsidies towards cost of Capital Assets		165.51	11.35	176.86	2.09	178.95	1.70	180.65
3	Grants towards cost of Capital Assets		105.70	7.25	112.95	1.33	114.29	1.08	115.37
4	Others		273.55	271.71	545.26	6.44	551.69	5.23	556.92
<b>NOTE:</b> We have not made any provision for extra ordinary items in the ensuing year as we did not incur any expenses in the previous year and current year									
	<b>Sub- Total</b>	121.11	1,596.06	358.59	1,954.65	23.07	1,977.72	18.75	1,996.47
	<b>Less Depreciation written back as per AS-12</b>	(70.71)	(489.51)	(84.89)	(574.39)		(574.39)		(574.39)
	<b>Grand Total</b>	50.40	1,106.55	273.70	1,380.26	23.07	1,403.33	18.75	1,422.08



No. of Corrections.....

*K. K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

## Gross Fixed Assets

Company : CESC, Mysuru

Sl No.	Particulars of assets	FY 21 Actuals			FY 22 Actuals			FY 23 Estimated			FY 24 Projected		
		Additions during the year	Retirement of assets during the year	Balance at the end of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year	Additions during the year	Retirement of assets during the year	Balance at the end of the year
	<b>CESC - Total</b>												
1.	Land and rights	0.3	0.61	5,544,396.5	0.60	0.10	6,047.19	0.55771	0.10383	6,501.06	0.60	0.11	7.00
2.	Building and structures	38.92	0.27	159.72	33.34	0.02	193,035,820	17.80	3.31	207,524,244	19.25	3.46	223.32
3	<b>Plant and Machinery</b> Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above	232.70	88.00	1,138.77	252.49	89.58	1,301,677,832	120.05	22.35	1,399,37,607	129.83	23.33	1,505.88
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating above 100 MVA .	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00	-
5.	Towers, Poles, fixture, overhead conductors, UG cables and devices	851.40	36.55	4,366.88	728.30	23.90	5,071,277,461	467.70	87.08	5,451,90,535	505.83	90.89	5,866.84
6	Service lines	0.00	0.00	-	-	-	-	-	-	-	-	-	-
7	Metering equipment	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00	-
8	Misc equipment	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00	-
9	Other items	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00	-
a	Hydraulic Works/Civil works	1.59	0.00	5.28	0.19	(0.00)	5,471,340	0.50	0.09	5,881,199	0.55	0.10	6.33
b	Other Civil Works	0.83	0.00	4.34	0.25	0.02	4,572,048	0.42	0.08	4,91,521	0.46	0.08	5.29
c	Vehicles	0.52	0.21	8.74	0.38	0.08	9,040,699	0.83	0.16	9,71,925	0.90	0.16	10.46
d	Furniture Fixtures	0.75	0.06	54.62	3.03	(0.11)	57,749,322	5.33	0.99	62,08,373	5.76	1.04	66.81
e	Office Equipments	1.68	0.52	14.36	0.83	0.04	15,143,171	1.40	0.26	16,27,975	1.51	0.27	17.52
f	Software (intangible asset)	2.75	0.00	32.93	0.69	(0.00)	33,622,370	-	-	33,622,37	-	0.56	33.06
	<b>CESC - Total</b>	<b>1,131.42</b>	<b>126.22</b>	<b>5,791.17</b>	<b>1,020.08</b>	<b>113.62</b>	<b>6,697.64</b>	<b>614.59</b>	<b>115.00</b>	<b>7,197.81</b>	<b>664.70</b>	<b>120.00</b>	<b>7,742.50</b>



No. of Corrections..... Nil

9 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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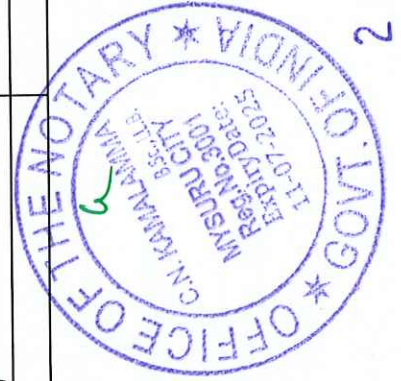


## Net Fixed Assets

Company : CESC, Mysuru

(Rs in Crs)

Sl No.	Particulars of assets	FY 21 Actuals			FY 22 Actuals		
		Addition of assets during the year	Net Depreciation for the Year	Balance at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance at the end of the year
1	Land and rights	0.22	0.61	5.25	0.55	0.10	5.70
2.	Building and structures	34.11	0.25	129.13	27.36	0.01	156.48
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	177.64	76.26	871.40	183.69	75.91	979.18
4	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA .	-	-	-	-	-	-
5	Towers, Poles, fixture, overhead conductors, UG cables and devices	625.22	5.76	3,057.51	463.93	(1.23)	3,522.66
7.	Service lines	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-
9.	Misc equipment	-	-	-	-	-	-
10	Other items	-	-	-	-	-	-
a	Hydraulic Works/Civil works	1.36	-	3.86	(0.09)	0.02	3.75
b	Other Civil Works	0.70	-	3.82	0.10	0.03	3.89
c	Vehicles	(0.05)	0.03	4.52	(0.21)	0.06	4.25
d	Furniture Fixtures	(2.56)	0.05	41.74	(0.45)	(0.13)	41.42
e	Office Equipments	0.85	0.50	9.40	(0.09)	(0.02)	9.34
f	Software (intangible asset)	(3.16)	-	2.11	(1.26)	(0.00)	0.85
	<b>CESC- Total</b>	<b>834.33</b>	<b>83.46</b>	<b>4,128.74</b>	<b>673.53</b>	<b>74.74</b>	<b>4,727.53</b>



No. of Corrections.. Nil.....

*K. Subin*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

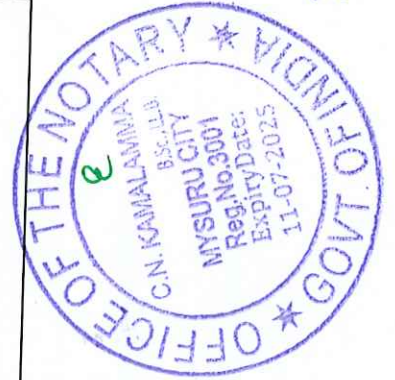
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**Form-D16**

**Net Fixed Assets**

Company : CESC, Mysuru

SI No.	Particulars of assets	FY 23 Estimated			FY 24 Projected		
		Addition of assets during the year	Net Depreciation for the Year	Balance at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance at the end of the year
1	Land and rights	0.49	0.10	6.09	0.53	0.10	6.51
2.	Building and structures	10.35	2.61	164.22	11.11	2.71	172.61
3.	<b>Plant and Machinery</b> Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	54.26	16.11	1,017.33	57.95	16.72	1,058.56
4	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA .	-	-	-	-	-	-
5	Towers, Poles, fixture, overhead conductors, UG cables and devices	151.79	57.13	3,617.32	160.63	59.16	3,718.79
7.	Service lines	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-
9.	Misc equipment	-	-	-	-	-	-
10	Other items	-	-	-	-	-	-
a	Hydraulic Works/Civil works	0.15	0.06	3.85	0.16	0.06	3.95
b	Other Civil Works	0.28	0.07	4.11	0.30	0.07	4.34
c	Vehicles	(0.14)	0.06	4.05	(0.17)	0.06	3.82
d	Furniture Fixtures	2.00	0.68	42.74	2.12	0.70	44.16
e	Office Equipments	0.21	0.15	9.40	0.22	0.15	9.46
f	Software (Intangible asset)	-	-	0.85	-	0.56	0.29
	<b>CESC- Total</b>	<b>219.39</b>	<b>76.96</b>	<b>4,869.95</b>	<b>232.85</b>	<b>80.30</b>	<b>5,022.50</b>



No. of Corrections..... 0

29 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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Form-D17

## Works in Progress - Distribution

Company : CESC, Mysuru

Description	(Rs in Crs)		
	FY21 Actuals	FY22 Actuals	FY23 Estimated
Opening balance	408.52	239.55	106.38
Add:			
i) Capital expenditure	1,030.42	664.80	725.00
ii) Interest & Finance charges capitalised	7.12	6.80	10.00
iii) Other expenses capitalised	(181.22)	177.08	
iv) Turnkey Contractors Control A/c	113.25	45.03	
v) Self execution works and others			
<b>Total capital expenditure for the year</b>	<b>1,370.97</b>	<b>1,126.46</b>	<b>841.38</b>
Less: Expenditure Capitalised (Transferred to Form-T15/D15)	1,131.42	1,020.08	614.59
Other Adjustments			
<b>Closing Balance</b>	<b>239.55</b>	<b>106.38</b>	<b>226.78</b>
			<b>322.09</b>



No. of Corrections.....M.....

*R. Subai*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

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FORM-D18

## Receivables against Sale of Power

## ( DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE FY 2022 ( FROM APRIL - 2021 TO MARCH - 2022 )

Company : CESC, Mysuru

SL No.	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE				DEMAND				In (Rs)
		PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC	
<b>A</b>	<b>Works Circle, Mysore</b>									
1	N.R.Mohalla -Mysore	578209736.99	122799561.90	113730950.82	34406212.57	4247469437.35	77116592.79	287825546.32		-55128046.52
2	V.V. Mahalla -Mysore	456930926.86	100609905.80	62298257.34	1335713.78	5355072975.45	70905583.67	413785913.50		-65610481.72
3	Nanjanagud	1720883824.78	286607390.78	222634385.32	24557470.40	4658344885.80	170605242.68	316559889.43		-67360397.50
4	Hunsur	401651959.01	303269994.96	45916108.03	466602.88	2522524459.88	56196831.33	56887547.01		-34294058.82
5	K R Nagar	333732215.59	161307957.38	30171524.32	4513797.45	1807055202.13	46765547.85	52593538.65		-24897318.46
	<b>TOTAL OF A</b>	<b>3491408663.23</b>	<b>974594810.82</b>	<b>474751225.83</b>	<b>6527977.08</b>	<b>18590466960.62</b>	<b>421589798.32</b>	<b>1127652434.91</b>		<b>-247290303.02</b>
<b>B</b>	<b>O &amp; M Circle -Mysore</b>									
5	Chamarajanagar	1137126686.70	967056670.50	36811096.45	4927428.65	3160939984.84	87343760.55	81115570.51		-47782097.84
6	Kollegal	622446010.95	456831170.90	45695695.10	7291037.04	2067492424.63	51504727.82	42689947.32		-33875147.80
7	Madikeri	167941606.90	41410935.91	57571937.12	9043327.94	1749901687.29	35314778.00	105688825.20		-21885370.39
	<b>TOTAL OF B</b>	<b>1927514304.54</b>	<b>1465298777.31</b>	<b>140078728.68</b>	<b>21261703.63</b>	<b>6978334096.77</b>	<b>174163266.37</b>	<b>229494343.03</b>		<b>-103542616.04</b>
<b>C</b>	<b>Mandya Circle</b>									
8	Mandya	348568199.82	104031683.39	68240447.74	20525150.91	2090309878.03	28042264.46	74610572.79		-29047684.69
9	Maddur	915145237.09	487839348.52	55244763.04	3197805.10	5436396131.84	57293420.23	252815076.02		-82368697.74
10	Pandavapura	507089788.06	265692525.56	57734572.63	2352177.24	2211407856.81	49151498.26	73973548.30		-29535935.84

No. of Corrections.....

29 NOV 2022



*R. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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## Receivables against Sale of Power

( DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE FY 2022 ( FROM APRIL - 2021 TO MARCH - 2022 )

SL No.	NAME OF ZONE/CIRCLE/ DIVISION	OPENING BALANCE				DEMAND				In (Rs)
		PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC	
11	K.R.Pete	193736462.34	249005772.84	19978731.55	710177.98	1948367156.41	13835439.17	23780447.77	-26839885.26	
12	Nagamangala	192322469.09	105175727.99	8327452.89	363942.61	1263540421.81	8754076.08	23243866.55	-16394978.58	
	<b>TOTAL OF C</b>	<b>2156862156.40</b>	<b>1211745058.30</b>	<b>209525967.85</b>	<b>27149253.84</b>	<b>12950021444.90</b>	<b>157076698.20</b>	<b>448423511.43</b>	<b>-184187182.11</b>	
<b>D</b>	<b>Hassan Circle</b>									
13	Hassan	238417325.55	137179585.62	57292702.98	23462113.72	3352474263.92	27997719.68	183742181.33	-40363965.62	
14	Sakleshwara	310295218.54	153603821.60	27504800.23	2072275.29	1199249268.52	31327688.16	46196960.90	-15724218.92	
15	C.R.Paina	486376923.75	297461907.84	8451711.86	6463827.95	1961821280.50	32897334.30	50341553.86	-29731536.69	
16	Arasikere	264194466.76	206732530.21	6246154.62	2995929.76	1262578399.92	9046447.99	30590935.23	-173522998.78	
17	Holenarasipura	435934166.29	157081927.72	23969893.33	3339307.78	1748609644.08	55193721.75	42076755.84	-24371573.88	
	<b>TOTAL OF D</b>	<b>1735218100.89</b>	<b>95209772.99</b>	<b>12345263.02</b>	<b>38333454.50</b>	<b>9524732856.93</b>	<b>156462911.88</b>	<b>352948387.17</b>	<b>-127544293.89</b>	
	<b>Total of all Zones</b>	<b>9311003225.06</b>	<b>4603698419.42</b>	<b>947821185.37</b>	<b>152024209.05</b>	<b>48043555359.22</b>	<b>909292674.77</b>	<b>2158518676.54</b>	<b>-662564395.05</b>	
18	EBC Section	168280588.00	99882956.00	6164669.00	790052.00	635142.00	21209901.00	39582.00	0.00	
	<b>Grand total</b>	<b>9479283813.06</b>	<b>4703581375.42</b>	<b>953985854.37</b>	<b>152814261.05</b>	<b>48044190501.22</b>	<b>930502575.77</b>	<b>2158558258.54</b>	<b>-662564395.05</b>	

Company : CESC, Mysuru



No. of Corrections:.....

29 NOV 2022

*K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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## Receivables against Sale of Power

( DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE FY 2022 ( FROM APRIL - 2021 TO MARCH - 2022 )  
Company : CESC, Mysuru

Sl No.	NAME OF ZONE/CIRCLE/ DIVISION	COLLECTION				COLLECTION %				CLOSING BALANCE				Grand Total	In (Rs)
		PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	INTEREST	TAX	FAC		
A	Works Circle, Mysore														
1	N.R.Mohalla -Mysore	4249490371.32	62990704.37	313158705.44	-29076074.32	100.05	81.68	108.80	52.74	576188803.02	136925450.32	88397791.70	8354240.37	809866285.41	
2	V.V. Mohalla -Mysore	5421947669.13	68132536.05	426865792.63	-64409094.31	101.25	96.09	103.16	98.17	390056233.17	103382953.42	49218378.21	134326.38	542791891.18	
3	Nanjanagud	4570379407.31	-78146964.86	419231769.94	-65264406.13	98.11	-45.81	132.43	96.89	1808849303.27	535359598.32	119962504.81	22461479.03	2486632885.43	
4	Humsur	2447578670.69	41721388.76	57343622.14	-34157219.82	97.03	74.24	100.80	99.60	476597748.20	317745437.53	45460032.90	329763.88	840132982.51	
5	K R Nagar	1765688653.67	36087889.21	54833650.76	-24317230.78	97.71	77.17	104.30	97.67	375098764.05	171985616.01	27911412.20	3933709.76	578929502.03	
	<b>TOTAL OF A</b>	<b>18455084772.12</b>	<b>130785553.54</b>	<b>1271453540.92</b>	<b>-217224025.36</b>	<b>99.27</b>	<b>31.02</b>	<b>112.75</b>	<b>87.84</b>	<b>3626790851.72</b>	<b>1265399055.60</b>	<b>330950119.82</b>	<b>35213519.42</b>	<b>5258353546.56</b>	<b>0.00</b>
B	O & M Circle-Mysore														
5	Chamarajanagar	3012954018.78	68452467.44	95138453.99	-42854669.19	95.32	78.37	117.29	89.69	1285112652.75	985947963.61	22788212.97	0.00	2293848829.33	
6	Kollegal	1977782182.85	1534682.83	49388464.19	-33176764.54	95.66	30.16	115.69	97.94	712156252.73	492801215.89	38997178.23	6592653.78	1250547300.64	
7	Madikeri	1671239773.27	20408132.35	152657543.36	-12842132.45	95.50	57.79	144.44	58.68	246603520.92	56317581.56	10603218.96	0.00	313524321.44	
	<b>TOTAL OF B</b>	<b>6661975974.90</b>	<b>104395282.62</b>	<b>297184461.55</b>	<b>-88873566.18</b>	<b>95.47</b>	<b>59.94</b>	<b>129.50</b>	<b>85.83</b>	<b>2243872426.41</b>	<b>1535066761.06</b>	<b>72388610.16</b>	<b>6592653.78</b>	<b>3857920451.42</b>	<b>0.00</b>
C	Mandya Circle														
8	Mandya	2088881757.64	-34462676.65	124162278.85	-8853251.15	99.93	-122.90	166.41	30.48	349996320.21	166536624.50	18688741.68	330717.37	535552403.76	
9	Maddur	5322359914.18	76313112.99	284340564.32	-80817435.99	97.90	133.20	112.47	98.12	1029181454.75	468819655.76	23719274.74	1646543.35	1523366928.60	
10	Pandavapura	2051622230.36	214099659.56	121812387.33	-28806433.07	92.77	435.59	164.67	97.53	666875414.51	100744364.26	9895733.60	1622674.47	779138186.83	



No. of Corrections.....

*K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022



## Receivables against Sale of Power

## ( DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE FY 2022 ( FROM APRIL - 2021 TO MARCH - 2022 )

Sl No.	NAME OF ZONE/CIRCLE/ DIVISION	COLLECTION			COLLECTION %			CLOSING BALANCE				Grand Total	In (Rs)	
		PRINCIPAL	INTEREST	TAX	FAC	PRINCIPAL	TAX	FAC	INTEREST	TAX	FAC			
11	K.R.Pete	1905630045.92	32466322.08	32244636.07	-26180862.44	97.81	234.66	135.59	97.54	236473572.83	11514543.24	51155.16	478414161.17	
12	Nagamangala	1284854680.50	-12226478.65	28649505.96	-16284309.50	101.69	-139.67	123.26	99.32	171008210.40	2921813.48	253273.53	300339580.13	
	<b>TOTAL OF C</b>	<b>12653348628.60</b>	<b>276189939.32</b>	<b>591209372.54</b>	<b>-160942292.15</b>	<b>97.71</b>	<b>175.83</b>	<b>131.84</b>	<b>87.38</b>	<b>2455534972.70</b>	<b>66740106.74</b>	<b>3904363.88</b>	<b>3616811260.49</b>	
	<b>D Hassan Circle</b>												<b>0.00</b>	
13	Hassan	3356601153.68	12376222.35	209717045.10	-33825842.76	100.12	44.20	114.14	83.80	234290435.79	31317839.21	16923990.86	435333348.80	
14	Sakleshwara	1183382641.75	31489298.82	64175959.65	-15335102.52	98.68	100.52	138.92	97.53	326161845.31	9525801.48	1683158.89	490813016.61	
15	C.R.Paina	1928607429.92	36959520.69	47939976.40	-27317001.78	98.31	112.35	95.23	91.88	519590774.33	10853289.32	4049293.04	827893078.14	
16	Arasikere	1271315119.52	14507750.48	31761177.88	-15994769.98	100.69	160.37	103.83	92.17	255457747.16	201271227.72	1637700.96	463442587.81	
17	Holenarasipura	1729024539.79	62290625.66	47087701.91	-22083969.12	98.88	112.86	111.91	90.61	455519270.58	18958947.25	1051703.02	625514944.66	
	<b>TOTAL OF D</b>	<b>9468930884.66</b>	<b>157623418.00</b>	<b>400681860.96</b>	<b>-114556686.16</b>	<b>99.41</b>	<b>100.74</b>	<b>113.52</b>	<b>89.82</b>	<b>1791020073.16</b>	<b>75731789.23</b>	<b>25345846.77</b>	<b>2842996976.03</b>	
	<b>Total of all Zones</b>	<b>47239340260.28</b>	<b>668994193.49</b>	<b>2560529235.96</b>	<b>-581596569.85</b>	<b>98.33</b>	<b>73.57</b>	<b>118.62</b>	<b>87.78</b>	<b>10115218323.99</b>	<b>545810625.95</b>	<b>71056383.85</b>	<b>15576082234.50</b>	<b>0.00</b>
18	EBC Section	667545.00	8590.00	41128.00	1479.00	105.10	0.04	103.91	0.00	168248185.00	6163123.00	788573.00	296284148.00	
	<b>Grand total</b>	<b>47240007805.28</b>	<b>669002783.49</b>	<b>2560570363.96</b>	<b>-581595090.85</b>	<b>98.33</b>	<b>71.90</b>	<b>118.62</b>	<b>87.78</b>	<b>10283466508.99</b>	<b>551973748.95</b>	<b>71844956.85</b>	<b>15872366382.50</b>	

Company :CESC, Mysuru



No. of Corrections..M.....

29 NOV 2022

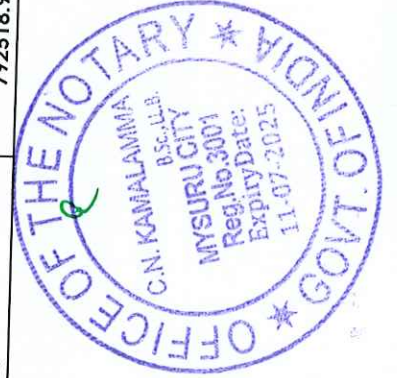
*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

251

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)I	LT 2 (a)II	LT 2 (b)	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)(I)
1	N.R Mohalla, MYSORE	No. of installations	11006	232576	28985	450	45	49967	2271	7290
		Consumption	3252939.00	196267338.50	16969925.00	1183795.51	124657.00	52975117.00	3581545.00	44332519.00
		Consumption per Installation	295.56	843.88	585.47	2630.66	2770.16	1060.20	1577.08	6081.28
		O.B.	15177282.40	124063748.57	25915052.65	987821.04	42076.22	4939467.19	1174364.29	79307948.81
		Demand	23047485.18	1369833817.45	102344635.60	12388693.06	1135964.54	596761064.81	35410686.82	267732925.67
		Demand per kwh	7.09	6.98	6.03	10.47	9.11	11.26	9.89	6.04
		Collection	23171412.16	1388738035.01	100035394.86	11625482.13	1074802.15	584829599.80	34859522.33	268280532.22
		C.B.	15053355.42	105161531.01	28224293.39	1751031.97	103238.61	16870932.20	1725528.78	78760342.26
		No. of installations	7890	215552	30549	300	46	26951	2585	7518
		Consumption	2006624.00	193191171.85	13160223.00	1448865.05	103208.00	43660268.73	3184379.00	37273020.00
2	V.V.Mohalla, Mysore	Consumption per Installation	254.32	896.26	430.79	4829.55	2243.65	1619.99	1231.87	4957.84
		O.B.	1400769.86	33337196.25	14021997.73	1648857.08	43534.88	6443056.97	2646635.67	65225830.39
		Demand	15176683.39	1393417437.60	86472425.21	14151517.13	2424574.48	481531136.31	31743127.04	225153135.60
		Demand per kwh	7.56	7.21	6.57	9.77	23.49	11.03	9.97	6.04
		Collection	15784934.35	1405444281.35	85946914.87	14259598.85	1105592.22	478905115.00	31616828.16	226226760.53
		C.B.	792518.91	21310352.51	14547508.06	1540775.36	1362517.14	9069078.29	2772934.55	64152205.46



No. of Corrections.....

*K. Kamalamma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a) I	LT 2 (a) II	LT 2 (b) I	LT 2 (b) II	LT 3 (I)	LT 3 (II)	LT 4 (a) (I)
3	Najanagud	No. of installations	61076	51240	85196	102	104	10399	4750	38065
		Consumption	17900526.00	28656170.91	25180155.00	308002.50	76240.00	9516474.80	6134842.00	270116005.00
		Consumption per Installation	293.09	559.25	295.56	3019.63	733.08	915.13	1291.55	7096.18
		O.B.	185269669.37	17953920.95	37995265.83	301807.16	144394.54	10170486.05	2608698.41	218105320.38
		Demand	149168670.09	193543037.50	170381261.35	2949934.85	731309.12	104620246.75	60540982.71	1631428622.25
		Demand per kwh	8.33	6.75	6.77	9.58	9.59	10.99	9.87	6.04
		Collection	121471514.93	191100868.70	162404778.36	2908393.35	709037.80	106753331.99	59955434.61	1631492382.79
		C.B.	212966824.53	20396089.75	45971748.82	343348.66	166665.86	8037400.81	3194246.51	218041559.84
		No. of installations	50995	24837	77954	47	70	6412	6080	42551
		Consumption	11591497.00	13891387.70	20992520.00	92261.00	68299.00	5453052.51	7364755.00	235695233.00
4	Hunsur	Consumption per Installation	227.31	559.30	269.29	1963.00	975.70	850.44	1211.31	5539.12
		O.B.	39883088.38	3001437.45	19943583.36	14871.04	3513.47	965783.62	150385.79	127040291.61
		Demand	94505335.09	92305706.64	153091233.29	1013928.06	774121.27	62279941.44	73888363.05	1429676561.87
		Demand per kwh	8.15	6.64	7.29	10.99	11.33	11.42	10.03	6.07
		Collection	105385728.63	95192983.43	152724296.06	1003745.60	768611.61	62175305.70	73620957.86	1436415492.87
		C.B.	29002694.84	114160.65	20310520.59	25053.50	9023.13	1070419.35	417790.98	120301360.61



General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....M.....

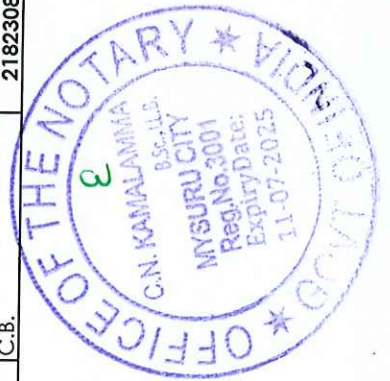
29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)I	LT 2 (a)II	LT 2 (b)I	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)(I)
5	K R Nagar	No. of installations	39809	23370	80709	57	147	5752	6422	29860
		Consumption	9724581.00	12470352.00	25525238.00	63369.00	208338.00	4863753.00	7445545.00	155096188.00
		Consumption per Installation	244.28	533.61	316.26	1111.74	1417.27	845.58	1159.38	5194.11
		O.B.	9409812.85	-3832604.94	32133990.40	4466.05	4263.48	-263056.40	1858709.30	65110215.24
		Demand	75807213.82	86337085.53	175147992.54	718040.05	2038311.52	55047612.45	73671363.10	941989149.44
		Demand per kwh	7.80	6.92	6.86	11.33	9.78	11.32	9.89	6.07
		Collection	77706131.43	80425199.08	181985648.00	685629.27	2022957.43	54407749.55	74247194.87	946414679.72
		C.B.	7510895.24	2079281.50	25296334.94	36876.84	19617.57	376806.49	1282877.53	60684684.96
		No. of installations	47128	32410	89774	73	77	8116	5755	39321
		Consumption	12159817.00	19929566.00	21769733.00	182788.00	49541.00	7272165.00	6915885.00	306321160.00
6	Chamaraj nagara	Consumption per Installation	258.02	614.92	242.49	2503.95	643.39	896.03	1201.72	7790.27
		O.B.	211497561.85	15343201.56	75145190.40	445438.28	143779.73	3270567.83	1561900.06	515076514.05
		Demand	93667886.64	137965229.97	159999767.47	1831194.48	779754.77	81850387.47	69328609.30	1855139400.84
		Demand per kwh	7.70	6.92	7.35	10.02	15.74	11.26	10.02	6.06
		Collection	86934583.89	128506499.13	13593824.38	1669873.91	689971.81	80852214.83	66536577.29	1859618702.99
		C.B.	218230864.60	24801932.40	99151133.49	606758.85	233562.69	4268740.48	4353932.07	510597211.90



No. of Corrections..... Nil

*Kamalanma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

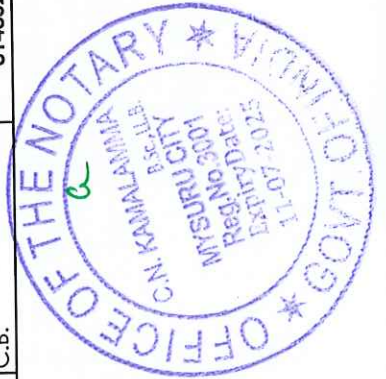
254



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)I	LT 2 (a)II	LT 2 (b)I	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)(I)
7	Kollegal	No. of installations	34651	32171	58277	73	62	7003	4107	26871
		Consumption	10750313.00	18307621.10	18244425.00	151420.00	53273.00	5611174.80	4446901.00	220701889.00
		Consumption per Installation	310.25	569.07	313.06	2074.25	859.24	801.25	1082.76	8213.39
		O.B.	64988980.35	42254061.20	134654973.12	71563.34	25472.83	-459529.12	3231480.67	266462579.46
		Demand	78779044.66	128331534.87	120997420.10	1616761.16	518662.27	63599118.21	44124361.83	1335364851.59
		Demand per kwh	7.33	7.01	6.63	10.68	9.74	11.33	9.92	6.05
		Collection	61290262.30	125071463.43	105685631.35	1583483.08	478265.84	59319598.06	43906300.93	1337914625.74
		C.B.	82477762.71	45514132.64	149966761.87	104841.42	65869.26	3819991.03	3449541.57	263912805.31
		No. of installations	15518	27941	143525	91	313	9083	14492	8125
		Consumption	3625664.00	20747946.40	76874462.40	146488.00	407925.00	11315926.18	17697059.00	24819714.00
8	Madikeri	Consumption per Installation	233.64	742.56	535.62	1609.76	1303.27	1245.84	1221.16	3054.73
		O.B.	5300037.50	3897355.79	52454007.34	98526.15	69644.58	1682554.73	7333718.79	-3174629.98
		Demand	26721355.41	153204095.02	496443176.02	1571986.28	3829249.67	121035181.78	169650260.75	151002913.50
		Demand per kwh	7.37	7.38	6.46	10.73	9.39	10.70	9.59	6.08
		Collection	23872872.17	146380568.80	460621335.83	1552580.57	3743339.11	117067239.60	160287614.47	152285958.52
		C.B.	8148520.74	10720882.01	88275847.54	117931.86	155555.14	5650496.91	16696365.07	-4457675.00



No. of Corrections.....

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)i	LT 2 (a)ii	LT 2 (b)i	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)
9	Mandya	No. of installations	17163	56342	62186	163	90	12628	4791	18758
		Consumption	4551562.00	39235849.00	24808637.00	375506.00	358831.00	13109187.00	5404621.00	155200340.00
		Consumption per Installation	265.20	696.39	398.94	2303.72	3987.01	1038.10	1128.08	8273.82
		O.B.	34692133.17	3550485.69	41843317.77	-323356.29	131228.97	-4143962.03	4571964.37	160680478.97
		Demand	32488448.73	277321186.40	155795784.50	3869197.90	3203734.92	147573190.94	52720967.03	938937252.93
		Demand per kwh	7.14	7.07	6.28	10.30	8.93	11.26	9.75	6.05
		Collection	28755479.87	271098385.29	153233677.00	3781550.15	3146413.86	145069345.00	51624108.46	938937252.93
		C.B.	38425102.04	9773286.80	44405425.27	-235708.54	188550.03	-1640116.09	5668822.93	160680478.97
		No. of installations	39827	25696	103278	71	137	6353	10212	38920
		Consumption	12549392.00	16628279.30	39026594.00	117470.70	206027.00	6050378.20	10400410.00	288106274.00
10	Maddur	Consumption per Installation	315.10	647.12	377.88	1654.52	1503.85	952.37	1018.45	7402.53
		O.B.	49153150.61	2953801.52	200090582.58	5214.00	784281.76	1551717.49	12780767.87	434492993.41
		Demand	92771812.03	108804421.85	243557269.30	1213391.09	1707508.43	64956355.15	101961513.45	1747341989.92
		Demand per kwh	7.39	6.54	6.24	10.33	8.29	10.74	9.80	6.06
		Collection	80180628.14	108192539.55	199392887.33	1112281.56	1549278.89	63816376.51	100125874.91	1747347003.92
		C.B.	61744334.50	3565683.82	244254964.55	106323.53	942511.30	2691696.13	14616406.41	434487979.41

No. of Corrections.....*nv*

*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

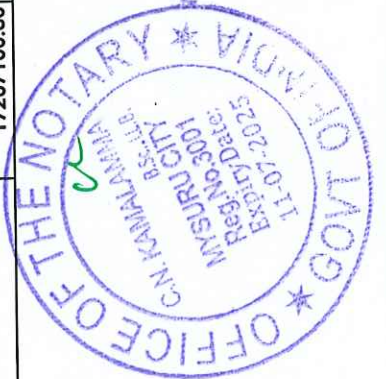
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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a) I	LT 2 (a) II	LT 2 (b) I	LT 2 (b) II	LT 3 (I)	LT 3 (II)	LT 4 (a) (I)
11	Pandavapura	No. of installations	23372	42401	46136	58	103	6884	4655	16646
		Consumption	6166050.00	22424362.00	16110511.00	115905.00	275431.00	6844499.00	3931511.00	183327539.00
		Consumption per Installation	263.82	528.86	349.20	1998.36	2674.09	994.26	844.58	11013.31
		O.B.	78744517.29	27092036.10	24108186.74	62130.07	91674.84	5831079.84	3041786.26	153842727.02
		Demand	45728976.79	153104640.86	103947485.69	1264688.21	2701236.42	75568729.10	40321883.85	1113929240.65
		Demand per kwh	7.42	6.83	6.45	10.91	9.81	11.04	10.26	6.08
		Collection	37502918.92	148173592.90	98708250.67	1221153.99	2729267.32	73887987.03	39215950.44	976083361.05
		C.B.	86970575.15	32023084.07	29347421.76	105664.29	63643.94	7511821.91	4147719.66	291688606.62
		No. of installations	17202	13333	45103	44	36	3345	2790	23218
		Consumption	4599403.00	6854547.00	12906541.00	48415.00	36663.00	2903047.00	3087472.00	253743256.00
		Consumption per Installation	267.38	514.10	286.16	1100.34	1018.42	867.88	1106.62	10928.73
12	K. R. Pete	O.B.	17067916.32	2049213.71	13491303.17	104167.98	13337.20	712876.40	852282.28	163076497.47
		Demand	35400271.02	47837459.25	82689332.61	532429.02	350343.18	32038498.32	30605927.84	1539180107.14
		Demand per kwh	7.70	6.98	6.41	11.00	9.56	11.04	9.91	6.07
		Collection	35261086.54	44494928.84	77053484.60	513325.68	311284.49	30481172.38	30337108.74	1540540173.14
		C.B.	17207100.80	5391744.12	19127151.18	123271.32	52395.89	2270202.34	1121101.38	161716431.47



No. of Corrections.....

*K. Ramani*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)I	LT 2 (a)II	LT 2 (b)I	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)(I)
13	Nagamangala	No. of installations	13453	13678	33102	46	39	3461	2007	17632
		Consumption	2441286.00	8103899.00	9602637.00	169877.00	190822.00	3057995.00	2912566.00	145102183.00
		Consumption per Installation	181.47	592.48	290.09	3692.98	4892.87	883.56	1451.20	8229.48
		O.B.	15137253.54	4598421.35	14856871.23	-53088.12	-26887.59	2653909.41	2607964.69	109734753.08
		Demand	19435865.68	56757091.27	68287237.67	1702344.30	1834840.03	35202953.65	29614896.17	880677417.08
		Demand per kwh	7.96	7.00	7.11	10.02	9.62	11.51	10.17	6.07
		Collection	18494054.67	56217847.47	64791057.49	1590689.65	1722599.64	35870202.93	29297714.38	882983206.08
		C.B.	16079064.55	5137665.15	18353051.40	58566.53	85352.80	1986660.13	2925146.47	107428964.08
		No. of installations	15127	88170	47674	191	42	17580	2395	23109
		Consumption	3197096.00	58995990.60	14327980.00	618028.00	108169.00	20485798.10	3763952.00	98583027.00
14	Hassan	Consumption per Installation	211.35	669.12	300.54	3235.75	2575.45	1165.29	1571.59	4266.00
		O.B.	4815945.74	18269599.34	11697595.15	1013748.62	183589.95	-3496781.34	771688.76	78122746.00
		Demand	25217564.70	409837707.39	100616495.25	6395434.43	994171.88	226071735.42	39699195.31	597352283.69
		Demand per kwh	7.89	6.95	7.02	10.35	9.19	11.04	10.55	6.06
		Collection	26439809.00	395800588.56	102798802.46	6457506.53	1039318.88	214924081.49	40109772.58	600422983.75
		C.B.	3593701.44	32306718.17	9515287.94	951676.52	138442.94	7650872.59	361111.48	75052045.94

No. of Corrections.....*AW*.....

*Kampani*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)I	LT 2 (a)II	LT 2 (b)I	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)(I)
15	Sakaleshapura	No. of installations	27188	18898	77640	56	71	5535	5801	17369
		Consumption	5627612.00	10529058.00	26719824.00	81056.00	188073.00	4741035.00	7467056.00	70997441.00
		Consumption per Installation	206.99	557.15	344.15	1447.43	2648.92	856.56	1287.20	4087.60
		O.B.	19098202.43	1840900.16	25530588.54	14688.11	76311.09	-1446824.63	4481597.06	75617803.04
		Demand	44467851.58	73969446.93	180593590.15	834804.76	1731267.93	52024080.77	72857940.48	430361930.87
		Demand per kwh	7.90	7.03	6.76	10.30	9.21	10.97	9.76	6.06
		Collection	47652719.07	71722240.60	179118320.57	802540.72	1722831.81	50270428.92	71568818.73	430644099.69
		C.B.	15913334.94	4088106.49	27005858.13	46952.15	84747.21	306827.22	5770718.81	75335634.22
		No. of installations	16823	19177	58540	56	98	5569	4089	34551
		Consumption	3047787.00	10982903.60	17120470.00	71027.00	97811.00	4642980.00	4516736.00	195997868.00
16	C.R.Patna	Consumption per Installation	181.17	572.71	292.46	1268.34	998.07	833.72	1104.61	5672.71
		O.B.	8503283.64	9689525.79	38272158.45	20539.05	99051.63	2237668.87	1693556.21	228339172.59
		Demand	23895583.13	74637436.74	114506481.49	780454.88	1012895.29	53338960.62	45779080.30	1186161885.02
		Demand per kwh	7.84	6.80	6.69	10.99	10.36	11.49	10.14	6.05
		Collection	26437470.42	76412034.02	117375481.74	776387.50	1054373.62	54157955.40	45285872.77	1186161885.02
		C.B.	5961396.35	7914928.51	35403158.20	24606.43	57573.30	1418674.09	2186763.74	228339172.59



No. of Corrections: 0

*K. Kananna*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)i	LT 2 (a)ii	LT 2 (b)i	LT 2 (b)ii	LT 3(i)	LT 3(ii)	LT 4 (a)(i)
17	Arasikere	No. of installations	18738	17985	56984	61	60	4108	4342	23627
		Consumption	4350795.00	10491820.00	15183702.00	86373.00	27122.00	3618529.00	4299410.00	119026638.00
		Consumption per Installation	232.19	583.37	266.46	1415.95	452.03	880.85	990.19	5037.74
		O.B.	17087683.93	3918216.32	40182475.73	179272.05	30010.97	1835858.71	4478867.41	181756210.17
		Demand	35095843.91	73101324.79	106587732.30	904956.17	389763.79	40986241.15	44175497.68	719898041.82
		Demand per kwh	8.07	6.97	7.02	10.48	14.37	11.33	10.27	6.05
		Collection	39718732.47	75164828.75	112246072.21	930551.00	383388.54	41238886.47	45223330.01	719898041.82
		C.B.	12464795.37	1854712.36	34524135.82	153677.22	36386.22	1583213.39	3431035.08	181756210.17
		No. of installations	32696	21933	63285	43	74	4560	3956	33104
		Consumption	6850676.00	10530898.00	16490918.00	42233.00	31438.00	3737500.00	4659034.00	166939136.00
18	Holenarasipura	Consumption per Installation	209.53	480.14	260.58	982.16	424.84	819.63	1177.71	5042.87
		O.B.	19317969.67	6689154.95	20910454.55	171948.83	370609.17	2430780.16	1717813.92	62804476.48
		Demand	55001965.15	76221502.84	118689996.77	456619.99	324456.69	42163372.68	46712770.83	1010151905.64
		Demand per kwh	8.03	7.24	7.20	10.81	10.32	11.28	10.03	6.05
		Collection	61514130.75	76356575.27	123357967.37	491612.64	482506.84	42551919.08	47638511.00	1014885082.64
		C.B.	12805804.07	6554082.52	16242483.95	136956.18	212559.01	2042233.76	792073.74	58071299.48

No. of Corrections.. *NV* .....

*K. Manjari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 1	LT 2 (a)I	LT 2 (a)II	LT 2 (b)I	LT 2 (b)II	LT 3(I)	LT 3(II)	LT 4 (a)I	
19	EBC	No. of installations	0	0	0	0	0	0	0	0	
		Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations	489662	957710	1188897	1982	1614	193706	91500	446535	
		Consumption	124393620	698239161	411014495	5302880	2611868	209858880	107213679	2971379430	
		Consumption per Installation	254.04	729.07	345.71	2675.52	1618.26	1083.39	1171.73	6654.30	
		O.B.	796545258.90	316669671.77	823247594.76	4768614.44	2229887.70	34915653.75	57564181.80	2981621928.20	
Demand	966377857.00	4906532162.90	2740149317.30	54196375.83	26482166.19	2336648807.02	1062807427.52	18001479615.52			
Demand per kwh	7.77	7.03	6.67	10.22	10.14	11.13	9.91	6.06			
Collection	917574469.71	4884493460.17	2613473825.15	52966386.17	24733841.86	2296578509.74	1045457492.55	17896522225.42			
C.B.	845348646.19	338708374.50	949923086.91	5998604.09	3978212.04	74985951.03	74914116.77	3086549318.30			



No. of Corrections: *W*

*Kampani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE  
FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

Sl NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stl.	LT 7	Auxiliary	
1	N.R Mohalla, MYSORE	No. of installations	3	28	6	4163	652	1863	3315	24090	13	
		Consumption	107363.00	30256.00	18538.00	17500859.59	2956316.00	21574867.37	21152074.17	2929834.00	520747.00	
		Consumption per Installation	35787.67	1080.57	3089.67	4203.91	4534.23	11580.71	6380.72	121.62	40057.46	
		O.B.	1391028.29	434362.60	650746.11	7717898.30	2301548.15	119669529.13	191733369.77	-33915939.86	0.00	
		Demand	366644.82	228072.98	97783.13	164015718.49	27693190.70	117801429.66	169508964.81	82531610.44	2756834.89	
		Demand per kwh	3.42	7.54	5.27	9.37	9.37	5.46	8.01	28.17	5.29	
		Collection	468167.16	207334.97	222153.62	165894421.75	27807725.27	104155060.32	185317340.42	78986379.11	2756834.89	
		C.B.	1289505.95	455100.61	526375.62	5839195.04	2187013.58	133315898.47	175924994.17	-30370708.53	0.00	
		No. of installations	2	47	2	3168	1164	1791	3576	9295	13	
		Consumption	0.00	83930.00	12766.00	24238108.60	4305804.00	18723686.50	18704812.00	3362768.00	444366.00	
2	V.V.Mohalla, Mysore	Consumption per Installation	0.00	1785.74	6383.00	7650.92	3699.14	10454.32	5230.65	361.78	34182.00	
		O.B.	530344.52	858559.93	42926.35	2960946.27	2991046.16	151623486.89	128299969.60	-47505079.55	0.00	
		Demand	0.00	527872.49	92071.98	229818486.64	42581231.96	105349393.96	138332915.18	105719857.55	2352473.39	
		Demand per kwh	#DIV/0!	6.29	7.21	9.48	9.89	5.63	7.40	31.44	5.29	
		Collection	0.00	523202.05	80249.58	230539621.51	42134357.93	126643755.20	165642366.53	108520880.28	2352473.39	
		C.B.	530344.52	863230.37	54748.75	2239811.40	3437920.19	130329125.66	100990518.25	-50306102.28	0.00	

No. of Corrections.....*nr*.....

*K. Manjani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

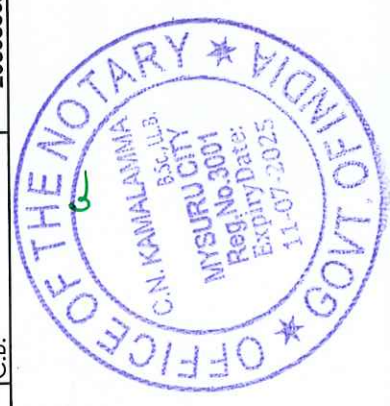
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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SI NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Sth.	LT 7	Auxiliary
3	Najanagud	No. of installations	6	6	3	416	2283	2505	2054	4300	18
		Consumption	10608.00	323.00	33448.00	1806976.00	7690895.00	33725396.99	12418302.00	381955.00	344603.00
		Consumption per Installation	1768.00	53.83	11149.33	4343.69	3368.77	13463.23	6045.91	88.83	19144.61
		O.B.	3719696.37	246789.52	215931.10	1514330.75	3020076.93	472263910.08	223092579.56	-31023058.61	0.00
		Demand	222048.63	7763.69	137092.61	17335456.87	71418351.54	180313830.86	95731052.15	13996984.84	1824328.00
		Demand per kwh	20.93	24.04	4.10	9.59	9.29	5.35	7.71	36.65	5.29
		Collection	210358.92	7727.00	138137.18	17513411.45	72490947.10	77168267.43	67476197.90	15251176.51	1824328.00
		C.B.	3731386.08	246826.21	214886.53	1336376.17	1947481.37	575409473.51	251347433.81	-32277250.28	0.00
		No. of installations	26	33	16	588	1946	2404	2091	1493	12
		Consumption	185665.00	27715.00	16962.00	1513689.20	4677443.00	21508318.00	9245537.00	606411.00	167157.00
		Consumption per Installation	7140.96	839.85	1060.13	2574.30	2403.62	8946.89	4421.59	406.17	13929.75
		O.B.	2737910.49	17079.24	98866.97	2615001.37	-155735.85	97024730.42	79457415.17	-11618909.38	0.00
Demand	1204013.71	198295.09	125933.42	15176163.67	46213695.74	124736917.50	71161833.50	15061970.11	884929.36		
Demand per kwh	6.48	7.15	7.42	10.03	9.88	5.80	7.70	24.84	5.29		
Collection	1255093.37	206969.23	132629.96	16526776.71	45894633.92	70908740.91	40461066.91	15051691.44	884929.36		
C.B.	2686830.83	8405.10	92170.43	1264388.33	163325.97	150852907.02	110158181.76	-11608630.72	0.00		



No. of Corrections.....

*K. Mani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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29 NOV 2022

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE  
FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (c)	LT 5 (b)	LT 6 ws	LT 6 SH.	LT 7	Auxiliary
5	K R Nagar	No. of installations	12	16	3	0	2125	1777	1577	2645	13
		Consumption	36724.00	25065.00	9249.00	0.00	7793680.00	15658461.00	6296465.00	566353.00	204040.00
		Consumption per Installation	3060.33	1566.56	3083.00	#DIV/0!	3667.61	8811.74	3992.69	214.12	15695.38
		O.B.	18281.56	-31792.63	13415.67	-606105.84	1861988.27	77973399.32	63986423.89	-5987304.50	0.00
		Demand	356548.42	159041.45	52080.19	0.00	71795682.61	90423621.07	44962507.94	14309137.56	1080188.07
		Demand per kwh	9.71	6.35	5.63	#DIV/0!	9.21	5.77	7.14	25.27	5.29
		Collection	135828.92	104310.61	62041.07	-606105.84	72765776.43	50682316.17	49085865.21	11909671.68	1080188.07
		C.B.	239001.05	22938.21	3454.80	0.00	891894.45	117714704.22	59863066.62	-3587838.62	0.00
		No. of installations	3	9	0	0	2037	3269	1379	5675	18
		Consumption	15524.00	28555.00	0.00	0.00	5382545.00	17065951.00	3244578.00	609316.40	565492.00
6	Chamaraj nagara	Consumption per Installation	5174.67	3172.78	#DIV/0!	#DIV/0!	2642.39	5220.54	2352.85	107.37	31416.22
		O.B.	127600.54	95886.81	0.00	0.00	1793549.04	151342735.54	14602380.17	-13792051.34	0.00
		Demand	128801.88	150993.17	0.00	0.00	50153643.48	109631829.58	25851280.03	17503601.67	2993714.68
		Demand per kwh	8.30	5.29	#DIV/0!	#DIV/0!	9.32	6.42	7.97	28.73	5.29
		Collection	242400.42	440691.01	0.00	0.00	49292739.62	53957331.73	24213639.99	16105705.31	2993714.68
		C.B.	14002.00	-193811.03	0.00	0.00	2654452.90	207017233.39	16240020.21	-12394154.98	0.00

No. of Corrections.....



*K. K. Kani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

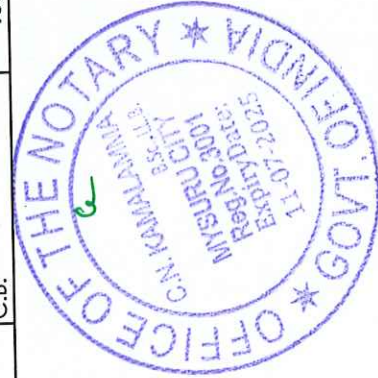
264



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE  
FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 SH.	LT 7	Auxiliary
7	Kollegal	No. of installations	11	71	2	651	1983	2025	994	2327	17
		Consumption	1943.00	675145.00	49025.00	1995512.60	3193935.00	18130730.00	4754051.00	176361.60	345750.00
		Consumption per Installation	176.64	9509.08	24512.50	3065.30	1610.66	8953.45	4782.75	75.79	20338.24
		O.B.	-166811.82	455132.28	25996.62	1016289.83	7717715.84	102588427.87	15022417.29	-10360075.08	0.00
		Demand	335947.32	3049976.24	211554.03	18423033.48	28084985.10	112245001.95	33487987.60	5511469.71	1830399.08
		Demand per kwh	172.90	4.52	4.32	9.23	8.79	6.19	7.04	31.25	5.29
		Collection	-35865.94	2557859.80	157372.14	17971254.84	27067305.14	61307108.37	35188365.76	7020756.77	1830399.08
		C.B.	205001.44	947248.72	80178.51	1468068.47	8735395.80	153526321.45	13322039.13	-11869362.14	0.00
		No. of installations	51	4564	1656	0	2384	1762	1557	11887	8
		Consumption	154395.00	6196932.00	3912917.00	0.00	5594985.80	13410986.70	3717530.80	1026671.40	205493.00
		Consumption per Installation	3027.35	1357.79	2362.87	#DIV/0!	2346.89	7611.23	2387.62	86.37	25686.63
8	Madikeri	O.B.	1384495.05	45720705.79	31253577.06	0.00	1782867.61	27694269.92	4376580.67	-12895404.01	0.00
		Demand	1316735.23	42952341.09	42431239.88	0.00	59424159.43	79988820.42	28546726.15	28579326.70	1087879.81
		Demand per kwh	8.53	6.93	10.84	#DIV/0!	10.62	5.96	7.68	27.84	5.29
		Collection	1170102.85	26826779.81	33016984.99	0.00	58286224.05	86096308.13	30126407.05	29578602.95	1087879.81
		C.B.	1531127.44	61846267.07	40667831.95	0.00	2920802.99	21586782.20	2796899.77	-13894680.25	0.00



No. of Corrections.....W.....

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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29 NOV 2022

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 6 ws	LT 6 Sfl.	LT 7	Auxiliary	
9	Mandya	No. of installations	13	12	2	0	1349	1352	7122	10	
		Consumption	242735.00	10867.00	2555.00	0.00	14076629.00	7068392.00	828034.50	251183.00	
		Consumption per Installation	18671.92	905.58	1277.50	#DIV/0!	10434.86	5228.10	116.26	25118.30	
		O.B.	3288766.29	-169691.92	95273.86	0.00	92692545.93	32789992.95	-27206841.25	0.00	
		Demand	660226.89	77969.80	23114.15	0.00	78024126.03	55434158.00	25188545.43	1329762.38	
		Demand per kwh	2.72	7.17	9.05	#DIV/0!	5.54	7.84	30.42	5.29	
		Collection	1193101.86	-245363.42	16196.38	0.00	93489074.44	68501712.54	30231382.37	1329762.38	
C.B.	2755891.32	153641.30	102191.63	0.00	77227597.52	19722438.41	-32249678.19	0.00			
10	Maddur	No. of installations	21	15	11	0	2261	1170	3454	19	
		Consumption	30710.00	53735.00	40602.00	0.00	23926415.80	3490406.00	672841.00	487766.00	
		Consumption per Installation	1462.38	3582.33	3691.09	#DIV/0!	10582.23	2983.25	194.80	25671.89	
		O.B.	2643781.00	279623.00	513962.00	0.00	107072593.40	36919432.16	-5466881.37	0.00	
		Demand	269131.27	277165.14	371003.85	0.00	130448278.74	35838620.06	17128296.69	2582233.03	
		Demand per kwh	8.76	5.16	9.14	#DIV/0!	5.45	10.27	25.46	5.29	
		Collection	746261.94	259070.88	685666.82	0.00	96111767.62	37680623.43	17067680.92	2582233.03	
C.B.	216650.33	297717.26	199299.03	0.00	141409104.52	35077428.79	-5406265.60	0.00			



No. of Corrections: 0

29 NOV 2022

*Kumfani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (ca)	LT 5 (b)	LT 6 ws	LT 6 Stl.	LT 7	Auxiliary
11	Pandavapura	No. of installations	12	34	15	303	3192	1138	789	3591	13
		Consumption	21043.00	54180.00	30092.00	601414.00	9147264.00	17701431.00	2258190.00	398970.00	176712.00
		Consumption per Installation	1753.58	1593.53	2006.13	1984.86	2865.68	15554.86	2862.09	111.10	13593.23
		O.B.	1473646.82	131508.13	-86500.07	221772.91	12487424.08	87596593.16	7103473.47	-4702511.96	0.00
		Demand	168932.75	305307.22	233376.42	5781458.66	80571933.52	93352903.50	19013422.86	12486248.54	935513.75
		Demand per kwh	8.03	5.64	7.76	9.61	8.81	5.27	8.42	31.30	5.29
		Collection	360520.23	429155.13	71014.43	5809029.55	78490082.93	59291408.08	14372511.47	10915870.02	935513.75
		C.B.	1282059.34	7660.22	75861.92	194202.02	14569274.67	121658088.58	11744384.86	-3132133.44	0.00
		No. of installations	2	4	11	0	1388	781	527	1596	12
		Consumption	0.00	516.00	22916.00	0.00	3120126.00	8004930.00	3124771.00	220776.00	249749.00
12	K. R. Pete	Consumption per Installation	0.00	129.00	2083.27	#DIV/0!	2247.93	10249.59	5929.36	138.33	20812.42
		O.B.	1206728.11	320621.72	101097.58	0.00	2457386.12	13178882.38	-12775186.26	-4317363.72	0.00
		Demand	10950.00	15930.11	599565.26	0.00	30287289.95	44385998.83	21505041.33	5589383.91	1322171.56
		Demand per kwh	#DIV/0!	30.87	26.16	#DIV/0!	9.71	5.54	6.88	25.32	5.29
		Collection	-1.80	344562.33	-3652.20	0.00	29544424.10	31068867.53	1190354.59	5543934.80	1322171.56
		C.B.	1217679.91	-8010.50	704315.04	0.00	3200251.97	26496013.68	7539500.48	-4271914.61	0.00



No. of Corrections.....

29 NOV 2022

*K. R. Pete*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE  
FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 SH.	LT 7	Auxiliary
		No. of installations	6	13	9	199	1045	823	660	1892	10
		Consumption	0.00	15555.00	531.00	548318.00	3561898.00	5253900.00	1500295.00	203092.00	163977.00
		Consumption per Installation	0.00	1196.54	59.00	2755.37	3408.51	6383.84	2273.17	107.34	16397.70
13	Nagamangala	O.B.	944316.73	1262371.47	212832.79	320883.69	4163596.43	22851001.35	16483697.99	-4350966.97	0.00
		Demand	249752.40	76808.42	193992.11	5595311.70	32969777.35	33687465.77	12551754.27	5653378.91	868094.50
		Demand per kwh	#DIV/0!	4.94	365.33	10.20	9.26	6.41	8.37	27.85	5.29
		Collection	-103455.27	-418834.22	56482.47	5421802.87	32207120.46	48356292.00	23368048.54	5814142.06	868094.50
		C.B.	1297524.40	1758014.11	350342.42	494392.52	4926253.32	8182175.12	5667403.72	-4509730.12	0.00
		No. of installations	3	16	5	0	3340	1434	1459	2349	13
		Consumption	0.00	38064.00	5434.00	0.00	14695923.70	13792111.00	6920766.00	2697825.00	289360.00
		Consumption per Installation	0.00	2379.00	1086.80	#DIV/0!	4399.98	9617.93	4743.50	1148.50	22258.46
14	Hassan	O.B.	813954.23	528780.13	327641.20	0.00	11096685.94	32205525.64	17778261.96	-26507546.87	-0.01
		Demand	0.00	198433.70	33620.51	0.00	130985627.73	87933632.66	54955574.65	72942459.06	1531871.84
		Demand per kwh	#DIV/0!	5.21	6.19	#DIV/0!	8.91	6.38	7.94	27.04	5.29
		Collection	0.00	-89744.35	30554.94	0.00	135145488.21	67310962.40	51372224.86	77213960.21	1531871.83
		C.B.	813954.23	816958.19	330706.77	0.00	6936825.46	52828195.90	21361611.75	-30779048.02	0.00



No. of Corrections.....

29 NOV 2022

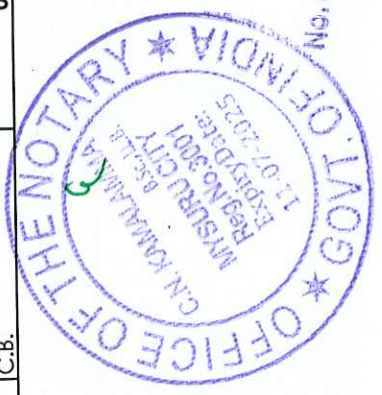
  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SI NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stl.	LT 7	Auxiliary
15	Sakaleshapura	No. of installations	41	3658	671	0	2161	2112	1254	601	13
		Consumption	72671.00	5120295.00	2630660.00	0.00	5372084.00	9333035.00	4550944.00	716309.00	163702.00
		Consumption per Installation	1772.46	1399.75	3920.51	#DIV/0!	2485.93	4419.05	3629.14	1191.86	12592.46
		O.B.	5241719.94	99242666.63	35449415.40	0.00	1574785.19	22624954.54	8391136.40	-3197519.71	0.00
		Demand	665324.91	34870233.45	22519644.54	0.00	51580598.29	59477808.44	38756505.85	15733691.02	866638.49
		Demand per kwh	9.16	6.81	8.56	#DIV/0!	9.60	6.37	8.52	21.96	5.29
		Collection	30306.23	33485313.19	25305262.90	0.00	51023696.13	53407364.19	31784985.37	14375930.95	866638.49
		C.B.	5876738.62	100627586.89	32663797.04	0.00	2131687.35	28695398.80	15362656.88	-1839759.65	0.00
		No. of installations	0	6	0	0	1714	1324	612	3403	14
		Consumption	0.00	13807.00	0.00	0.00	5831401.00	6357284.00	1827379.00	761142.00	296115.00
16	C.R.Patna	Consumption per Installation	#DIV/0!	2301.17	#DIV/0!	#DIV/0!	3402.22	4801.57	2985.91	223.67	21151.07
		O.B.	0.00	3038.87	0.00	0.00	3970406.10	11748368.70	3698464.97	-3858318.81	0.00
		Demand	0.00	71041.08	0.00	0.00	54423639.64	42170892.28	16655787.00	13768552.04	1567633.02
		Demand per kwh	#DIV/0!	5.15	#DIV/0!	#DIV/0!	9.33	6.63	9.11	18.09	5.29
		Collection	0.00	71442.63	0.00	0.00	55160479.90	34495420.40	16091823.27	1457732.18	1567633.02
		C.B.	0.00	2637.32	0.00	0.00	3233565.84	19423840.58	4262428.70	-4667498.95	0.00



29 NOV 2022

No. of Connections... W

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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Form-D18A

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE  
FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

Sl NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stl.	LT 7	Auxiliary
		No. of installations	0	21	0	0	2220	1380	920	2273	12
		Consumption	0.00	29285.00	0.00	0.00	4905465.00	4549934.00	2880114.00	507017.00	202757.00
		Consumption per Installation	#DIV/0!	1394.52	#DIV/0!	#DIV/0!	2209.67	3297.05	3130.56	223.06	16896.42
17	Arasikere	O.B.	0.00	106418.59	0.00	0.00	6283806.21	7965486.37	10666739.10	-6226835.61	0.00
		Demand	0.00	212035.96	0.00	0.00	48976371.68	36211822.84	24632776.69	12817756.92	1073395.56
		Demand per kwh	#DIV/0!	7.24	#DIV/0!	#DIV/0!	9.98	7.96	8.55	25.28	5.29
		Collection	0.00	217136.93	0.00	0.00	49727467.68	31888518.58	24511171.53	13054203.17	1073395.56
		C.B.	0.00	101317.62	0.00	0.00	5532710.21	12288790.63	10788344.26	-6463281.86	0.00
		No. of installations	14	13	26	0	1771	1509	1409	2434	20
		Consumption	137379.00	13269.00	330.00	0.00	5011787.00	13756401.00	4290002.00	745526.00	371802.00
		Consumption per Installation	9812.79	1020.69	12.69	#DIV/0!	2829.92	9116.24	3044.71	306.30	18590.10
		O.B.	466008.46	154621.89	7982695.22	0.00	876719.22	37315498.62	15121650.48	-6478110.72	0.00
		Demand	526827.72	103557.29	612422.45	0.00	49971621.77	87583216.94	35481944.73	15131029.24	1968319.79
		Demand per kwh	3.83	7.80	1855.83	#DIV/0!	9.97	6.37	8.27	20.30	5.29
		Collection	188763.83	257946.90	5325619.63	0.00	50171281.95	67583261.27	24728793.69	16634447.10	1968319.79
		C.B.	804072.35	232.28	3269498.04	0.00	677059.04	57315454.29	25874801.53	-7981528.58	0.00



29 NOV 2022

No. of Corrections

*Kanfan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE  
FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

Sl NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	LT 4 (b)	LT 4 (ci)	LT 4 (cii)	LT 5 (a)	LT 5 (b)	LT 6 ws	LT 6 Stl.	LT 7	Auxiliary
		No. of installations	0	0	0	0	0	0	0	0	0
		Consumption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	EBC	No. of installations	226	8566	2438	9488	39527	-31507	26695	90427	248
		Consumption	1016760	12417494	6786025	48204878	119151508	276550468	117444609	17411203	5450771
		Consumption per Installation	4498.94	1449.63	2783.44	5080.62	3014.43	8777.43	4399.50	192.54	21978.92
		O.B.	25821466.58	149656682.05	76897877.86	15761017.28	94515826.45	1635431939.28	856748799.35	-259410719.31	-0.01
		Demand	6481885.95	83482838.37	67734494.52	456145629.51	1105756019.28	1613766991.02	922408852.81	479655300.33	28856381.20
		Demand per kwh	6.38	6.72	9.98	9.46	9.28	5.84	7.85	27.55	5.29
		Collection	5861582.71	65185560.47	65296713.90	459070212.84	1103516466.37	1213921824.77	891113499.04	487854147.83	28856381.19
		C.B.	26441769.81	167953959.95	79335658.48	12836433.95	96755379.36	2035277105.53	888044153.11	-267609566.82	0.00



No. of Corrections: 0/1/1

29 NOV 2022

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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Form-D18A

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
1	N.R Mohalla, MYSORE	No. of installations	10	117	287	24	28	0.00	0.00	0.00	0.00
		Consumption	2721848.50	49201004.00	37464735.00	9391656.00	6489808.00	0.00	0.00	0.00	0.00
		Consumption per Installation	2721848.15	420521.40	130539.15	391319.00	231778.86	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	26071416.31	2210980.35	14180849.17	6551690.00	50073.58	0.00	0.00	0.00	0.00
		Demand	162520520.30	456648581.95	438943665.45	81141692.11	66607582.78	0.00	0.00	0.00	0.00
		Demand per kwh	5.97	9.28	11.72	8.64	10.26	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	184308070.54	457908935.26	440328986.64	80865821.78	66022812.97	0.00	0.00	0.00	0.00
		C.B.	4283866.07	950627.04	12795527.98	6827560.33	634843.39	0.00	0.00	0.00	0.00
		No. of installations	12	272	258	33	30	4.00	0.00	0.00	0.00
		Consumption	16362801.00	190261588.65	31530082.30	9266545.50	4412294.75	2874792.75	0.00	0.00	0.00
2	V.V.Mohalla, Mysore	Consumption per Installation	1363566.75	699491.13	122209.62	280804.41	147076.49	#DIV/0!	#DIV/0!	#DIV/0!	
		O.B.	43664468.72	12614434.19	-6248688.93	3616853.71	-650420.54	22209273.58	0.00	0.00	
		Demand	98939003.34	1775512841.91	368347274.92	86542957.49	44979974.57	14295655.82	0.00	0.00	
		Demand per kwh	6.05	9.33	11.68	9.34	10.19	4.97	#DIV/0!	#DIV/0!	
		Collection	121935579.60	1761842576.71	363199031.25	87268413.60	44076328.51	18514718.04	0.00	0.00	
		C.B.	20667892.46	26284699.38	-1100445.26	2891397.60	253225.52	17990211.36	0.00	0.00	



No. of Corrections.....  
9 NOV 2022

*Kanmani* 272  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
3	Najanagud	No. of installations	33	185	8	12	1	13.00	0.00	0.00	0.00
		Consumption	41418324.00	159276484.42	412859.33	515686.00	7410.00	39166010.50	0.00	0.00	0.00
		Consumption per Installation	1255100.73	860953.97	51607.42	42973.83	7410.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	177328238.49	186638531.35	3737862.00	1486763.80	43.21	231757201.70	0.00	0.00	0.00
		Demand	259712533.13	1484148758.26	4804281.29	5621468.34	121266.56	142225206.91	0.00	0.00	0.00
		Demand per kwh	6.27	9.32	11.64	10.90	16.37	3.63	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	296753676.85	1580151121.39	4993108.86	6387563.35	119398.81	87833837.90	0.00	0.00	0.00
		C.B.	140287094.77	90636168.22	3549034.43	720668.79	1910.96	286148570.71	0.00	0.00	0.00
		No. of installations	8	26	18	10	1	12.00	0.00	0.00	0.00
		Consumption	893098.00	28411192.50	1968481.00	651729.50	24715.00	6210276.00	0.00	0.00	0.00
4	Hunsur	Consumption per Installation	111637.25	1092738.17	109360.06	65172.95	24715.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	2066395.75	-92619.84	-1186002.33	62313.89	775.73	40088385.54	0.00	0.00	0.00
		Demand	7223397.43	239571391.94	21016750.46	6099167.18	329241.67	31509088.16	0.00	0.00	0.00
		Demand per kwh	8.09	8.43	10.68	9.36	13.32	5.07	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	9723542.35	240184680.61	20411290.45	6035939.21	327943.29	17945979.96	0.00	0.00	0.00
		C.B.	-433749.17	-705908.52	-580542.32	125541.86	2074.11	53651493.75	0.00	0.00	0.00



No. of Corrections .....  
 29 NOV 2022

*K. K. K.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

273

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
5	K R Nagar	No. of installations	29	21	7	9	3	2.00	0.00	0.00	0.00
		Consumption	7880716.00	5978315.00	3955566.00	317405.00	153539.00	6268270.00	0.00	0.00	0.00
		Consumption per Installation	271748.83	284681.67	56509.43	35267.22	51179.67	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	12725181.61	1214149.18	658503.19	-53072.90	0.32	82047149.92	0.00	0.00	0.00
		Demand	50995452.36	57421986.48	5326954.10	3684263.86	1968291.08	28865360.05	0.00	0.00	0.00
		Demand per kwh	6.47	9.61	13.47	11.61	12.82	4.60	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	53933346.44	54150757.17	5870924.68	2803855.44	1968290.45	19529167.04	0.00	0.00	0.00
		C.B.	9787287.53	4485378.48	114532.62	827335.52	0.94	91383342.93	0.00	0.00	0.00
		No. of installations	9	80	22	21	2	3.00	0.00	0.00	0.00
		Consumption	12914801.00	31618455.00	1468618.00	2105797.00	342365.00	27352208.00	0.00	0.00	0.00
6	Chamaraj nagara	Consumption per Installation	1434977.89	395230.69	66755.36	100276.05	171182.50	0.00	#DIV/0!	#DIV/0!	
		O.B.	20055833.61	4261586.60	45508.89	422783.89	91762.82	142306078.02	0.00	0.00	
		Demand	83372907.55	291523688.49	18821269.52	19645165.20	4384688.71	88434072.10	0.00	0.00	
		Demand per kwh	6.46	9.22	12.82	9.33	12.81	3.23	#DIV/0!	#DIV/0!	
		Collection	69235331.62	290049390.59	18249987.89	20143274.29	4387173.48	60064140.38	0.00	0.00	
		C.B.	34193409.54	5735884.50	616790.52	-75325.20	89278.05	170676009.74	0.00	0.00	



No. of Corrections:.....

NV

29 NOV 2022

*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

274



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b	
7	Kollegal	No. of installations	9	9	10	15	1	1.00	0.00	0.00	0.00	
		Consumption	3800217.00	1117107.00	405844.00	759923.50	49360.00	26772.00	0.00	0.00	0.00	0.00
		Consumption per Installation	422246.33	124123.00	40584.40	50661.57	49360.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	-430567.25	1734411.79	113234.84	716690.35	12207.99	530656.62	62395.59	0.00	0.00	0.00
		Demand	25416021.92	11086043.15	5976102.95	7755042.68	530656.62	443345.31	0.00	0.00	0.00	0.00
		Demand per kwh	6.69	9.92	14.73	10.21	10.75	16.56	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	24667533.11	11234669.53	6147647.72	7857621.32	542864.61	199340.83	0.00	0.00	0.00	0.00
		C.B.	317921.56	1585785.41	-58309.93	614111.71	0.00	306400.07	0.00	0.00	0.00	0.00
		No. of installations	10	65	90	26	8	3.00	0.00	0.00	0.00	0.00
		Consumption	2940864.00	13468971.00	11614780.00	2663218.00	677422.00	245717.00	0.00	0.00	0.00	0.00
8	Madikeri	Consumption per Installation	294086.40	207214.94	129053.11	102431.46	84677.75	0.00	#DIV/0!	#DIV/0!	0.00	
		O.B.	2929138.06	2545939.24	1050089.40	266171.27	174209.62	3040780.32	0.00	0.00	0.00	209.95
		Demand	20207084.24	134861775.37	129757178.97	25571549.31	6016230.22	3795793.58	0.00	0.00	0.00	0.00
		Demand per kwh	6.87	10.01	11.17	9.60	8.88	15.45	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	22375339.22	137078628.08	131196862.61	24643945.64	6458245.94	4622562.56	0.00	0.00	0.00	0.00
		C.B.	760883.08	329086.53	-389594.24	1193774.94	-267806.10	2214011.34	0.00	0.00	0.00	0.00



No. of Corrections.....

29 NOV 2022

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
9	Mandya	No. of installations	2	47	26	10	5	5.00	0.00	0.00	0.00
		Consumption	109547.50	8407864.50	2599134.00	2386629.50	515102.00	0.00	0.00	0.00	0.00
		Consumption per Installation	54773.75	178890.73	99966.69	238662.95	103020.40	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	99752.49	2765385.33	4506326.92	7687.12	2183996.36	-124.55	0.00	0.00	0.00
		Demand	1088083.98	87334305.37	31002134.52	21094927.59	5583887.54	342029.09	0.00	0.00	0.00
		Demand per kwh	9.93	10.39	11.93	8.84	10.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	98924.95	8881734.53	31937935.25	21138049.28	5664879.61	131633.96	0.00	0.00	0.00
		C.B.	197911.52	1282156.17	3570526.19	-35434.57	2103004.29	210270.58	0.00	0.00	0.00
		No. of installations	16	75	18	10	1	40.00	0.00	0.00	0.00
		Consumption	323731209.00	51521042.00	1409626.00	525806.50	273570.00	7902463.00	0.00	0.00	0.00
10	Maddur	Consumption per Installation	20233200.56	686947.23	78312.56	52580.65	273570.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	21334110.28	-7879435.86	1843267.29	427236.00	2.00	35189025.80	0.00	0.00	0.00
		Demand	1874083854.06	384643083.18	16879963.64	5295205.46	2806253.86	31811151.79	0.00	0.00	0.00
		Demand per kwh	5.79	7.47	11.97	10.07	10.26	4.03	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	1867434075.71	370513144.87	17997566.78	5373348.69	2556639.75	18021817.49	0.00	0.00	0.00
		C.B.	27983888.63	6250502.45	725664.15	349092.77	-249616.11	48978360.10	0.00	0.00	0.00



*Kanfan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....*0*

29 NOV 2022



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
		No. of installations	16	86	16	11	3	6.00	0.00	0.00	0.00
		Consumption	29517644.00	20790090.00	1947298.00	407194.00	560237.00	1079023.00	0.00	0.00	0.00
		Consumption per Installation	<b>1844852.75</b>	<b>241745.23</b>	<b>121706.13</b>	<b>37017.64</b>	<b>186745.67</b>	<b>0.00</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
		O.B.	45153051.54	37175213.12	21434469.64	365135.82	1544483.66	7089516.09	0.00	0.00	0.00
		Demand	178943190.43	189570765.15	22835797.76	4458266.22	5126780.59	6833607.41	0.00	0.00	0.00
		Demand per kwh	<b>6.06</b>	<b>9.12</b>	<b>11.73</b>	<b>10.95</b>	<b>9.15</b>	<b>6.33</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
		Collection	181572782.13	208893744.48	39747046.85	4189762.27	6564466.72	9155370.61	0.00	0.00	0.00
		C.B.	<b>42523459.84</b>	<b>17852233.79</b>	<b>4523220.55</b>	<b>633639.77</b>	<b>106797.53</b>	<b>4767752.89</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
		No. of installations	5	11	1	8	1	4.00	0.00	0.00	0.00
		Consumption	1515141.00	3227361.00	672.00	237666.00	19215.00	124560.00	0.00	0.00	0.00
		Consumption per Installation	<b>303028.20</b>	<b>293396.45</b>	<b>672.00</b>	<b>29708.25</b>	<b>19215.00</b>	<b>0.00</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
		O.B.	580771.34	2844713.44	0.00	247955.96	0.30	1994273.76	0.00	0.00	0.00
		Demand	10147415.45	33505227.07	8882.82	2983712.90	405929.86	1508620.16	0.00	0.00	0.00
		Demand per kwh	<b>6.70</b>	<b>10.38</b>	<b>13.22</b>	<b>12.55</b>	<b>21.13</b>	<b>12.11</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
		Collection	10163733.08	35669184.19	277464.82	2863058.62	406162.81	1367394.87	0.00	0.00	0.00
		C.B.	<b>564453.71</b>	<b>680756.32</b>	<b>-268582.00</b>	<b>368610.24</b>	<b>-232.65</b>	<b>2135499.05</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



No. of Corrections.....

*K. R. Pete*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

277

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
13	Nagamangala	No. of installations	3	13	3	7	0	1.00	0.00	0.00	0.00
		Consumption	199239.00	2453752.00	326584.00	2525607.00	0.00	27395.00	0.00	0.00	0.00
		Consumption per Installation	66413.00	188750.15	108861.33	360801.00	#DIV/0!	#DIV/0!	0.00	#DIV/0!	#DIV/0!
		O.B.	600436.47	437772.91	21112.31	180629.99	0.00	61459.65	0.00	0.00	0.00
		Demand	1437112.72	22982136.97	4368873.49	21356751.10	0.00	186762.11	0.00	0.00	0.00
		Demand per kwh	7.21	9.37	13.38	8.46	#DIV/0!	6.82	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	1384907.72	23178716.72	4365431.26	21505957.58	0.00	145466.10	0.00	0.00	0.00
		C.B.	652641.47	241193.16	24554.54	31423.51	0.00	102755.66	0.00	0.00	0.00
		No. of installations	7	161	72	15	16	3.00	0.00	0.00	0.00
		Consumption	7621951.00	153102941.00	9241577.95	3613269.50	2614721.00	146680.00	0.00	0.00	0.00
14	Hassan	Consumption per Installation	1088850.14	950949.94	128355.25	240884.63	163420.06	#DIV/0!	#DIV/0!	#DIV/0!	
		O.B.	7799176.19	85021546.48	6799826.20	2108233.05	2411891.39	10139405.23	0.00	0.00	
		Demand	52388509.00	1326949740.99	107265775.14	32543873.86	25976672.10	5944652.62	0.00	0.00	
		Demand per kwh	6.87	8.67	11.61	9.01	9.93	40.53	#DIV/0!	#DIV/0!	
		Collection	57238536.84	1368076615.19	106924123.48	32661236.60	27146262.46	3967993.30	0.00	0.00	
		C.B.	2949148.35	43894672.27	7141477.86	1990870.32	1242301.03	12116064.55	0.00	0.00	



No. of Corrections.....00

29 NOV 2022

*K. Manjani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

278



## STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
		No. of installations	8	22	9	10	0	5.00	0.00	0.00	1.00
		Consumption	5582169.00	3964139.00	1917557.00	476832.00	0.00	935222.00	0.00	0.00	37955.00
		Consumption per Installation	697771.13	180188.14	213061.89	47683.20	#DIV/0!	0.00	#DIV/0!	#DIV/0!	37955.00
15	Sakaleshapura	O.B.	2360992.98	2422380.14	-282216.98	1276940.14	265175.54	11701502.14	0.00	0.00	36667.82
		Demand	32318987.27	38836931.56	19395263.16	5370013.07	0.00	5194336.13	0.00	0.00	253034.67
		Demand per kwh	5.79	9.80	10.11	11.26	#DIV/0!	5.55	#DIV/0!	#DIV/0!	6.67
		Collection	33640609.37	40773506.42	19100909.27	5422445.62	265175.54	3921987.70	0.00	0.00	242823.38
		C.B.	1039370.88	485805.28	12136.91	1224507.59	0.00	12973850.57	0.00	0.00	46879.11
		No. of installations	8	16	6	4	4	8.00	0.00	0.00	0.00
		Consumption	11826027.00	15492422.00	518159.25	229285.50	165264.00	19341462.00	0.00	0.00	0.00
		Consumption per Installation	1478253.38	968276.38	86359.88	57321.38	41316.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
		O.B.	41719577.70	57130.57	-136843.49	290768.90	274843.31	146218358.65	0.00	0.00	0.00
		Demand	73374130.49	144765924.22	7119739.14	2275235.25	2762048.26	72362434.81	0.00	0.00	0.00
		Demand per kwh	6.20	9.34	13.74	9.92	16.71	3.74	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	77431661.24	141953916.81	7131862.87	2008264.43	2737588.58	39636223.21	0.00	0.00	0.00
		C.B.	37662046.95	2869137.98	-148967.22	557739.72	299302.99	178944570.25	0.00	0.00	0.00



29 NOV 2022

No. of Corrections.....

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

279

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b
17	Arasikere	No. of installations	2	25	1	7	0	0.00	0.00	0.00	0.00
		Consumption	1174330.00	8715692.00	527095.00	264026.00	0.00	0.00	0.00	0.00	0.00
		Consumption per Installation	587165.00	348627.68	527095.00	37718.00	#DIV/0!	#DIV/0!	0.00	#DIV/0!	#DIV/0!
		O.B.	-1952556.12	649367.87	29464.80	199910.02	0.00	0.00	0.00	0.00	0.00
		Demand	8758014.20	83884213.20	4784432.74	2735179.74	0.00	0.00	0.00	0.00	0.00
		Demand per kwh	7.46	9.62	9.08	10.36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	7848889.14	84622231.18	4813897.54	2759606.96	0.00	0.00	0.00	0.00	0.00
C.B.	-1043431.06	-88650.11	0.00	175482.80	0.00	0.00	0.00	0.00	0.00		
18	Holenarasipura	No. of installations	5	13	3	15	1	11.00	0.00	0.00	1.00
		Consumption	2623862.00	7118504.00	123538.00	763074.00	14882.00	18482090.00	0.00	0.00	0.00
		Consumption per Installation	524772.40	547577.23	41179.33	50871.60	14882.00	14882.00	0.00	#DIV/0!	#DIV/0!
		O.B.	1138038.96	641827.06	1383327.26	532879.41	0.00	265462032.13	0.00	0.00	0.00
		Demand	17280748.76	72578625.16	1755232.55	7878981.20	332142.29	80852250.64	0.00	0.00	0.00
		Demand per kwh	6.59	10.20	14.21	10.33	22.32	4.37	#DIV/0!	#DIV/0!	#DIV/0!
		Collection	16156243.15	73204066.17	2664332.44	7292029.60	311442.66	71065563.78	0.00	0.00	0.00
C.B.	2262544.57	16386.05	474227.37	1119831.02	20699.63	275248718.99	0.00	0.00	0.00		
											611484.30



No. of Corrections.....0

*K. S. Javali*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 1	HT 2 a	HT 2 b	HT 2 C i	HT 2 C ii	HT 3 a i	HT 3 a ii	HT 3 a iii	HT 3 b		
19	EBC	No. of installations	0	0	0	0	0	0.00	0.00	0.00	0.00		
		Consumption	0.00	60244.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	#DIV/0!	#DIV/0!	#DIV/0!	
		O.B.	0.00	159210824.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Demand	0.00	635142.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Demand per kwh	#DIV/0!	10.54	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
		Collection	0.00	669024.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		C.B.	0.00	159176942.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations	192	1244	855	247	105	121	0	0	0	0	3
		Consumption	497330422	754187169	103872207	37101351	16319905	130182941	0	0	0	0	462409
		Consumption per Installation	2590262.61	606259.78	121487.96	150207.90	155427.66	1075892.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	154136.33
		O.B.	403243457.12	494474137.91	47950090.18	18707570.43	6359045.27	999366713.57	999366713.57	0.00	0.00	0.00	299956.11
Demand	2958206966.63	6836461162.42	1208409572.62	342053452.57	167931646.71	514604366.69	514604366.69	0.00	0.00	0.00	2711593.74		
Demand per kwh	5.95	9.06	11.63	9.22	10.29	3.95	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.86		
Collection	3036793783.06	6968972443.90	1223558410.66	341220194.29	169555676.18	356123197.73	356123197.73	0.00	0.00	0.00	2352976.50		
C.B.	324656640.70	361962856.43	31001252.15	19540828.71	4735015.80	1157847882.53	4735015.80	0.00	0.00	0.00	658573.36		



No. of Corrections: .....

*K. Manjunath*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

29 NOV 2022

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
		No. of installations	20	7	3672.16						
		Consumption	1505984.00	25352.00	516775711.64						
		Consumption per Installation	75299.20	3621.71	1407.28						
1	N.R Mohalla, MYSORE	O.B.	867872.33	-1372435.87	590150749.56	22465200.00					122799561.90
		Demand	12430894.25	390930.94	4192341390.83	3616900.00	2139230.00	15105278.00	27150.00	3620556.00	77116592.79
		Demand per kwh	8.25	15.42	8.11						
		Collection	12168889.12	380582.52	4220414297.00	18459700.00	2139230.00	15105278.00	27150.00	3620556.00	62990704.37
		C.B.	1129877.46	-1362087.45	562077843.39	7622400.00	0.00	0.00	0.00	0.00	136925450.32
		No. of installations	15	6	311079						
		Consumption	2568070.50	257109.00	621437285.18						
		Consumption per Installation	171204.70	42851.50	1997.68						
2	V.V.Mohalla, Mysore	O.B.	-84826.35	-1829202.75	437861970.64	20404670.00					100609905.80
		Demand	20238032.13	5762413.64	5289462493.73	93441203.51	39402247.92	9155100.00	2786500.00	10490532.00	70905583.67
		Demand per kwh	7.88	22.41	8.51						
		Collection	20372936.95	4602058.37	5357538574.82	93441203.51	39402247.92	9155100.00	2786500.00	10490532.00	68132536.05
		C.B.	-219731.18	-668847.48	369785889.55	20404670.00	0.00	0.00	0.00	0.00	103382953.42



No. of Garretions: 1

29 NOV 2022

*Kanjani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru											
Sl No	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
		No. of installations	1	3	26279						
		Consumption	0.00	0.00	655097697.45						
		Consumption per Installation	0.00	0.00	2492.96						
3	Najanagud	O.B.	-77438.77	-1029725.00	1745441295.18	0.00					286607390.78
		Demand	0.00	0.00	4590984488.30	166938105.00	48770958.00	1217950.00	0.00	2904651.00	170605242.68
		Demand per kwh	#DIV/0!	#DIV/0!	7.01						
		Collection	0.00	0.00	4505115001.18	166938105.00	48770958.00	1217950.00	0.00	2904651.00	-78146964.86
		C.B.	-77438.77	-1029725.00	1831310782.30	0.00				0.00	535359598.32
		No. of installations	1	0	217631						
		Consumption	22921.00	0.00	371280315.41						
		Consumption per Installation	22921.00	#DIV/0!	1706.01						
		O.B.	0.00	0.00	402118561.89	0.00					303269994.96
		Demand	182421.43	0.00	2488230401.07	4792800.00	510850.00	1238200.00	2829060.00	4710297.00	56196831.33
		Demand per kwh	7.96	#DIV/0!	6.70						
		Collection	182421.43	0.00	2413421450.88	4792800.00	510850.00	1238200.00	2829060.00	4710297.00	41721388.76
4	Hunsur	C.B.	0.00	0.00	476927512.08	0.00				0.00	317745437.53



No. of Corrections.....  
29 NOV 2022

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

Form-D18A

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges	
5	K R Nagar	No. of installations	0	0	194365							
		Consumption	0.00	0.00	266981212.00							
		Consumption per Installation	#DIV/0!	#DIV/0!	1373.61							
		O.B.	0.00	0.00	338246013.04	0.00						161307957.38
		Demand	0.00	0.00	1782157883.67	0.00				140.00	6618963.00	46765547.85
		Demand per kwh	#DIV/0!	#DIV/0!	6.68							
		Collection	0.00	0.00	1741371422.89	0.00						
6	Chamaraj nagara	C.B.	0.00	0.00	379032473.82	0.00	0.00	1042795.00	140.00	6618963.00	36087889.21	
		No. of installations	0	2	235183							171985616.01
		Consumption	0.00	0.00	477314860.40							
		Consumption per Installation	#DIV/0!	0.00	2029.55							
		O.B.	0.00	-1783693.00	1142054115.35	0.00						967056670.50
		Demand	0.00	0.00	3113157887.00	0.00						
		Demand per kwh	#DIV/0!	#DIV/0!	6.52				1320097.00	17880.00	820344.00	87343760.55
Collection	0.00	-78419.63	2970099349.59	0.00								
C.B.	0.00	-1705273.37	1285112652.75	0.00			1320097.00	17880.00	820344.00	68452467.44		
										0.00	985947963.61	



29 NOV 2022

*Kampani*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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No. of Corrections: *K*



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

Sl NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
			0	1	171342						
		No. of installations	0	1	171342						
		Consumption	0.00	474000.00	314222693.60						
		Consumption per Installation	#DIV/0!	474000.00	1833.89						
		O.B.	0.00	0.00	629737047.99	0.00					456831170.90
		Demand	0.00	5897955.00	2033617276.84	0.00	0.00	449697.00	710.00	464210.00	51504727.82
		Demand per kwh	#DIV/0!	12.44	6.47						
		Collection	0.00	5641554.50	1944605418.31	0.00	0.00	449697.00	710.00	464210.00	15534682.83
		C.B.	0.00	256400.50	718748906.51	0.00	0.00	0.00	0.00	0.00	492801215.89
		No. of installations	1	1	243162						
		Consumption	0.00	0.00	221466068.68						
		Consumption per Installation	0.00	0.00	910.78						
		O.B.	0.00	0.00	176984844.84	0.00					41410935.91
		Demand	0.00	21258.06	1728016316.90	0.00	0.00	2829200.00	207745.00	1247279.00	35314778.00
		Demand per kwh	#DIV/0!	#DIV/0!	7.80						
		Collection	0.00	21258.06	1658397640.81	0.00	0.00	2829200.00	207745.00	1247279.00	20408132.35
		C.B.	0.00	0.00	246603520.92	0.00	0.00	0.00	0.00	0.00	56317581.56



29 NOV 2022

No. of Corrections.....

*Kannan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
						61.2907	61.2927	61.6747	61.9027	61.9047	61.9057
		No. of installations	2	2	186678						
		Consumption	74445.00	215254.00	295192128.00						
		Consumption per Installation	37222.50	107627.00	1581.29						
9	Mandya	O.B.	115690.71	-21070.87	369093350.73	0.00					104031683.39
		Demand	810954.06	3182346.52	2061262193.34	0.00	0.00	2920602.00	407831.21	1083903.00	28042264.46
		Demand per kwh	10.89	14.78	6.98						
		Collection	706006.51	3473464.44	2080028506.49	0.00	0.00	2920602.00	407831.21	1083903.00	-34462676.65
		C.B.	220638.26	-312188.78	350327037.58	0.00	0.00	0.00	0.00	0.00	166536624.50
		No. of installations	0	7	235136						
		Consumption	0.00	1832696.00	799534445.66						
		Consumption per Installation	#DIV/0!	261813.71	3400.31						
10	Maddur	O.B.	0.00	-6338773.00	901699042.19	16644000.00					48789348.52
		Demand	0.00	27662398.94	4982859261.08	0.00	0.00	1338000.00	0.00	4700770.00	57293420.23
		Demand per kwh	#DIV/0!	15.09	6.23						
		Collection	0.00	27485019.75	4855531505.17	0.00	0.00	1338000.00	0.00	4700770.00	76313112.99
		C.B.	0.00	-6161393.81	1029026798.10	16644000.00	0.00	0.00	0.00	0.00	468819655.76



29 NOV 2022

No. of Corrections: 0

*K. Kamalamma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

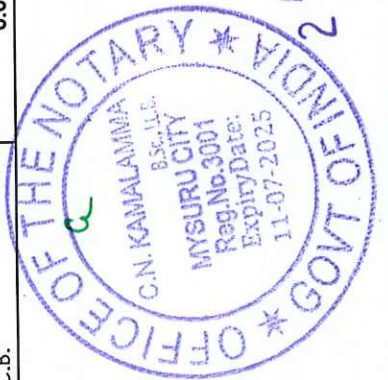
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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
		No. of installations	0	12	149492						
		Consumption	0.00	1904916.00	325791506.00						
		Consumption per Installation	#DIV/0!	158743.00	2179.32						
		O.B.	0.00	-359449.26	509441965.29	0.00					265692525.56
		Demand	0.00	24687534.62	2181871920.97	0.00	0.00	862541.00	286921.00	2642575.00	49151498.26
		Demand per kwh	#DIV/0!	12.96	6.70						
		Collection	0.00	24495036.33	2022815797.29	0.00	0.00	862541.00	286921.00	2642575.00	214099659.56
		C.B.	0.00	-166950.97	668498088.97	0.00	0.00	0.00	0.00	0.00	100744364.26
		No. of installations	0	3	109425						
		Consumption	0.00	22480.00	304070223.00						
		Consumption per Installation	#DIV/0!	7493.33	2778.80						
		O.B.	0.00	-8760834.96	194446640.32	0.00					249005772.84
		Demand	0.00	616783.56	1921527271.15	0.00	0.00	416025.00	151860.00	152657.00	13835439.17
		Demand per kwh	#DIV/0!	27.44	6.32						
		Collection	0.00	698959.77	1879449183.48	0.00	0.00	416025.00	151860.00	152657.00	32466322.08
		C.B.	0.00	-8843011.17	236524727.99	0.00	0.00	0.00	0.00	0.00	230374889.93



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General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
		No. of installations	0	2	88104						
		Consumption	0.00	845344.00	189206752.00						
		Consumption per Installation	#DIV/0!	422672.00	2147.54						
13	Nagamangala	O.B.	0.00	-11930.69	192686411.70	0.00					105175727.99
		Demand	0.00	11452825.57	1247145443.23	0.00					8754076.08
		Demand per kwh	#DIV/0!	13.55	6.59			473640.00	11046.00	330264.00	
		Collection	0.00	11452825.90	1268570371.00	0.00					
		C.B.	0.00	-11931.02	171261483.93	0.00		473640.00	11046.00	330264.00	-12226478.65
		No. of installations	0	2	203183						
		Consumption	0.00	472300.00	415332964.85						
		Consumption per Installation	#DIV/0!	236150.00	2044.13						
14	Hassan	O.B.	0.00	-22073.70	261879439.27	0.00					137179585.62
		Demand	0.00	6275266.37	3312110298.30	102379164.52	15616965.46	0.00	1785926.37	1041591.00	27997719.68
		Demand per kwh	#DIV/0!	13.29	7.97						
		Collection	0.00	6252361.69	332275310.92	102379164.52	15616965.46	0.00	1785926.37	1041591.00	12376222.35
		C.B.	0.00	830.98	251214426.65	0.00		0.00	0.00	0.00	152801082.95



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No. of Corrections.....

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

Sl NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
			1	2	163127						
		No. of installations	0.00	33445.00	167258174.00						
		Consumption	0.00	16722.50	1025.32						
		Consumption per Installation	29743.94	15883.92	312367493.83	0.00					153603821.60
		O.B.	0.00	845125.29	1183525049.60	0.00	0.00	0.00	460.00	1328367.00	31327688.16
		Demand									
		Demand per kwh	#DIV/0!	25.27	7.08						
		Collection	29743.57	868840.82	1168047539.23	0.00	0.00	0.00	460.00	1328367.00	31489298.82
		C.B.	0.37	-7831.61	327845004.19	0.00	0.00	0.00	0.00	0.00	153442210.94
		No. of installations	0	2	146024						
		Consumption	0.00	43724.00	299181054.35						
		Consumption per Installation	#DIV/0!	21862.00	2048.85						
		O.B.	0.00	0.00	492840751.70	0.00	0.00	0.00	13660.00	1997418.00	297461907.84
		Demand	0.00	659909.11	1932089743.81	0.00	0.00	0.00			32897334.30
		Demand per kwh	#DIV/0!	15.09	6.46						
		Collection	0.00	764919.11	1901290428.14	0.00	0.00	0.00	13660.00	1997418.00	36959520.69
		C.B.	0.00	-105010.00	523640067.37	0.00	0.00	0.00	0.00	0.00	293399721.45



29 NOV 2022

No. of Corrections : .....

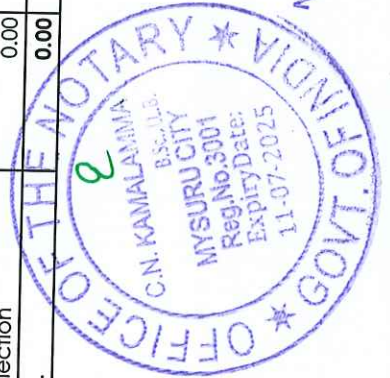
*K. Srinivas*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

289

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
		No. of installations	0	0	1327.66						
		Consumption	0.00	0.00	180840104.00						
		Consumption per Installation	#DIV/0!	#DIV/0!	1362.10						
17	Arasikere	O.B.	0.00	0.00	267190396.52	0.00					206732530.21
		Demand	0.00	0.00	1245225401.14	0.00	0.00	0.00	543997.00	347650.00	9046447.99
		Demand per kwh	#DIV/0!	#DIV/0!	6.89						
		Collection	0.00	0.00	1255320349.54	0.00	0.00	0.00	543997.00	347650.00	14507750.48
		C.B.	0.00	0.00	257095448.12	0.00	0.00	0.00	0.00	0.00	201217227.72
		No. of installations	0	0	166896						
		Consumption	0.00	0.00	263158733.00						
		Consumption per Installation	#DIV/0!	#DIV/0!	1576.78						
18	Holenarasipura	O.B.	0.00	0.00	439273474.07	0.00					157081927.72
		Demand	0.00	0.00	1724238070.20	0.00	0.00	0.00	33187.00	907495.00	55193721.75
		Demand per kwh	#DIV/0!	#DIV/0!	6.55						
		Collection	0.00	0.00	1706940570.67	0.00	0.00	0.00	33187.00	907495.00	62290625.66
		C.B.	0.00	0.00	456570973.60	0.00	0.00	0.00	0.00	0.00	149985023.81



29 NOV 2022

No. of Corrections.....*nk*

*K. S. Law*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

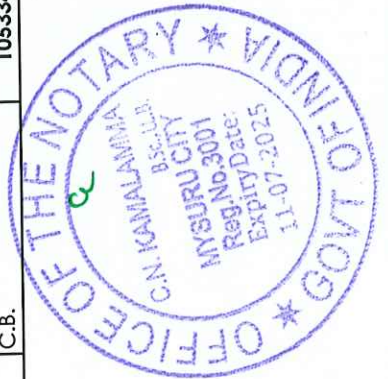
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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	HT 4a (B)	HT 5	TOTAL (LT - HT - TOTAL)	Cross Subsidy	Additional Surcharge on Open Access consumption	Meter Rent- Prepaid Meter	Reconnecti on Fee (D&R)	Service Connection (Supervision Charges)	Delayed Payment Charges
		No. of installations	0	0	0						
		Consumption	0.00	0.00	60244.00						
		Consumption per Installation	#DIV/0!	#DIV/0!	#DIV/0!						
		O.B.	0.00	9859816.00	169070640.00	0.00					99882956.00
		Demand	0.00	0.00	635142.00	0.00	0.00	0.00	0.00	0.00	21209901.00
		Demand per kwh	#DIV/0!	#DIV/0!	10.54						
		Collection	0.00	0.00	669024.00	0.00	0.00	0.00	0.00	0.00	8590.00
		C.B.	0.00	9859816.00	169036758.00	0.00	0.00	0.00	0.00	0.00	121084267.00
		No. of installations	41	52	3583588	0	0	0	0	0	0
		Consumption	4171421	6126620	6684202173.22	0	0	0	0	0	0
		Consumption per Installation	101741.96	117819.62	1865.23						
		O.B.	851041.85	-11653489.17	9572584204.11	59513870.00	0.00	0.00	0.00	0.00	4703581375.42
		Demand	33662301.87	87454747.62	47010457933.13	371168173.03	106440251.38	38369125.00	9104073.58	45409522.00	930502575.77
		Demand per kwh	8.07	14.27	7.03						
		Collection	33459997.58	86058461.63	46272401741.41	386010973.03	106440251.38	38369125.00	9104073.58	45409522.00	669002783.49
		C.B.	1053346.13	-10257203.18	10310640395.84	44671070.00	0.00	0.00	0.00	0.00	4965081167.71
		CESC-TOTAL									



No. of Corrections: *K*

29 NOV 2022

*Kampani*

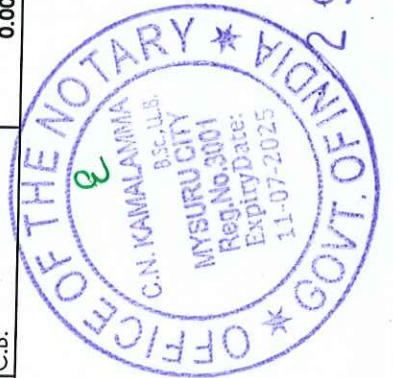
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

291

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs	
1	N.R Mohalla, MYSORE	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017	
		Consumption											
		Consumption per Installation											
		O.B.											
		Demand											
		Demand per kwh											
		Collection		1983042.00	328764.00	45604.00	3173.00	6800.00	9250.00	394675.00	1162850.00	1731976.00	10382353.00
		C.B.		1983042.00	328764.00	45604.00	3173.00	6800.00	9250.00	394675.00	1162850.00	1731976.00	10382353.00
		No. of installations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Consumption											
2	V.V.Mohalla, Mysore	Consumption per Installation											
		O.B.											
		Demand		865491.00	89590.00	245322.00	50.00	0.00	19700.00	387750.00	398642.00	2200.00	0.00
		Demand per kwh											
		Collection		865491.00	89590.00	245322.00	50.00	0.00	19700.00	387750.00	398642.00	2200.00	0.00
		C.B.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations											
		Consumption											
		Consumption per Installation											
		O.B.											

No. of Corrections: 0

29 NOV 2022

*K. Manjunath*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs		
3	Najanagud	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017		
		Consumption												
		Consumption per Installation												
		O.B.												
		Demand	438255.00	156769.00	38054.00	73600.00	112158.00	95880.00	54425.00	79700.00	16600.00	16600.00	871796.00	
		Demand per kwh												
		Collection	438255.00	156769.00	38054.00	73600.00	112158.00	95880.00	54425.00	79700.00	16600.00	16600.00	871796.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
4	Hunsur	Consumption per Installation												
		O.B.												
		Demand	1063355.00	0.00	915878.00	525.00	20200.00	2000.00	2000.00	2000.00	3000.00	0.00	805880.00	
		Demand per kwh												
		Collection	1063355.00	0.00	915878.00	525.00	20200.00	2000.00	2000.00	2000.00	3000.00	0.00	805880.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
		Consumption per Installation												
		O.B.												



No. of Corrections.....

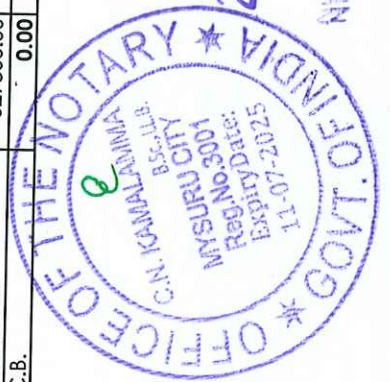
29 NOV 2022

*K. Manjani*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LI/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LI Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs		
5	K R Nagar	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017		
		Consumption												
		Consumption per Installation												
		O.B.												
		Demand		0.00	0.00	0.00	0.00	0.00	0.00	16125.00	0.00	0.00	355648.00	
		Demand per kwh												
		Collection		1045513.00	0.00	0.00	0.00	0.00	0.00	16125.00	0.00	0.00	355648.00	
		C.B.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
6	Chamaraj nagara	Consumption per Installation												
		O.B.												
		Demand		529800.00	0.00	675.00	60600.00	0.00	0.00	71150.00	8900.00	239850.00	771961.00	
		Demand per kwh												
		Collection		529800.00	0.00	675.00	60600.00	0.00	0.00	71150.00	8900.00	239850.00	771961.00	
		C.B.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



29 NOV 2022

No. of Collections: 22

*K. K. K. K.*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs		
7	Kollegal	No. of installations												
		Consumption												
		Consumption per Installation												
		O.B.												
		Demand	293669.00	0.00	6000.00	0.00	151500.00	400.00	42000.00	13450.00	36000.00	62065.00		
		Demand per kwh												
		Collection	293669.00	0.00	6000.00	0.00	151500.00	400.00	42000.00	13450.00	36000.00	62065.00		
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
8	Madikeri	No. of installations												
		Consumption												
		Consumption per Installation												
		O.B.												
		Demand	197518.00	3000.00	9000.00	336092.00	70700.00	25000.00	96368.00	52364.00	0.00	977878.00		
		Demand per kwh												
		Collection	197518.00	3000.00	9000.00	336092.00	70700.00	25000.00	96368.00	52364.00	0.00	977878.00		
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												



*K. Manjani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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No. of Corrections.....

29 NOV 2022

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs	
9	Mandya	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017	
		Consumption											
		Consumption per Installation											
		O.B.											
		Demand											
		Demand per kwh											
		Collection											
C.B.													
10	Maddur	No. of installations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Consumption											
		Consumption per Installation											
		O.B.											
		Demand											
		Demand per kwh											
		Collection											
C.B.													
			433747.00	0.00	7000.00	70450.00	292900.00	0.00	13000.00	74000.00	65300.00	595480.00	
			433747.00	0.00	7000.00	70450.00	292900.00	0.00	13000.00	74000.00	65300.00	595480.00	
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	



No. of Collections.....

29 NOV 2022

*K. J. J. J.*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

Sl NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs
11	Pandavapura	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017
		Consumption										
		Consumption per Installation										
		O.B.										
		Demand	94940.00	8500.00	17000.00	159925.00	69880.00	6000.00	39850.00	20200.00	9750.00	451718.00
		Demand per kwh										
		Collection	94940.00	8500.00	17000.00	159925.00	69880.00	6000.00	39850.00	20200.00	9750.00	451718.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	K. R. Pete	No. of installations										
		Consumption										
		Consumption per Installation										
		O.B.										
		Demand	127681.00	0.00	0.00	132356.00	109080.00	0.00	9500.00	2500.00	0.00	110526.00
		Demand per kwh										
		Collection	127681.00	0.00	0.00	132356.00	109080.00	0.00	9500.00	2500.00	0.00	110526.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



*K. R. Pete*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections: 0

29 NOV 2022

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs		
13	Nagamangala	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017		
		Consumption												
		Consumption per Installation												
		O.B.												
		Demand	120205.00	124821.00	1000.00	0.00	40400.00	0.00	400.00	5898.00	0.00	0.00	278921.00	
		Demand per kwh												
		Collection	120205.00	124821.00	1000.00	0.00	40400.00	0.00	400.00	5898.00	0.00	0.00	278921.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
14	Hassan	Consumption per Installation												
		O.B.												
		Demand	491379.00	4000.00	7000.00	67400.00	497500.00	0.00	102370.00	295360.00	508625.00	315160.00		
		Demand per kwh												
		Collection	491379.00	4000.00	7000.00	67400.00	497500.00	0.00	102370.00	295360.00	508625.00	315160.00		
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
		Consumption per Installation												
		O.B.												



No. of Corrections: *Nil*

29 NOV 2022

*K. Manjari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

298



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection( Solar roof top system).	Rental from Staff Qtrs
		No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017
		Consumption										
		Consumption per Installation										
15	Sakaleshapura	O.B.										
		Demand	251897.00	0.00	0.00	86564.00	151500.00	13250.00	44050.00	31950.00	37750.00	294069.00
		Demand per kwh										
		Collection	251897.00	0.00	0.00	86564.00	151500.00	13250.00	44050.00	31950.00	37750.00	294069.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations										
		Consumption										
		Consumption per Installation										
16	C.R.Patna	O.B.										
		Demand	337281.00	0.00	4000.00	110958.00	10100.00	4000.00	7750.00	46050.00	17400.00	476452.00
		Demand per kwh										
		Collection	337281.00	0.00	4000.00	110958.00	10100.00	4000.00	7750.00	46050.00	17400.00	476452.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



No. of Corrections: 1  
29 NOV 2022

*K. Ramani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs		
17	Arasikere	No. of installations	61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017		
		Consumption												
		Consumption per Installation												
		O.B.												
		Demand	25289.00	1000.00	0.00	220083.00	30500.00	0.00	0.00	26900.00	19625.00	5600.00	484763.00	
		Demand per kwh												
		Collection	25289.00	1000.00	0.00	220083.00	30500.00	0.00	0.00	26900.00	19625.00	5600.00	484763.00	
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		No. of installations												
		Consumption												
18	Holenarasipura	Consumption per Installation												
		O.B.												
		Demand	511861.00	28725.00	2000.00	88715.00	373950.00	1000.00	6900.00	91321.00	7300.00	167497.00		
		Demand per kwh												
		Collection	511861.00	28725.00	2000.00	88715.00	373950.00	1000.00	6900.00	91321.00	7300.00	167497.00		
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		



29 NOV 2022

Notary Corrections.....

*Kanfan*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

300



STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Apart from amount booked under the above A/C codes	Application registration fee for HT/LT/TP Connection	Meter calibration charges	Inspection/ Testing of insulation charges	Name transfer fee/ Change of tariff	HT/LT Meter testing charges	CT Testing charges	Registration fee towards SRTPV Connection (Solar roof top system).	Facilitation fee towards SRTPV Connection (Solar roof top system).	Rental from Staff Qtrs
61.9067			61.9067	61.9077	61.9087	61.9197	61.9207	61.9217	61.9227	61.9237	61.9247	62.9017
		No. of installations										
		Consumption										
		Consumption per Installation										
	EBC	O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand										
		Demand per kwh										
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		No. of installations	0	0	0	0	0	0	0	0	0	0
		Consumption	0	0	0	0	0	0	0	0	0	0
		Consumption per Installation										
		O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Demand	9119493.00	904131.00	1298858.00	1350566.00	2074568.00	186080.00	1385313.00	2348106.00	2683851.00	18403066.00
		Demand per kwh										
		Collection	9119493.00	904131.00	1298858.00	1350566.00	2074568.00	186080.00	1385313.00	2348106.00	2683851.00	18403066.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



No. of Corrections.....

*K. Manjani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

29 NOV 2022

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainence cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
		No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		Consumption									367216
		Consumption per Installation									516775711.64
		O.B.									1407.28
1	N.R Mohalla, MYSORE	Demand	1280418.00	11193981.00	4585356.55	655692.00	8660902.00	0.00	0.00	3675339.00	735415511.46
		Demand per kwh									4340067273.17
		Collection	1280418.00	11193981.00	4585356.55	655692.00	8660902.00	0.00	0.00	3675339.00	8.40
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4368857090.92
		No. of installations									70625693.71
		Consumption									311079
		Consumption per Installation									621437285.18
		O.B.									1997.68
2	V.V.Mohalla, Mysore	Demand	6947219.00	7541758.00	3764985.00	9665354.00	2539183.91	0.00	0.00	0.00	558876546.44
		Demand per kwh									5548110905.75
		Collection	6947219.00	7541758.00	3764985.00	9665354.00	2539183.91	0.00	0.00	0.00	8.93
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5613413939.21
											493573512.97



29 NOV 2022

No. of Connections

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

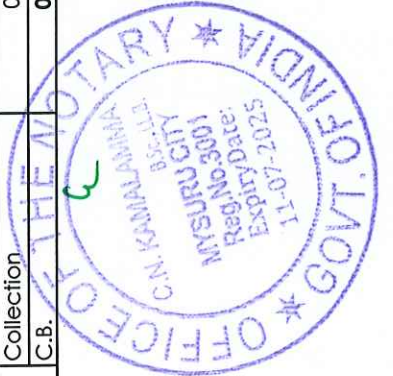
302



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainence cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
62.9027			62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327		262779
		No. of installations									655097697.45
		Consumption									2492.96
		Consumption per Installation									2032048685.96
		O.B.									4996346789.98
3	Najanagud	Demand	300.00	4517002.00	141098.00	899307.00	10.00	0.00	355062.00		7.63
		Demand per kwh									4661725095.32
		Collection	300.00	4517002.00	141098.00	899307.00	10.00	0.00	355062.00		2366670380.62
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00		217631
		No. of installations									371280315.41
		Consumption									1706.01
		Consumption per Installation									705388556.85
		O.B.									2574146069.10
4	Hunsur	Demand	0.00	7428441.00	1851617.00	2423157.00	596677.54	0.00	524899.16		6.93
		Demand per kwh									2484861676.34
		Collection	0.00	7428441.00	1851617.00	2423157.00	596677.54	0.00	524899.16		794672949.61
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00		



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*K. Manjari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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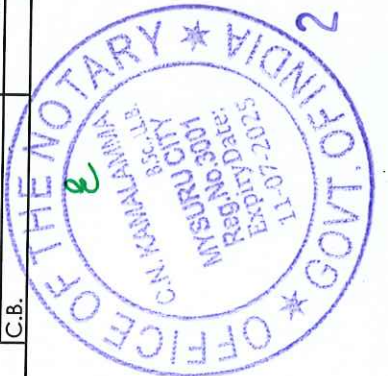
No. of Corrections.....

Form-D18A

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
		No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		Consumption									194365
		Consumption per Installation									266981212.00
		O.B.									1373.61
		Demand	0.00	689621.00	205591.00	0.00	1112608.76	0.00	0.00	0.00	499553970.41
		Demand per kwh									1840010436.28
		Collection	0.00	689621.00	205591.00	0.00	1112608.76	0.00	0.00	0.00	6.89
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1788546316.86
		No. of installations									551018089.83
		Consumption									235183
		Consumption per Installation									477314860.40
		O.B.									2029.55
		Demand	3000.00	4804838.00	1279272.96	1572099.00	1018076.03	0.00	0.00	314274.00	2109110785.85
		Demand per kwh									3213334464.54
		Collection	3000.00	4804838.00	1279272.96	1572099.00	1018076.03	0.00	0.00	314274.00	6.73
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3051384634.02
											2271060616.36



No. of Corrections: 0

*Kanuman*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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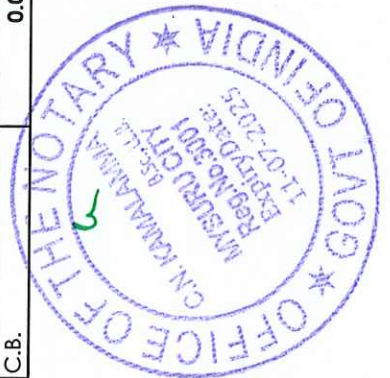
29 NOV 2022



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
7	Kollegal	No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	171342
		Consumption									314222693.60
		Consumption per Installation									1833.89
		O.B.									1086568218.89
		Demand	0.00	4980463.00	0.00	0.00	661438.51	0.00	0.00	2789178.00	2095072785.17
		Demand per kwh									6.67
		Collection	0.00	4980463.00	0.00	0.00	661438.51	0.00	0.00	2789178.00	1970090881.65
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1211550122.40
8	Madikeri	No. of installations									243162
		Consumption									221466068.68
		Consumption per Installation									910.78
		O.B.									218395780.75
		Demand	0.00	6843047.00	30581.00	0.00	716020.35	0.00	0.00	0.00	1776972887.25
		Demand per kwh									8.02
		Collection	0.00	6843047.00	30581.00	0.00	716020.35	0.00	0.00	0.00	1692447565.52
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	302921102.48



29 NOV 2022

No. of Corrections

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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Form-D18A

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainence cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
		No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		Consumption									186678
		Consumption per Installation									295192128.00
		O.B.									1581.29
9	Mandya	Demand	85320.00	3346796.00	455008.00	191261.00	3985530.00	0.00	0.00	144491.00	473125034.12
		Demand per kwh									2103598927.01
		Collection	85320.00	3346796.00	455008.00	191261.00	3985530.00	0.00	0.00	144491.00	2059860299.05
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.13
		No. of installations									235136
		Consumption									799534445.66
		Consumption per Installation									3400.31
10	Maddur	O.B.									1406182390.71
		Demand	0.00	3449378.00	19625.00	0.00	885059.00	0.00	0.00	196728.00	5052294118.31
		Demand per kwh									6.32
		Collection	0.00	3449378.00	19625.00	0.00	885059.00	0.00	0.00	196728.00	4943986055.16
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1514490453.86

No. of Corrections: *nk*

29 NOV 2022

*K. K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainence cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
			62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		No. of installations									149492
		Consumption									325791506.00
		Consumption per Installation									2179.32
		O.B.									775134490.85
		Demand	1736.00	2102021.00	1505814.00	429129.00	2067319.00	0.00	0.00	637696.00	2242436934.23
		Demand per kwh									6.88
		Collection	1736.00	2102021.00	1505814.00	429129.00	2067319.00	0.00	0.00	637696.00	2248328971.84
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	769242453.24
		No. of installations									109425
		Consumption									304070223.00
		Consumption per Installation									2778.80
		O.B.									443452413.16
		Demand	0.00	1415430.00	0.00	0.00	350050.00	0.00	0.00	10663.00	1938351038.32
		Demand per kwh									6.37
		Collection	0.00	1415430.00	0.00	0.00	350050.00	0.00	0.00	10663.00	1914903833.56
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	466899617.92
11	Pandavapura										
12	K. R. Pete										



29 NOV 2022

No. of Corrections: 0

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

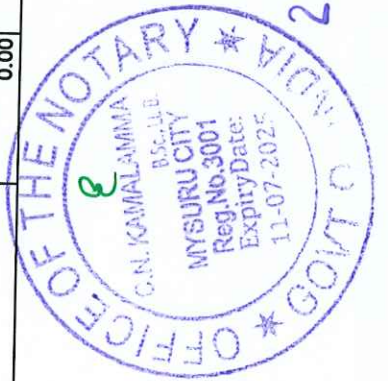
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Form-D18A

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainence cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
		No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		Consumption									88104
		Consumption per Installation									189206752.00
		O.B.									2147.54
13	Nagamangala	Demand	0.00	2238273.00	66279.00	0.00	109711.00	0.00	0.00	80902.00	297862139.69
		Demand per kwh									1259781279.31
		Collection	0.00	2238273.00	66279.00	0.00	109711.00	0.00	0.00	80902.00	1260225652.35
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66
		No. of installations									203183
		Consumption									415332964.85
		Consumption per Installation									2044.13
14	Hassan	O.B.									399059024.89
		Demand	393078.00	9974634.00	1168874.00	1561690.00	3840577.64	0.00	0.00	322334.00	3480481646.97
		Demand per kwh									8.38
		Collection	393078.00	9974634.00	1168874.00	1561690.00	3840577.64	0.00	0.00	322334.00	3475525162.26
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	404015509.60



No. of Corrections:.....

29 NOV 2022

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

308



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainance cost for New layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
		No. of installations	62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	163127
		Consumption									167258174.00
		Consumption per Installation									1025.32
15	Sakaleshapura	O.B.									465971315.43
		Demand	0.00	7526475.00	455097.00	219438.00	331369.00	0.00	0.00	184041.00	1225809014.76
		Demand per kwh									7.33
		Collection	0.00	7526475.00	455097.00	219438.00	331369.00	0.00	0.00	184041.00	1210493115.05
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	481287215.14
		No. of installations									146024
		Consumption									299181054.35
		Consumption per Installation									2048.85
16	C.R.Patna	O.B.									790302659.54
		Demand	237930.00	5567864.00	112991.00	0.00	998771.00	0.00	0.00	1125701.00	1976055404.11
		Demand per kwh									6.60
		Collection	237930.00	5567864.00	112991.00	0.00	998771.00	0.00	0.00	1125701.00	1949318274.83
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	817039788.82



29 NOV 2022

*K. Kamalamma*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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No. of Corrections.....k

**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainena nce cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
			62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		No. of installations									132766
		Consumption									180840104.00
		Consumption per Installation									
		O.B.									1362.10
17	Arasikere	Demand	59732.00	3550992.00	363876.00	293816.00	177605.92	0.00	0.00	602633.00	473922926.73
		Demand per kwh									1261025911.05
		Collection	59732.00	3550992.00	363876.00	293816.00	177605.92	0.00	0.00	602633.00	6.97
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1276582161.94
		No. of installations									458366675.84
		Consumption									166896
		Consumption per Installation									263158733.00
		O.B.									1576.78
18	Holenarasipura	Demand	214113.00	3233251.00	376634.00	644458.00	1454305.95	0.00	0.00	991693.00	596355401.79
		Demand per kwh									1788566197.89
		Collection	214113.00	3233251.00	376634.00	644458.00	1454305.95	0.00	0.00	991693.00	6.80
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1778365602.28
											606555997.41



No. of Corrections.....Nil

29 NOV 2022

*K. Manjari*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

3/0



**STATEMENT SHOWING DIVISIONWISE, TARIFFWISE DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR DURING FY-2022 (From April -21 to March -22)**

Company : CESC, Mysuru

SL NO	DIVISION/ CIRCLE/ ZONE	PARTICULARS	Rental from others	Supervision Charges (Self execution works)	One Time maintainance cost for New Layouts	Supervision Charges (Deposit contribution works)	Apart from amount booked under the above A/C codes	Misc Recoveries - RAPDRP	Liquidated damages recovered from Supply/ Works Bill/PP	Penalty recovered from the supply/ works bill	Total
			62.9027	62.9077	62.9087	62.9097	62.9177	62.9178	62.9317	62.9327	
		No. of installations									0
		Consumption									60244.00
		Consumption per Installation									#DIV/0!
		O.B.									268953596.00
	EBC	Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21845043.00
		Demand per kwh									362.61
		Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677614.00
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	290121025.00
		No. of installations	0	0	0	0	0	0	0	0	3583588
		Consumption	0	0	0	0	0	0	0	0	6684202173
		Consumption per Installation									1865.23
	CESC-TOTAL	O.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14335679449.53
		Demand	9222846.00	90404265.00	16382699.51	24731473.00	30404512.61	10.00	0.00	11955634.16	48734307126.18
		Demand per kwh									7.29
		Collection	9222846.00	90404265.00	16382699.51	24731473.00	30404512.61	10.00	0.00	11955634.16	47749593942.16
		C.B.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15320392633.55



29 NOV 2022

No. of Corrections: 0

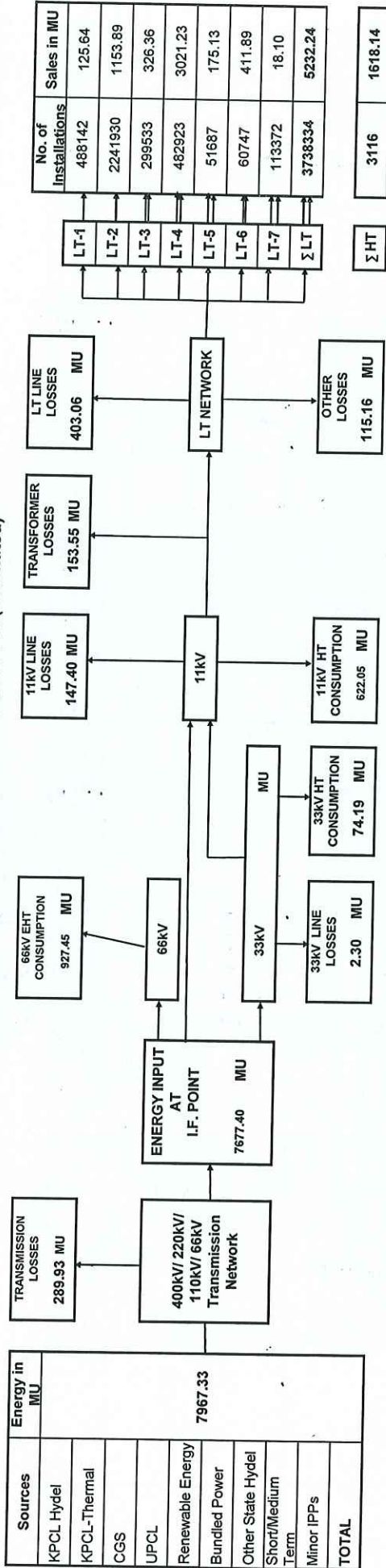
  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

3/1

# CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

ENERGY FLOW DIAGRAM FOR THE YEAR FY-23(Estimated)

D19 A



*K. Kamalamma*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

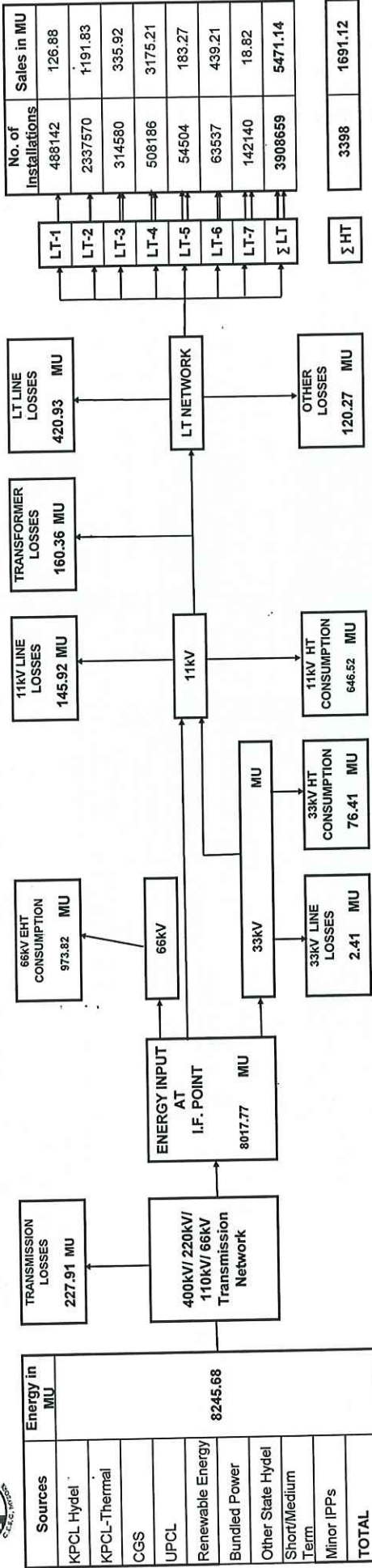
No. of sections: 22



**CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED**

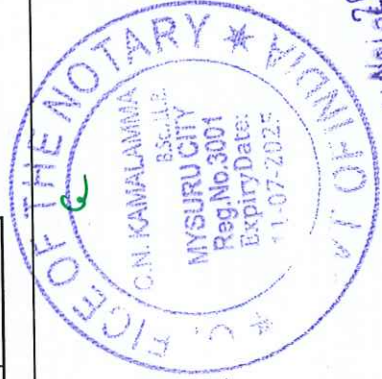
**D19 B**

**ENERGY FLOW DIAGRAM FOR THE YEAR FY-24 (Projected)**



Sources	Energy in MU
KPCL Hydel	8245.68
KPCL-Thermal	
CGS	
UPCL	
Renewable Energy	
Bundled Power	
Other State Hydel	
Short/Medium Term	
Minor IPPs	
<b>TOTAL</b>	

Voltage Level	Sales	Losses MU	Losses
66KV	973.82	0.00	0.00%
33KV	76.41	2.41	0.03%
11KV	646.52	145.92	1.82%
LT	6172.69	420.93	5.25%
Transformer Loss	-	160.36	2.00%
Other losses	-	120.27	1.50%
<b>Total Distribution Loss</b>	-	<b>849.88</b>	<b>10.60%</b>



*K. Kamalamma*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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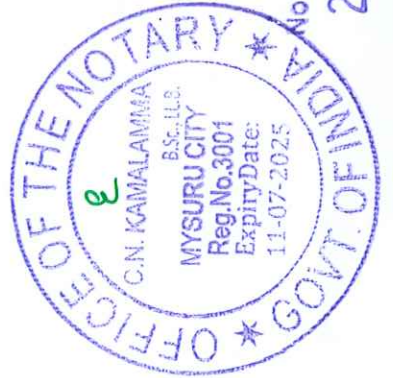
29 NOV 2023  
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**EXISTING TARIFF AND PROPOSED TARIFF HIKE FOR THE YEAR 2023-24**

Company : CESC, Mysuru

FORM D20

Sl. No.	Tariff Category	Type of installation	Existing Tariff Charges		Proposed Tariff Charges		Remarks	
			Particulars	Rates (Rs.)	Particulars	Rates (Rs.)		
1	LTI	Bhagyajyothi/kutirajyoti	<b>Energy Charges</b>					
				per unit	8.11		per unit	9.55
				Fully subsidized by the Gok.*811 paise per unit subject to monthly minimum of Rs 70/installation /month			Fully subsidized by the Gok.*955 paise per unit subject to monthly minimum of Rs 100/installation /month	
			<b>Fixed Charges</b>					
2	LT 2(a)i	Dom Combined Light, AEH, Non-com Light.Heat & motive power, Mysore Municipal Corporation areas		0-1Kw	100.00	0-1Kw	175.00	
				>1Kw	110.00	>1Kw	200.00	
			<b>Energy Charges</b>	For every additional kW above 50kW	175.00	For every additional kW above 50kW	265.00	
3	LT2(a)ii	Domestic Lighting & AEH- Applicable to areas under village panchayaths	<b>Energy Charges</b>					
				Cons.< 50 Units/month (U)	4.10	ns.0-50 Units/month (Lifeline consumption)	4.15	
				cons.>50,≤ 100 Units/ month (U)	5.60	Cons 0-100 Units/Month	5.55	
				cons.>100,≤ 200 Units/ month (U)	7.15	Cons 0 to above 100 Units/Month	6.95	
				Above cons.>200 per month (U)	8.20			
			<b>Fixed Charges</b>					
				0-1Kw	85.00	0-1Kw	160.00	
				>1Kw	100.00	>1Kw	185.00	
			<b>Energy Charges</b>	For every additional kW above 50kW	160.00	For every additional kW above 50kW	250.00	
			<b>Energy Charges</b>					
				Cons.<50 Units/month (R)	4.00	ns.0-50 Units/month (Lifeline consumption)	4.05	
	cons.>50,≤ 100 Units/ month (R)	5.30	Cons 0-100 Units/Month	5.35				
	cons.>100,≤ 200 Units/ month (R)	6.85	Cons 0 to above 100 Units/Month	6.00				
	Above cons.>200 per month (R)	7.70						



No. of Corrections..... Nil  
 29 NOV 2022

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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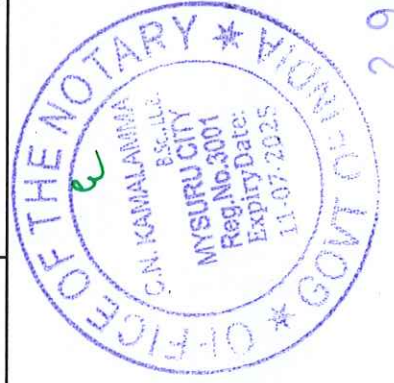


**EXISTING TARIFF AND PROPOSED TARIFF HIKE FOR THE YEAR 2023-24**

FORM D20

Company : CESC, Mysuru

Sl. No.	Tariff Category	Type of installation	Existing Tariff Charges		Proposed Tariff Charges		Remarks
			Particulars	Rates (Rs.)	Particulars	Rates (Rs.)	
4	LT 2(b)i	Private, Professional educational institutions under ULBs including city corporation	<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			per KW	120.00	per KW	200.00	
			Minimum	150.00	0 /Inst per month upto & inclusive of 50kW	280.00	
			For every additional kW above 50kW	175.00	For every additional kW above 50kW	300.00	
5	LT 2(b)ii	Private, Professional educational institutions under Village panchayats	<b>Energy Charges</b>		<b>Energy Charges</b>		
			Cons.< 200 Units/month	7.30	Cons.< 200 Units/month	7.35	
			cons.>200 Units/ month	8.55	cons.>200 Units/ month	8.85	
			<b>Fixed Charges</b>		<b>Fixed Charges</b>		
6	LT-3(i)	Commercial Lighting & Heating applicable under areas under ULB ,	per KW	110.00	per KW	195.00	
			135 /Inst per month upto & inclusive of 50kW	135.00	5 /Inst per month upto & inclusive of 50kW	235.00	
			For every additional kW above 50kW	165.00	For every additional kW above 50kW	255.00	
			<b>Energy Charges</b>		<b>Energy Charges</b>		
7	LT-3(ii)	Commercial Lighting & Heating applicable under areas under village panchayats	Cons.< 200 Units/month	6.75	Cons.< 200 Units/month	6.85	
			cons.>200 Units/ month	8.00	cons.>200 Units/ month	8.35	
			<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			perKW	125.00	PerKW	270.00	
7	LT-3(ii)	Commercial Lighting & Heating applicable under areas under village panchayats	For every additional kW above 50kW	230.00	For every additional kW above 50kW	325.00	
			<b>Energy Charges</b>		<b>Energy Charges</b>		
			Cons.< 50 Units/month	8.40	Cons.< 50 Units/month	8.40	
			cons.> 50 Units/ month	9.40	cons.> 50 Units/ month	9.50	
7	LT-3(ii)	Commercial Lighting & Heating applicable under areas under village panchayats	<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			perKw	115.00	perKw		
			For every additional kW above 50kW	220.00			
			<b>Energy Charges</b>		<b>Energy Charges</b>		
7	LT-3(ii)	Commercial Lighting & Heating applicable under areas under village panchayats	Cons.0 to 50 Units/month	7.90	Cons.< 50 Units/month		
			cons.> 50 Units/ month	8.90	cons.> 50 Units/ month		



  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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No. of Corrections.....N.....

29 NOV 2022

## EXISTING TARIFF AND PROPOSED TARIFF HIKE FOR THE YEAR 2023-24

Company : CESC, Mysuru

Sl. No.	Tariff Category	Type of installation	Existing Tariff Charges		Proposed Tariff Charges		Remarks
			Particulars	Rates (Rs.)	Particulars	Rates (Rs.)	
8	LT-4(a)	Applicable to IP sets upto and inclusive of 10 HP	Fixed Charges		Fixed Charges		
			Energy Charges	per HP	Energy Charges	per HP	
				6.40	KWH	7.01	
9	LT-4(b)	Irrigation pump sets above 10 HP	Fixed Charges		Fixed Charges		
			Energy Charges	per HP	Energy Charges	per HP	180.00
				110.00			
10	LT-4 (c)	Applicable to private Horticultural Nurseries, Coffee and Tea plantations	Fixed Charges		Fixed Charges		
			Energy Charges	per HP	Energy Charges	per HP	200.00
				100.00			
11	LT-5 a	Industrial, Non-industrial, Heating & Motive power incl. Lighting under Municipal Corporations	Fixed Charges		Fixed Charges		
			Energy Charges	KWH	Energy Charges	KWH	5.10
				3.90			
12	LT-5 a	Industrial, Non-industrial, Heating & Motive power incl. Lighting under Municipal Corporations	Fixed Charges		Fixed Charges		
			Energy Charges	Load < 5 HP / month	Energy Charges	0 to less than 40 HP	270.00
				Load > 5, <= 40 HP / month		More than 40 HP but less than 100 HP	300.00
				Load > 40, <= 67 HP / month		100HP & above	320.00
			Load > 67, <= 100 HP / month	225.00			It is proposed to merge LT 5(a) & LT 5(b) as LT-5
			100HP & above				
			Energy Charges		Energy Charges		
				5.85			
			Cons. < 500 Units/month	6.85	Cons. < 500 Units/month	5.95	
			cons. > 500, <= 1000 Units/month	7.15	cons. > 500, <= 1000 Units/month	6.95	
			cons. > 1000 units/month		cons. > 1000 units/month	7.20	

No. of Corrections: *NW*

29 NOV 2022

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**EXISTING TARIFF AND PROPOSED TARIFF HIKE FOR THE YEAR 2023-24**

FORM D20

Company : CESC, Mysuru

Sl. No.	Tariff Category	Type of installation	Existing Tariff Charges		Proposed Tariff Charges		Remarks
			Particulars	Rates (Rs.)	Particulars	Rates (Rs.)	
13	LT-5 b	Industrial, Non-industrial, Heating & Motive power incl. Lighting other than Municipal Corporations	<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			Load < 5 HP / month	80.00			
			Load >5, <= 40 HP / month	95.00			
			Load > 40, <= 67 HP / month	120.00			
			Load > 67, <= 100 HP / month	175.00			
			<b>Energy Charges</b>	210.00			
			100HP & above				
			Cons.< 500 Units/month	5.75			
			cons.>500, <= 1000 Units/ month	6.70			
			cons.>1000 units/month	7.00			
			<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			Per HP	110.00	Per HP	190.00	
			For every additional HP above 67HP	215.00	For every additional HP above 67HP	295.00	
			<b>Energy Charges</b>		<b>Energy Charges</b>		
			per unit	5.00	per unit	5.61	
			<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			per HP	125.00	per HP	205.00	
			<b>Energy Charges</b>		<b>Energy Charges</b>		
			per unit	6.65	per unit	7.00	
			<b>Fixed Charges</b>		<b>Fixed Charges</b>		
			per HP	125.00	per HP	205.00	
			<b>Energy Charges</b>		<b>Energy Charges</b>		
			per unit	6.65	per unit	7.00	
			<b>Energy Charges</b>		<b>Energy Charges</b>		
			per unit	5.60	per unit	5.95	



No. of Corrections: .....

  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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29 NOV 2022

## EXISTING TARIFF AND PROPOSED TARIFF HIKE FOR THE YEAR 2023-24

Company : CESC, Mysuru

Sl. No.	Tariff Category	Type of installation	Existing Tariff Charges		Proposed Tariff Charges		Remarks
			Particulars	Rates (Rs.)	Particulars	Rates (Rs.)	
17	LT-6(C)	Electric Vehicle Charging Centers	Fixed Charges(LT)	70.00	Fixed Charges(LT)	170.00	
			Per KW (LT)		Per KW (LT)		
			For every additional kW above 50kW	170.00	For every additional kW above 50kW	240.00	
			Per KW (HT)	200.00	Per KW (HT)	270.00	
18	LT-7	Temporary Power Supply	Energy Charges(LI&HT)		Energy Charges(LI&HT)		
			per unit	5.00	per unit	5.50	
			Fixed Charges		Fixed Charges		
			If Load in HP is < 67HP,perKW per week	275.00	If Load in HP is < 67HP,perKW per week	345.00	
19	LT-7	Temporary Power Supply Applicable to Hoardings & Advertisement boards, Bus shelters with advertising boards, private advertising posts/sign boards & sign boards sponsored by private advertising agencies / Firms on permanent connection basis	Energy Charges		Energy Charges		
			per unit	11.20	per unit	11.90	
			Fixed Charges		Fixed Charges		
			If Load in HP is < 67HP,perKW per week	150.00	If Load in HP is < 67HP,perKW per week	240.00	
HT SUPPLY - 11KV & above	HT-1	Public Water Supply & Sewerage Pumping Installations	Energy Charges		Energy Charges		It is proposed to shift LT 7(b) to LT-3 and name it as LT-3(A)
			per unit	11.20	per unit	12.00	
			Fixed Charges		Fixed Charges		
			per KVA	250.00	per KVA	595.00	
20	HT-1	Public Water Supply & Sewerage Pumping Installations	Energy Charges		Energy Charges		
			per unit	5.60	per unit	5.70	



No. of Corrections.....

29 NOV 2022

General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru



## EXISTING TARIFF AND PROPOSED TARIFF HIKE FOR THE YEAR 2023-24

Company : CESC, Mysuru

Sl. No.	Tariff Category	Type of installation	Existing Tariff Charges		Proposed Tariff Charges		Remarks
			Particulars	Rates (Rs.)	Particulars	Rates (Rs.)	
21	HT-2(a)	Industries,Factories,Workshops,U niversities.Educational Institutions etc.,	Fixed Charges	265.00	Fixed Charges	655.00	
			Energy Charges	per KVA	Energy Charges	per KVA	
22	HT-2(a)	Railway Traction	Cons.> 1Lakh Units/ month	7.35	For All units	6.20	
			>oneLakh	7.60			
23	HT-2(b)	Commercial Complexed,Cinemas, Hotels,Boarding & Lodging etc.,	Fixed Charges	275.00	Fixed Charges	600.00	
			Energy Charges	per KVA	Energy Charges	per KVA	
24	HT-2(c)	Government Hospitals and Educational Institutions	Cons.> 1Lakh Units/ month	6.60	Cons.> 1Lakh Units/ month	6.60	
			>2Lakh				
25	HT-2(cii)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	Fixed Charges	290.00	Fixed Charges	670.00	
			Energy Charges	per KVA	Energy Charges	per KVA	
26	HT-2(cii)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	Cons.> 2Lakh Units/ month	9.05	For All units	7.15	
			>2Lakh	9.15			
27	HT-2(cii)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	Fixed Charges		Fixed Charges		
			Energy Charges	per KVA	Energy Charges	per KVA	
28	HT-2(cii)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	Cons.> 1Lakh Units/ month	7.20	For All units	6.70	
			>oneLakh	7.60			
29	HT-2(cii)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	Fixed Charges		Fixed Charges		
			Energy Charges	per KVA	Energy Charges	per KVA	
30	HT-2(cii)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	Cons.> 1Lakh Units/ month	8.20	For All units	7.90	
			>oneLakh	8.60			



No. of Correction: 2  
 29 NOV 2022

*Kumbhari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

Form-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
		<b>LT SUPPLY</b>							
1	LT 1		445124	29269	96.07		8.11	77.92	77.92
		Bhagyajyothi/kutirajyoti	43018	2866	29.56		5.84	17.27	17.27
			488142	32135	125.64	<b>Grand Total FC+ EC</b>		<b>95.18</b>	<b>95.18</b>
		Dom Combined Light	864020	750282		0-1Kw	100.00	90.03	
		AEH	124509	227516		>1Kw	110.00	30.03	
		Non-com Light. Heat & motive power				For every additional kW above 50kW	175.00		
		Mysore Municipal Corporation areas				<b>Total FC</b>		<b>120.07</b>	
2	LT 2(a) i		518437		107.86	Cons.< 50 Units/month (U)	4.10	44.22	
			336334		324.39	cons.>50,≤= 100 Units/ month (U)	5.60	171.16	
			72472		198.06	cons.>100,≤= 200 Units/ month (U)	7.15	150.13	
			61286		113.24	Above cons.>200 per month (U)	8.20	62.70	
						<b>Total EC</b>		<b>428.22</b>	
			988528	977798	743.55	<b>Grand Total FC+ EC</b>		<b>548.28</b>	
		Areas under urban local bodies	1070044	711517		0-1Kw	85.00	72.57	
			179592	265816		>1Kw	100.00	31.90	
						For every additional kW above 50kW	160.00		
						<b>Total FC</b>		<b>104.47</b>	
3	LT 2 (a) ii		794974		122.16	Cons.<50 Units/month (R)	4.00	48.86	
			372333		184.97	cons.>50,≤= 100 Units/ month (R)	5.30	90.60	
			78003		62.45	cons.>100,≤= 200 Units/ month (R)	6.85	24.62	
			4326		32.77	Above cons.>200 per month (R)	7.70	23.34	
						<b>Total EC</b>		<b>187.42</b>	
			1249637	977333	402.35	<b>Grand Total FC+ EC</b>		<b>291.89</b>	
		<b>LT 2 (a) TOTAL</b>	2238165		1145.90				



No. of Corrections: *MC*

29 NOV 2022

*K. Manjunath*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

**Form-D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
4	LT 2(b) i	Private, Professional educational institutions under ULBs including city corporation	2192	10587		Rs 120/KwMin Rs 150 /Inst per month upto & inclusive of 50kW	150.00	1.91	
						For every additional kW above 50kW	175.00		
						<b>Total FC</b>		<b>1.91</b>	
			1664		0.22	Cons.< 200 Units/month	7.30	0.16	
5	LT 2(b) ii	Private, Professional educational institutions under Village panchayats	527			cons.>200 Units/ month	8.55	3.80	
						<b>Total EC</b>		<b>3.97</b>	
			2192	10587	5.14	<b>Grand Total FC+ EC</b>		<b>5.87</b>	
			1573	4306		Rs 110/KwMin Rs 135 /Inst per month upto & inclusive of 50kW	135.00	0.70	
6	LT 3(i)	Commercial Lighting & Heating applicable under arrears under ULB ,				For every additional kW above 50kW	165.00		
						<b>Total FC</b>		<b>0.70</b>	
			1442		0.93	Cons.< 200 Units/month	6.75	0.62	
			132		1.93	cons.>200 Units/ month	8.00	1.49	
6	LT 2 (b) TOTAL		1573	4306	2.85	<b>Grand Total FC+ EC</b>		<b>2.11</b>	
			3765		7.99			<b>2.81</b>	
			207358	322183		PerKW	125.00	48.33	
						For every additional kW above 50kW	230.00		
6	LT 3(i)					<b>Total FC</b>		<b>48.33</b>	
			90069		10.44	Cons.< 50 Units/month	8.40	8.77	
			117289		222.07	cons.> 50 Units/ month	9.40	208.74	
			207358	322183	232.51	<b>Total EC</b>		<b>217.52</b>	
						<b>Grand Total FC+ EC</b>		<b>265.84</b>	



*Kampani*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....✓

29 NOV 2022

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

**Form-D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sancd. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
7	LT-3 (ii)	Commercial Lighting & Heating applicable under arrears under village panchayats	92175	119774		PerKw	115.00	16.53	
						For every additional kW above 50kW	220.00		
			25166		4.73	Cons.< 50 Units/month	7.90	3.73	
			67009		89.12	Cons.> 50 Units/ month	8.90	79.32	
			92175	119774	93.85	Grand Total FC+ EC		83.05	
			299533		326.36			99.58	99.58
			470611	2165716		per HP		0.00	
						Total FC		0.00	
		Applicable to IP sets up to and inclusive of 10 HP	470611	2165716	3000.56	KWH	6.40	1915.76	
					3000.56	Grand Total FC+ EC		1915.76	1915.76
9	LT-4(b)	Irrigation pump sets above 10 HP	233	3950		per HP	110.00	0.52	
						Total FC		0.52	
					1.12	PER KWH	3.90	0.44	
						Total EC		0.44	
			233	3950	1.12	Grand Total FC+ EC		0.96	0.96
10	LT-4 (c)	Applicable to private Horticultural Nurseries, Coffee and Tea plantations	12079	89897		per HP	100.00	10.79	
						Total FC		10.79	
					19.55	PER KWH	3.90	7.62	
						Total EC		7.62	
			12079	89897	19.55	Grand Total FC+ EC		7.62	18.41
							18.41		



  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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No. of Corrections.....

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

**Form-D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total	
11	LT-5 (a)					Load Slab				
			3994	10060		Load < 5 HP /month	90.00	1.09		
			5328	92971		Load >5, <= 40 HP / month	100.00	11.16		
			1138	73452		Load > 40, <= 67 HP / month	125.00	11.02		
			72	10480		Load > 67, <= 100 HP / month	190.00	2.39		
			10532	186963		100HP & above	225.00			
						<b>Total FC</b>		<b>25.65</b>		
						Cons. Slab				
				7304	4863	35.52	Cons.< 500 Units/month	5.85	20.78	
				3911	5212	20.38	Cons.>500, <= 1000 Units/month	6.85	13.96	
		8031	457	3.67	cons.>1000 units/month	7.15	2.62			
					<b>Total EC</b>		<b>37.36</b>			
			10532	186963	59.57	<b>Grand Total FC+ EC</b>		<b>63.01</b>	<b>63.01</b>	
12	LT-5 (b)					Load Slab				
			15653	47395		Load < 5 HP /month	80.00	4.55		
			23121	236300		Load >5, <= 40 HP / month	95.00	26.94		
			2224	92482		Load > 40, <= 67 HP / month	120.00	13.32		
			157	12565		Load > 67, <= 100 HP / month	175.00	2.64		
			41155	388742		100HP & above	210.00			
						<b>Total FC</b>		<b>47.44</b>		
						Cons. Slab				
				2091	25191	52.68	Cons.< 500 Units/month	5.75	30.29	
				3272	13005	42.56	cons.>500, <= 1000 Units/month	6.70	28.51	
		6868	2959	20.33	cons.>1000 units/month	7.00	14.23			
					<b>Total EC</b>		<b>73.03</b>			
			41155	388742	115.56	<b>Grand Total FC+ EC</b>		<b>120.47</b>	<b>120.47</b>	
	<b>LT-5 TOTAL</b>		51687	175.13	175.13					



29 NOV 2022  
 Attention: .....

*Kamalani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

**Form-D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
13	LT-6 (a)	Water Supply urban and rural	32771	431496		Per HP	110.00	56.96	
						For every additional HP above 67HP	215.00		
						<b>Total FC</b>		<b>56.96</b>	
					289.44	Energy Charges	5.00	144.72	
			<b>32771</b>	<b>431496</b>	<b>289.44</b>	<b>Grand Total FC+ EC</b>		<b>201.68</b>	<b>201.68</b>
14	LT-6 (b)	Public lighting and yard lighting	27956	235214		Per KW	125.00	35.28	
						<b>Total FC</b>		<b>35.28</b>	
					120.45	Energy Charges	6.65	80.10	
					<b>27956</b>	<b>235214</b>	<b>120.45</b>	<b>Grand Total FC+ EC</b>	
			0	0		Per KW	125.00	0.00	
						<b>Total FC</b>		<b>0.00</b>	
				0.00	0.00	Energy Charges	5.60	0.00	
			<b>0</b>	<b>0</b>	<b>0.00</b>	<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
15	LT-6(c)	Electric Vehicle Charging Stations	20	200		Per KW (LT)	70.00	0.02	
						For every additional kW above 50kW	170.00		
						Per KW (HT)	200.00		
						<b>Total FC</b>		<b>0.02</b>	
					2.00	Energy Charges	5.00	1.00	
					0.00	Total Energy Charges		1.00	
			<b>20</b>	<b>200</b>	<b>2.00</b>	<b>Grand Total FC+ EC</b>		<b>1.02</b>	<b>1.02</b>



No. of Corrections.....**NW**  
**29 NOV 2022**

**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

**Form-D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
16	LT-7(a)	Temporary Power Supply less than 67 HP for all purposes	112973	162921		If Load in HP is < 67HP, per KW per week	275.00	53.76	
						<b>Total FC</b>		<b>53.76</b>	
			112973	162921	17.98	<b>Energy Charges</b>	11.20	20.13	73.90
			399	634		Load in HP is < 67HP, perKW per week	150.00	0.11	
						<b>Total FC</b>		<b>0.11</b>	
17	LT-7(b)	Temporary Power Supply Applicable to Hoardings & Advertisement boards, Bus shelters with advertising boards, private advertising posts/sign boards & sign boards sponsored by private advertising agencies / Firms on permanent connection basis	399	634	0.12	<b>Energy Charges</b>	11.20	0.14	0.25
			11372		18.10				
		<b>LT TOTAL</b>	<b>3738334</b>	<b>6109649</b>	<b>5232.24</b>	<b>Grand Total FC+ EC</b>		<b>3820.31</b>	<b>3820.31</b>
		<b>HT SUPPLY - 11KV &amp; above</b>							
18	HT-1	Public Water Supply/Drainage & Sewerage Water treatment plant & Sewerage Pumping Installations	209	118223		Fixed Charges /Kva	250.00	30.15	
						Energy Charges	5.60	289.01	
			209	118223.00	516.09	<b>Grand Total FC+ EC</b>		<b>319.16</b>	<b>319.16</b>
			1340	600382		Fixed Charges /Kva	265.00	162.28	
						Cons< 1Lakh Units/ month	7.35	220.59	
						>one Lakh	7.60	365.20	
19	HT-2(a)	Industries, Factories, Workshops, Universities, Educational Institutions etc.,	1340	600382	780.65	<b>Grand Total FC+ EC</b>		<b>748.07</b>	<b>748.07</b>



**29 NOV 2022**

No. of Corrections.....

*K. Manjunath*  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

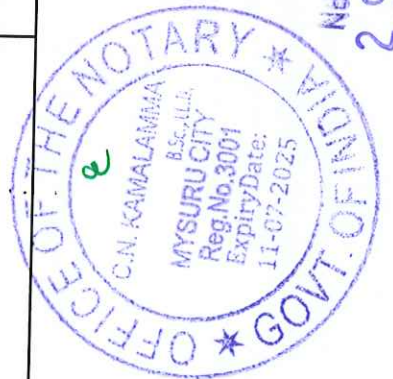
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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

Form-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
20	HT-2(a)(ii)	Railway Traction	0	0	0.00	Fixed Charges /Kva Energy Charges	275.00 6.60	0.00 0.00	
21	HT-2(a)(iii)	Effluent Treatment Plants independently serviced outside the premises	0	0	0.00	Grand Total FC+ EC		0.00	0.00
	<b>HT-2(a) TOTAL</b>		<b>0</b>	<b>0</b>	<b>0.00</b>	<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
22	HT-2(b)	Commercial Complexed, Cinemas, Hotels, Boarding & Lodging etc.,	936	125331	87.22	Fixed Charges /Kva Cons. < 2 Lakh Units/month Cons. > 2 Lakh Units/ month	290.00 9.05 9.15	37.07 78.93 17.14	
			<b>936</b>	<b>125331</b>	<b>105.95</b>	<b>Grand Total FC+ EC</b>		<b>133.14</b>	<b>133.14</b>
23	HT-2(c)i	Government Hospitals and Educational Institutions belonging to Govt, Local bodies, Aided Institutions & Hostels of All Educational Institutions etc.,	254	35535	35.22	Fixed Charges /Kva Cons. < 1 Lakh Units/ month >one Lakh	260.00 7.20 7.60	9.98 25.36 0.00	
			<b>254</b>	<b>35535</b>	<b>35.22</b>	<b>Grand Total FC+ EC</b>		<b>35.34</b>	<b>35.34</b>
24	HT-2(cii)	Hospitals and Educational Institutions Hostels of Educational Institutions not covered under HT 2(c)i),	127	18125	19.34	Fixed Charges /Kva Cons. > 1 Lakh Units/ month >one Lakh	265.00 8.20 8.60	5.30 15.86 0.00	
			<b>127</b>	<b>18125</b>	<b>19.34</b>	<b>Grand Total FC+ EC</b>		<b>21.16</b>	<b>21.16</b>
	<b>HT-2(c) TOTAL</b>		<b>381</b>		<b>54.56</b>				



  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....  
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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2023 (April-2022 to March-2023)**

**Form-D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
25	HT-3(a) (i)	Lift Irrigation Schemes Under Govt Dept/Govt owned Corpn.	131	93218	149.26	Annual Min. Rs.1,900/- per HP or energy ch. whichever is higher <b>Grand Total FC+ EC</b>	1900.00 3.15	13.62 47.02 <b>60.64</b>	
26	HT-3(a) (ii)	Private Lift Irrigation Schemes Under Govt Dept/Govt owned Corpn.	0	0	149.26	Fixed Charges /HP PM Energy Charges <b>Grand Total FC+ EC</b>	110.00 3.15	0.00 0.00 <b>0.00</b>	
27	HT-3(a) (iii)	Lift Irrigation Schemes Under Govt Dept/Govt owned Corpn.	0	0	0.00	Fixed Charges /HP PM Energy Charges <b>Grand Total FC+ EC</b>	90.00 3.15	0.00 0.00 <b>0.00</b>	
28	HT-3(b)	Irrigation & Agricultural Forms, Govt Horticultural forms, Pvt Horticultural nurseries Coffee, Tea, Coconut and Arecanut Plantations	3	469	0.49	Rs 5.15 per unit subject Annual Mini Rs 1960/- per HP/Annum <b>Grand Total FC+ EC</b>	1960.00 5.15	0.10 0.25 <b>0.35</b>	
	<b>HT-3 a&amp;b TOTAL</b>		<b>134</b>	<b>5850</b>	<b>149.75</b>				
29	HT-4 a(B)	Residential apartments, Colonies and Hospitals	52	5850	4.26	Fixed Charges /Kva Energy Charges	175.00 7.05	1.04 3.00	
30	HT-5	Temporary 67 HP & above	52	5850.00	4.26	Fixed Charges /HP Energy Charges <b>Grand Total FC+ EC</b>	325.00 11.20	2.74 7.71 <b>10.44</b>	
		<b>HT TOTAL</b>	<b>3116</b>	<b>1004146</b>	<b>1618.14</b>			<b>1332.35</b>	
31	Stn Aux		260	3900	5.54		5.48	3.03	
	<b>GRAND TOTAL</b>		<b>3741710</b>	<b>7117695</b>	<b>6855.92</b>			<b>5155.70</b>	



**26 NOV 2022**

*K. Manjunath*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections: *None*

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)** **FORM D21**

Company: CESC, Mysuru											
Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total		
		LT SUPPLY									
1	LT 1	Bhagyajyothi/kutirajyoti	445124	29269	97.03		8.11	78.69			
			43018	2866	29.86		5.84	17.44			
			488142	32135	126.88	Grand Total FC+ EC		96.12	96.12		
		Dom Combined Light	900872	782283		0-1Kw	100.00	93.87			
		AEH	129819	237221		>1Kw	110.00	31.31			
		Non-com Light. Heat & motive power				For every additional kW above 50kW	175.00				
		Mysore Municipal Corporation areas				Total FC		125.19			
2	LT 2(a) i	206	540550		111.43	Cons.< 50 Units/month (U)	4.10	45.68			
		956	350679		335.10	cons.>50,<= 100 Units/ month (U)	5.60	176.82			
		3208	75563		204.60	cons.>100,<= 200 Units/ month (U)	7.15	155.17			
		1831	63900		116.98	Above cons.>200 per month (U)	8.20	64.49			
						Total EC		442.16			
			1030692	1019504	768.11	Grand Total FC+ EC		567.34	567.34		
		Areas under urban local bodies	1115684	741865		0-1Kw	85.00	75.67			
			187252	277153		>1Kw	100.00	33.26			
						For every additional kW above 50kW	160.00				
						Total FC		108.93			
3	LT 2 (a) ii	152	828881		126.20	Cons.<50 Units/month (R)	4.00	50.48			
		492	388214		191.08	cons.>50,<= 100 Units/ month (R)	5.30	93.59			
		793	81330		64.52	cons.>100,<= 200 Units/ month (R)	6.85	25.26			
		7504	4511		33.85	Above cons.>200 per month (R)	7.70	24.09			
						Total EC		193.42			
			1302936	1019018	415.65	Grand Total FC+ EC		302.35	302.35		
	LT 2 (a) TOTAL		2333628		1183.76						



No. of Corrections.....*nk*.....

29 NOV 2022

*Kunfau*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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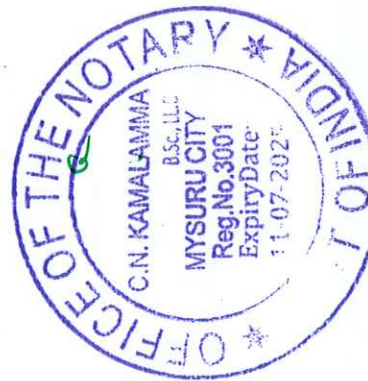


**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

**FORM D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total	
4	LT 2(b) i	Private, Professional educational institutions under ULBs including city corporation	2295	11085		Rs 120/KwMin Rs 150 /Inst per month upto & inclusive of 50kW	150.00	2.00		
						For every additional kW above 50kW	175.00			
						<b>Total FC</b>		<b>2.00</b>		
			1742			Cons.< 200 Units/month	7.30	0.17		
5	LT 2(b) ii	Private, Professional educational institutions under Village panchayats	552			Cons.>200 Units/ month	8.55	3.83		
						<b>Total EC</b>		<b>3.99</b>		
			2295	11085		<b>Grand Total FC+ EC</b>		<b>5.99</b>		
			1647	4509		Rs 110/KwMin Rs 135 /Inst per month upto & inclusive of 50kW	135.00	0.73		
6	LT 3(i)	Commercial Lighting & Heating applicable under arrears under ULB ,	1510			For every additional kW above 50kW	165.00			
			138			<b>Total FC</b>		<b>0.73</b>		
			1647	4509		Cons.< 200 Units/month	6.75	0.63		
			3942			Cons.>200 Units/ month	8.00	1.50		
LT 2 (b) TOTAL			21775			<b>Total EC</b>		<b>2.13</b>		
			1647	4509		<b>Grand Total FC+ EC</b>		<b>2.86</b>		
			3942			PerKW	125.00	8.85		
			21775	338368		For every additional kW above 50kW	230.00	50.76		
6	LT 3(i)	Commercial Lighting & Heating applicable under arrears under ULB ,	94594			<b>Total FC</b>		<b>50.76</b>		
			123181			Cons.< 50 Units/month	8.40	9.03		
			21775	338368		Cons.> 50 Units/ month	9.40	214.86		
			21775			<b>Total EC</b>		<b>223.89</b>		
<b>Grand Total FC+ EC</b>			<b>338368</b>	<b>239.32</b>	<b>Grand Total FC+ EC</b>	<b>274.64</b>	<b>274.64</b>			



General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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No. of Corrections.....  
 29 NOV 2022

**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

Company: CESC, Mysuru

FORM D21

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanci. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
7	LT-3 (ii)	Commercial Lighting & Heating applicable under arrears under village panchayats	96805	125791		PerKw	115.00	17.36	
						For every additional kW above 50kW	220.00		
			26430		4.86	Total FC		17.36	
			70375		91.73	Cons.< 50 Units/month cons.> 50 Units/ month	7.90 8.90	3.84 81.64	
			96805	125791	96.60	Grand Total FC+ EC		85.49	102.85
			314580		335.92			377.49	
			494687	2276512		per HP		0.00	
						Total FC		0.00	
8	LT-4(a)	Applicable to IP sets up to and inclusive of 10 HP	494687	2276512	3154.07	KWH	6.40	2018.60	2018.60
			240	4069	3154.07	Grand Total FC+ EC		2018.60	2018.60
						per HP	110.00	0.54	
						Total FC		0.54	
						PER KWH	3.90	0.48	
						Total EC		0.48	
			240	4069	1.24	Grand Total FC+ EC		1.02	1.02
			13259	98679		per HP	100.00	11.84	
						Total FC		11.84	
						PER KWH	3.90	7.76	
						Total EC		7.76	
			13259	98679	19.90	Grand Total FC+ EC		19.60	19.60
						Load Slab			
			4212	10608		Load < 5 HP /month	90.00	1.15	
			5618	98038		Load >5, <= 40 HP / month	100.00	11.76	
			1200	77455		Load > 40, <= 67 HP / month	125.00	11.62	
			75	11051		Load > 67, <= 100 HP / month	190.00	2.52	
						100HP & above	225.00		
			11106	197152		Total FC		27.05	



No. of Corrections.....

29 NOV 2022

*K. K. K.*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

**FORM D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
11	LT-5 (a)					Cons. Slab			
		7248	5128		37.17	Cons.< 500 Units/month	5.85	21.74	
		3881	5496		21.33	cons.>500, <= 1000 Units/ month	6.85	14.61	
		7970	482		3.84	cons.>1000 units/month	7.15	2.74	
						<b>Total EC</b>		<b>39.10</b>	
			11106	197152	62.34	<b>Grand Total FC+ EC</b>		<b>66.15</b>	<b>66.15</b>
12	LT-5 (b)					Load Slab			
			16506	49978		Load < 5 HP /month	80.00	4.80	
			24381	249179		Load >5, <= 40 HP / month	95.00	28.41	
			2346	97523		Load > 40, <= 67 HP / month	120.00	14.04	
			165	13250		Load > 67, <=100 HP / month	175.00	2.78	
						100HP & above	210.00		
					43398	409930		<b>Total FC</b>	
						Cons. Slab			
		2075	26564		55.13	Cons.< 500 Units/month	5.75	31.70	
		3247	13714		44.53	cons.>500, <= 1000 Units/ month	6.70	29.84	
		6816	3121		21.27	cons.>1000 units/month	7.00	14.89	
						<b>Total EC</b>		<b>76.42</b>	
			43398	409930	120.93	<b>Grand Total FC+ EC</b>		<b>126.45</b>	<b>126.45</b>
13	LT-5 TOTAL		54504		183.27				
			34086	448811		Per HP	110.00	59.24	
						For every additional HP above 67HP	215.00		
						<b>Total FC</b>		<b>59.24</b>	
		Water Supply urban and rural			301.68	Energy Charges	5.00	150.84	
			34086	448811	301.68	<b>Grand Total FC+ EC</b>		<b>210.08</b>	<b>210.08</b>



  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)										FORM D21
Company: CESC, Mysuru										
Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise /KVA /HP	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total	
		Public lighting and yard lighting	29276	246320		Per KW Total FC Energy Charges	125.00	36.95		
					123.53			36.95		
							6.65	82.15		
14	LT-6 (b)		29276	246320	123.53	Grand Total FC+ EC		119.10	119.10	
		Public lighting and yard lighting Used by LED Bulbs/Lights	0	0		Per KW Total FC	125.00	0.00		
					0.00	Energy Charges		0.00		
			0	0	0.00	Grand Total FC+ EC		0.00	0.00	
15	LT-6 (c)		175	1750		Per KW (LT) For every additional kW above 50kW	70.00	0.15		
		Electric Vehicle Charging Stations				Per KW (HT) Total FC	170.00			
						Energy Charges	200.00			
			14			Total Energy Charges		0.15		
			0.00			Total Energy Charges	5.00	7.00		
			175	1750	14.00	Grand Total FC+ EC		7.00		
16	LT-7(a)	Temporary Power Supply less than 67 HP for all purposes	141640	204261		If Load in HP is < 67HP, per KW per week Total FC	275.00	67.41	7.15	
		Temporary Power Supply Applicable to Hoardings & Advertisement boards, Bus shelters with advertising boards, private advertising posts/sign boards & sign boards sponsored by private advertising agencies / Firms on permanent connection basis	141640	204261	18.69	Energy Charges	11.20	20.94		
			500	795	18.69	Grand Total FC+ EC		88.34	88.34	
						Load in HP is < 67HP, perKW per week	150.00	0.14		
						Total FC		0.14		
					0.13	Energy Charges	11.20	0.14		
			500	795	0.13	Grand Total FC+ EC		0.29	0.29	
			142140		18.82					
			3908659	6436939	5471.14	Grand Total FC+ EC		4008.94	4008.94	
		LT TOTAL								



No. of Corrections:.....  
29 NOV 2022

*Kumfani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

332

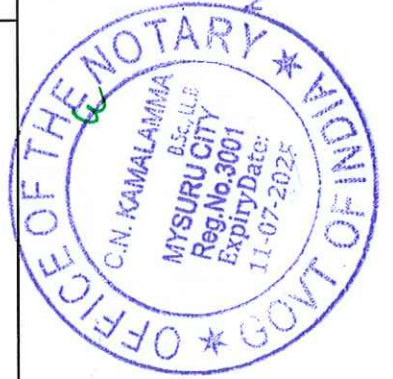


**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

**FORM D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
		HT SUPPLY - 11KV & above							
18	HT-1	Public Water Supply/Drinage & Sewerage Water treatment plant & Sewerage Pumping Installations	228	128970		Fixed Charges /Kva	250.00	32.89	
					535.55	Energy Charges	5.60	299.91	
			228	128970.00	535.55	<b>Grand Total FC+ EC</b>		<b>332.80</b>	<b>332.80</b>
19	HT-2(a)	Industries,Factories,Workships,Universities, Educational Institutions etc.,	1443	646531		Fixed Charges /Kva	265.00	174.76	
					310.66	Cons.< 1Lakh Units/ month	7.35	228.33	
					497.38	>one Lakh	7.60	378.01	
			1443	646531	808.04	<b>Grand Total FC+ EC</b>		<b>781.10</b>	<b>781.10</b>
20	HT-2(a)(iii)	Railway Traction	0	0		Fixed Charges /Kva	275.00	0.00	
					0.00	Energy Charges	6.60	0.00	
			0	0	0.00	<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
21	HT-2(a)(iii)	Effluent Treatment Plants independently serviced outside the premises	0	0		Fixed Charges /Kva	275.00	0.00	
					0.00	Energy Charges	7.00	0.00	
			0	0	0.00	<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
	<b>HT-2(a) TOTAL</b>		1443		808.04				
22	HT-2(b)	Commercial Complexed,Cinemas, Hotels,Boarding & Lodging etc.,	1025	137248		Fixed Charges /Kva	290.00	40.60	
					88.96	Cons.< 2 Lakh Units/month	9.05	80.51	
					19.11	Cons.> 2 Lakh Units/ month	9.15	17.48	
			1025	137248	108.07	<b>Grand Total FC+ EC</b>		<b>138.59</b>	<b>138.59</b>
23	HT-2(c)	Government Hospitals and Educational Institutions belonging to Govt, Local bodies, Aided Institutions & Hostels of All Educational Institutions etc.,	275	38427		Fixed Charges /Kva	260.00	10.79	
					35.97	Cons.< 1Lakh Units/ month	7.20	25.90	
					0.00	>one Lakh	7.60	0.00	
			275	38427	35.97	<b>Grand Total FC+ EC</b>		<b>36.69</b>	<b>36.69</b>
24	HT-2(cii)	Hospitals and Educational Institutions Hostels of Educational Institutions not covered under HT 2(c)i.,	137	19600		Fixed Charges /Kva	265.00	5.73	
					19.75	Cons.> 1Lakh Units/ month	8.20	16.19	
					0.00	>one Lakh	8.60	0.00	
			137	19600	19.75	<b>Grand Total FC+ EC</b>		<b>21.93</b>	<b>21.93</b>
	<b>HT-2(G) TOTAL</b>		412		55.72				



No. of Corrections:

  
**General Manager (Commercial)**  
 Corporate Office,  
 CESC, Mysuru

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

**FORM D21**

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sancit. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
25	HT-3(a) (i)	Lift Irrigation Schemes Under Govt Deptt/Govt owned Corpn.	142	100871	171.08	Annual Min. Rs.1,900/- per HP or energy ch. whichever is higher	1900.00	13.62	
			142	100871	171.08	<b>Grand Total FC+ EC</b>	3.15	53.89	
26	HT-3(a) (ii)	Private Lift Irrigation Schemes Under Govt Deptt/Govt owned Corpn.	0	0		Fixed Charges /HP PM	110.00	0.00	
			0	0	0.00	Energy Charges	3.15	0.00	
27	HT-3(a) (iii)	Lift Irrigation Schemes Under Govt Deptt/Govt owned Corpn.	0	0		Fixed Charges /HP PM	90.00	0.00	
			0	0		Energy Charges	3.15	0.00	
						<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
28	HT-3(b)	Irrigation & Agricultural Farms, Govt Horticultural forms, Pvt Horticultural nurseries Coffee, Tea, Coconut and Arecanut Plantations	3	508	0.57	Rs 5.15 per unit subject Annual Mini Rs 1960/- per HP/Annum	1960.00	0.11	
			3	508	0.57	<b>Grand Total FC+ EC</b>	5.15	0.29	0.29
			145		171.65	<b>Grand Total FC+ EC</b>		<b>0.40</b>	<b>0.40</b>
29	HT-4 a(B)	Residential apartments, Colonies and Hospitals	66	7425		Fixed Charges /kva	175.00	1.33	
			66	7425.00	4.36	Energy Charges	7.05	3.07	
			79	8656	7.73	<b>Grand Total FC+ EC</b>		<b>4.40</b>	<b>4.40</b>
30	HT-5	Temporary 67 HP & above	79	8656	7.73	Fixed Charges /HP	325.00	3.38	
			79	8656	7.73	Energy Charges	11.20	8.66	
			3398	1088236	1691.12	<b>Grand Total FC+ EC</b>		<b>12.03</b>	<b>12.03</b>
31	5th Aux		270	4050	5.63		5.48	3.08	1395.45
			3912327	7529225	7167.8872	<b>GRAND TOTAL</b>		<b>5407.47</b>	<b>5407.47</b>



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 29 NOV 2022

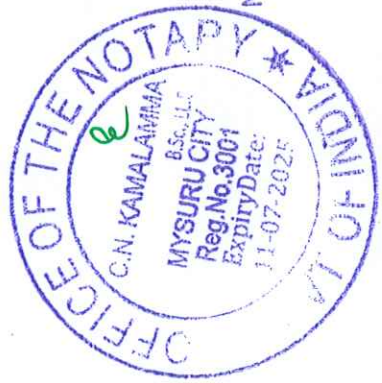
*K. Manjari*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)** FORM-D21

Company: CESC, Mysuru									
Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load-wise (KW /KVA /HP)	Consumption on- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
		LT SUPPLY							
1	LT 1		445124	29269	97.03		9.55	92.68	92.68
			43018	2866	29.86		6.00	17.91	17.91
			488142	32135	126.88				110.59
		Dom Combined Light	900872	782283		0-1Kw	175.00	164.28	
		AEH	129819	237221		>1Kw	200.00	56.93	
		Non-com Light. Heat & motive power				For every additional kW above 50kW	265.00		
		Mysore Municipal Corporation areas				<b>Total FC</b>		<b>221.21</b>	
2	LT 2(a) I	206	540550		111.43	Cons.0-50 Units/month (Lifetime consumption)	4.15	46.24	
		956	350679		335.10	Cons 0-100 Units/Month	5.55	185.98	
		5038	139463		321.58	Cons 0 to above 100 Units/Month	6.95	223.49	
						<b>Total EC</b>		<b>455.72</b>	
			1030692	1019504	768.11	<b>Grand Total FC+ EC</b>		<b>676.93</b>	<b>676.93</b>
		Areas under urban local bodies	1115684	741865		0-1Kw	160.00	142.44	
			187252	277153		>1Kw	185.00	61.53	
						For every additional kW above 50kW	250.00		
						<b>Total FC</b>		<b>203.97</b>	
3	LT 2 (a) ii		828881		126.20	Cons.0-50 Units/month (Lifetime consumption)	4.05	51.11	
			388214		191.08	Cons 0-100 Units/Month	5.35	102.25	
			85841		98.36	Cons 0 to above 100 Units/Month	6.00	59.02	
						<b>Total EC</b>		<b>212.38</b>	
			1302936	1019018	415.65	<b>Grand Total FC+ EC</b>		<b>416.34</b>	<b>416.34</b>
		<b>LT 2 (a) TOTAL</b>	2333628		1183.76				



*K. Kamalamma*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Connections: .....

29 NOV 2022

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

FORM-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumpti on- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total	
4	LT 2(b) i	Private, Professional educational institutions under ULBs including city	2295	11085		Rs 200/KwMin Rs 230 /Inst per month upto & inclusive of 50kW	280.00	3.72		
						For every additional kW above 50kW	300.00			
			<b>Total FC</b>						<b>3.72</b>	
5	LT 2(b) ii	Private, Professional educational institutions under Village panchayats	1742		0.23	Cons.< 200 Units/month	7.35	0.17		
			552		4.96	cons.>200 Units/ month	8.85	3.95		
			<b>Total EC</b>						<b>4.12</b>	
			<b>2295</b>	<b>11085</b>	<b>5.19</b>	<b>Grand Total FC+ EC</b>		<b>7.84</b>	<b>7.84</b>	
6	LT 3	Commercial Lighting & Heating applicable under arrears under ULB ,	1647	4509		Rs 195/KwMin Rs 225 /Inst per month upto & inclusive of 50kW	235.00	1.27		
						For every additional kW above 50kW	255.00			
			<b>Total FC</b>						<b>1.27</b>	
			<b>1510</b>		<b>0.93</b>					
			<b>138</b>		<b>1.95</b>					
			<b>1647</b>	<b>4509</b>	<b>2.88</b>	<b>Grand Total FC+ EC</b>		<b>2.21</b>		
			<b>3942</b>		<b>8.07</b>			<b>3.48</b>	<b>3.48</b>	
6	LT 3	Commercial Lighting & Heating applicable under arrears under ULB ,	314580	464159		PerKW	270.00	150.39		
						For every additional kW above 50kW	325.00			
			<b>Total FC</b>						<b>150.39</b>	
			<b>121024</b>		<b>15.61</b>					
			<b>193556</b>		<b>320.31</b>					
			<b>314580</b>	<b>464159</b>	<b>335.92</b>	<b>Grand Total FC+ EC</b>		<b>317.31</b>	<b>467.69</b>	



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 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

336

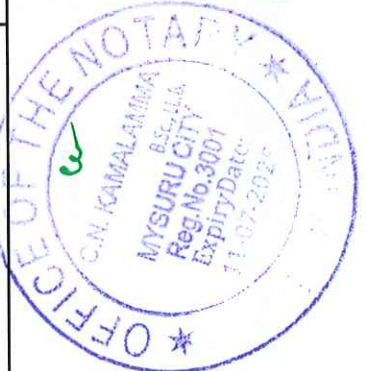


**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

FORM-D21

**Company: CESC, Mysuru**

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
7	LT-3 (a)	Temporary Power Supply Applicable to Hoardings & Advertisement boards, Bus shelters with advertising boards, private advertising posts/sign boards & sign boards sponsored by private advertising agencies / Firms on permanent connection basis	500	795		Load in HP is < 67HP,perKW per week	240.00	0.23	
						<b>Total FC</b>		<b>0.23</b>	
					0.13	Energy Charges	12.00	0.15	
			500	795	0.13	<b>Grand Total FC+ EC</b>		<b>0.38</b>	<b>0.38</b>
	<b>LT 3 TOTAL</b>		<b>314580</b>		<b>336.05</b>			<b>468.07</b>	
			<b>494687</b>	<b>2276512</b>		per HP		<b>0.00</b>	
						<b>Total FC</b>		<b>0.00</b>	
8	LT-4(a)	Applicable to IP sets up to and inclusive of 10 HP			3154.07	KWH	7.01	2210.68	
			<b>494687</b>		<b>3154.07</b>			<b>2210.68</b>	<b>2210.68</b>
			<b>240</b>	<b>4069</b>		per HP	180.00	<b>0.88</b>	
						<b>Total FC</b>		<b>0.88</b>	
9	LT-4(b)	Irrigation pump sets above 10 HP			1.24	PER KWH	4.20	0.52	
			<b>240</b>	<b>4069</b>	<b>1.24</b>	<b>Total EC</b>		<b>0.52</b>	
						<b>Grand Total FC+ EC</b>		<b>1.40</b>	<b>1.40</b>
			<b>13259</b>	<b>98679</b>		per HP	200.00	<b>23.68</b>	
						<b>Total FC</b>		<b>23.68</b>	
10	LT-4 (c)	Applicable to private Horticultural Nurseries, Coffee and Tea plantations			19.90	PER KWH	5.10	10.15	
			<b>13259</b>	<b>98679</b>	<b>19.90</b>	<b>Total EC</b>		<b>10.15</b>	
						<b>Grand Total FC+ EC</b>		<b>33.83</b>	<b>33.83</b>



  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections: 

29 NOV 2022

**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

FORM-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumpti on- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total		
11	LT-5	Industrial, Non-industrial, Heating & Motive power incl. Lighting under Municipal Corporations	50717	407803		Load Slab					
				0		0 to less than 40 HP	270.00	132.13			
			3786	199279		More than 40 HP but less than 100 HP	300.00	71.74			
				0							
			54504	607082		100HP & above	320.00				
						<b>Total FC</b>		<b>203.87</b>			
						Cons. Slab					
			2912		31692		92.30	Cons.< 500 Units/month	5.95	54.93	
			3429		19210		65.87	cons.>500,<= 1000 Units/ month	6.95	45.76	
			6970		3602		25.11	cons.>1000 units/month	7.20	18.08	
								<b>Total EC</b>		<b>118.77</b>	
			<b>54504</b>	<b>607082</b>		<b>Grand Total FC+ EC</b>		<b>322.64</b>	<b>322.64</b>		
			<b>54504</b>								
12	LT-6 (a)	Water Supply urban and rural	34086	448811		Per HP	190.00	102.33			
						For every additional HP above 67HP	295.00				
						<b>Total FC</b>		<b>102.33</b>			
						Energy Charges	5.61	169.21			
					<b>34086</b>	<b>448811</b>		<b>Grand Total FC+ EC</b>		<b>271.54</b>	<b>271.54</b>



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29 NOV 2022

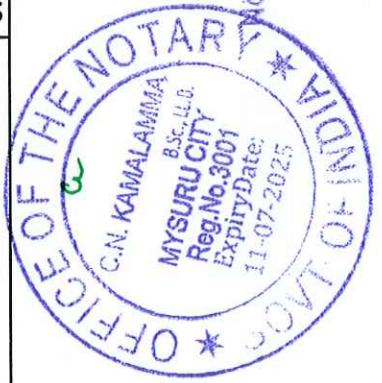
  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru



**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)** FORM-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
			29276	246320		Per KW	205.00	60.59	
		Public lighting and yard lighting			123.53	Total FC Energy Charges	7.00	86.47	
13	LT-6 (b)		29276	246320	123.53	Grand Total FC+ EC		147.07	147.07
		Public lighting and yard lighting Used by LED Bulbs/Lights	0	0		Per KW	205.00	0.00	
					0.00	Total FC Energy Charges	5.95	0.00	
			0	0	0.00	Grand Total FC+ EC		0.00	0.00
			175	1750		Per KW (LT)	170.00	0.36	
						For every additional KW above 50kW	240.00		
						Per :KW (HT)	270.00		
						Total FC Energy Charges	5.50	7.70	
14	LT-6(c)	Electric Vehicle Charging Stations			0.00	Total Energy Charges		7.70	
			175	1750	14.00	Grand Total FC+ EC		8.06	8.06
			141640	204262		If Load in HP is < 67HP, per KW per week	345.00	84.56	
		Temporary Power Supply less than 67 HP for all purposes				Total FC Energy Charges	11.90	22.24	
15	LT-7		141640	204262	18.69	Grand Total FC+ EC		106.81	106.81
			142140		18.82	Grand Total FC+ EC			
			3908659	6438690	5471.14	Grand Total FC+ EC		4785.29	4785.29
		LT TOTAL							



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29 NOV 2022

*[Handwritten Signature]*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

FORM-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumption on- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
		<b>HT SUPPLY - 11KV &amp; above</b>							
16	HT-1	Public Water Supply/Drainage & Sewerage Water treatment plant & Sewerage Pumping Installations	228	128970	535.55	Fixed Charges /Kva Energy Charges	595.00 5.70	78.27 305.26	
17	HT-2(a)	Industries,Factories,Workships,Universities,Educational Institutions etc.,	1443	646531	535.55	<b>Grand Total FC+ EC</b>		<b>383.54</b>	<b>383.54</b>
			1443	646531	808.04	Fixed Charges /Kva For All units	655.00 6.20	431.95 501.30	
18	HT-2(a)(ii)	Railway Traction	0	0	808.04	<b>Grand Total FC+ EC</b>		<b>933.25</b>	<b>933.25</b>
			0	0	0.00	Fixed Charges /Kva Energy Charges	600.00 6.60	0.00 0.00	
19	HT-2(a)(iii)	Effluent Treatment Plants independently serviced outside the premises	0	0	0.00	<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
			0	0	0.00	Fixed Charges /Kva Energy Charges	600.00 6.60	0.00 0.00	
		<b>HT-2(a) TOTAL</b>	<b>1443</b>	<b>0</b>	<b>808.04</b>	<b>Grand Total FC+ EC</b>		<b>0.00</b>	<b>0.00</b>
20	HT-2(b)	Commercial Complexed,Cinemas, Hotels,Boarding & Lodging etc.,	1025	137248	108.07	Fixed Charges /Kva For All units	670.00 7.15	93.80 77.24	
			1025	137248	108.07	<b>Grand Total FC+ EC</b>		<b>171.03</b>	<b>171.03</b>
21	HT-2(c)	Government Hospitals and Educational Institutions belonging to Govt, Local bodies, Aided Institutions & Hostels of All Educational Institutions etc.,	275	38427	35.97	Fixed Charges /Kva For All units	610.00 6.70	25.32 24.10	
			275	38427	35.97	<b>Grand Total FC+ EC</b>		<b>49.42</b>	<b>49.42</b>
22	HT-2(cii)	Hospitals and Educational Institutions Hostels of Educational Institutions not covered under HT 2(c)i),	137	19600	19.75	Fixed Charges /Kva For All units	660.00 7.90	14.28 15.60	
			137	19600	19.75	<b>Grand Total FC+ EC</b>		<b>29.88</b>	<b>29.88</b>
		<b>HT-2(c) TOTAL</b>	<b>412</b>		<b>55.72</b>				



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9 NOV 2022

*Kanjan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

340

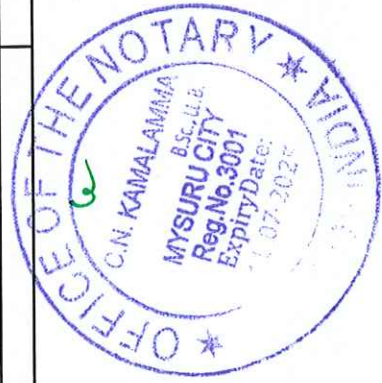


**REVENUE AT CURRENT TARIFF CHARGES FOR FY 2024 (April-2023 to March-2024)**

FORM-D21

Company: CESC, Mysuru

Sl. No.	Tariff Category	Particulars	No. of consumers	Sanct. Load- Slab wise (KW /KVA /HP)	Consumpti on- Slab wise (MU)	PARTICULARS	Rate	Total (FC+EC)	Grand Total
23	HT-3(a) (i)	Lift Irrigation Schemes Under Govt Dept/Govt owned Corpn.	142	100871	171.08	Annual Min. Rs.1,900/- per HP or energy ch. whichever is higher	3100.00	13.62	
			142	100871	171.08	<b>Grand Total FC+ EC</b>		64.16	77.78
24	HT-3(a) (ii)	Private LI Schemes/ LI societies	0	0		Fixed Charges /HP PM	425.00	0.00	
			0	0		Energy Charges	3.65	0.00	
			0	0	0.00	<b>Grand Total FC+ EC</b>		0.00	0.00
25	HT-3(b)	Irrigation & Agricultural Forms, Govt Horticultural forms, Pvt Horticultural nurseries Coffee, Tea, Coconut and Arecanut Plantations	3	508	0.57	Rs 5.15 per unit subject Annual Mini Rs 1960/- per HP/Annum	3160.00	0.17	
			3	508	0.57	<b>Grand Total FC+ EC</b>		0.30	0.47
		<b>HT-3 a&amp;b TOTAL</b>	145	7425	171.65				
26	HT-4 a	Residential apartments, Colonies and Hospitals	66	7425	4.36	Fixed Charges /Kva	515.00	3.90	
			66	7425.00	4.36	Energy Charges	7.10	3.10	
						<b>Grand Total FC+ EC</b>		7.00	7.00
27	HT-5	Temporary 67 HP & above	79	8656	7.73	Fixed Charges /HP	665.00	6.91	
			79	8656	7.73	Energy Charges	12.00	9.28	
		<b>HT TOTAL</b>	3398	1088236	1691.12			16.18	16.18
28	Sin Aux		270	4050	5.63			3.39	3.39
		<b>GRAND TOTAL</b>	3912327	7530976	7167.89			6457.22	6457.22



*Kamalan*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

No. of Corrections.....

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**Expected Revenue when Proposed Tariff is Introduced for a Year 2021-22**

Company: CESC, Mysuru

FORM-D22

Sl. No	Tariff Category	Type of Installation	Energy Sales (MU)		Revenue (Rs in Crs)		Remarks
			At Current Tariff	Proposed Tariff	At Current Tariff	Proposed Tariff Fixed Charges @ Rs.1.4645 per unit	
1	LT 1	Bhagyajyothi/kurirajyoti	126.88	126.88	96.12	110.59	
2	LT2a1	Domestic Lighting & AEH-Mysore Municipal Corporation and all areas under urban local bodies	768.11	768.11	567.34	676.93	
3	LT 2 (a) ii	Domestic Lighting & AEH-Applicable to areas under village panchayaths	415.65	415.65	302.35	416.34	
4	LT 2(b) I	Private, Professional educational institutions under ULBs including city corporation	5.19	5.19	5.99	7.84	
5	LT 2(b) ii	Private, Professional educational institutions under Village panchayats	2.88	2.88	2.86	3.48	
6	LT 3(i)	Commercial Lighting & Heating applicable under areas under ULB,	239.32	335.92	274.64	467.69	It is proposed to merge LT 3(i) & LT 3(ii) as LT-3
7	LT 3(ii)	Commercial Lighting & Heating applicable under areas under village panchayats	96.60	102.85	102.85		
8	LT-4(a)	Applicable to IP sets upto and inclusive of 10 HP	3154.07	3154.07	2018.60	2210.68	
9	LT-4(b)	Irrigation pump sets above 10 HP	1.24	1.24	1.02	1.40	
10	LT-4(c)	Applicable to private Horticultural Nurseries, Cofee and Tea plantations of sanctioned load of 10 HP & below.	19.90	19.90	19.60	33.83	
11		Applicable to private Horticultural Nurseries, Cofee and Tea plantations of sanctioned load of 10 HP & above.	0.00	0.00	0.00	0.00	
12	LT-5 a	Industrial, Non-industrial, Heating & Motive power incl. Lighting under Municipal Corporations	62.34	183.27	66.15	322.64	It is proposed to merge LT 5(a) & LT 5(b) as LT-5
13	LT-5 b	Industrial, Non-industrial, Heating & Motive power incl. Lighting Other than Municipal Corporations	120.93	126.45	126.45		



No. of Corrections.....NK  
29 NOV 2022

General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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Expected Revenue when Proposed Tariff is Introduced for a Year 2021-22

Company: CESC, Mysuru		Type of Installation	Energy Sales (MU)		Revenue (Rs in Crs)		Remarks
Sl. No	Tariff Category		At Current Tariff	Proposed Tariff	At Current Tariff	Proposed Tariff	
						Fixed Charges @ Rs.1.4645 per unit	
14	LT-6 (a)	Water Supply urban and rural	301.68	301.68	210.08	271.54	
15	LT-6 (b)	Public lighting and yard lighting	123.53	123.53	119.10	147.07	
16	LT-6 (c)	Public lighting and yard lighting Used by LED Bulbs/Lights	0.00	0.00	0.00	0.00	
17	LT-7a	Electric Vehicle Charging Centers	14.00	14.00	7.15	8.06	
18	LT-7B	Temporary Power Supply less than 67 HP for all purposes Temporary Power Supply Applicable to Hoardings & Advertisement boards, Bus shelters with advertising boards, private advertising posts/sign boards & sign boards sponsored by private advertising agencies / Firms on permanent connection basis	18.69	18.69	88.34	106.81	It is proposed to shift LT 7(b) to LT-3 and name it as LT-3(A)
<b>LT Total</b>			<b>5471.14</b>	<b>5471.14</b>	<b>4008.94</b>	<b>4785.29</b>	
<b>HT Supply -11KV &amp; above</b>							
19	HT-1	Public Water Supply & Sewerage Pumping Installations	535.55	535.55	332.80	383.54	
20	HT-2(a)	Industries,Factories,Workshops,Universities,Educational Institutions etc., Railway Tracition	808.04	808.04	781.10	933.25	
21	HT-2(b)	Commercial Complexed,Cinemas, Hotels,Boarding & Lodging etc.,	0.00	0.00	0.00	0.00	
22	HT-2(C1)	Government Hospitals and Educational Institutions	108.07	108.07	138.59	171.03	
23	HT-2(C11)	Hospitals and Educational Institutions, Hostels of Educational Institutions not covered under HT2-c(i)	35.97	35.97	36.69	49.42	
			19.75	19.75	21.93	29.88	



State of Corrections.....  
 29 NOV 2022

*Kamalan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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Company: CESC, Mysuru		Expected Revenue when Proposed Tariff is Introduced for a Year 2021-22				FORM-D22	
Sl. No	Tariff Category	Type of Installation	Energy Sales (MU)		Revenue (Rs in Crs)		Remarks
			At Current Tariff	Proposed Tariff	At Current Tariff	Proposed Tariff Fixed Charges @ Rs.1.4645 per unit	
24	HT-3(a) (i)	Lift Irrigation Schemes Under Govt Dept/Govt owned Corpn.	171.08	171.08	67.51	77.78	
25	HT-3(a) (ii)	Private Lift Irrigation Schemes and Lift Irrigation societies Urban & Express Feeder.	0.00	0.00	0.00	0.00	
26	HT-3(a) (iii)	Other than those covered Lift Irrigation Schemes and Lift Irrigation societies	0.00	0.00	0.00	0.00	It is proposed to merge HT-3(a) (ii) & HT-3(a) (iii) to HT-3(a) (ii)
27	HT-3(b)	Irrigation & Agricultural Farms, Government Horticultural farms, Pvt Horticultural nurseries, Coffee, Tea, Coconut and Arecanut Plantations.	0.57	0.57	0.40	0.47	
28	HT-4	Residential apartments, Colonies and Hospitals	4.36	4.36	4.40	7.00	
29	HT-5	Other than those under HT 4 (a) Category.	7.73	7.73	12.03	16.18	
<b>HT Total</b>			<b>1691.12</b>	<b>1691.12</b>	<b>1395.45</b>	<b>1668.54</b>	
30	Station Auxiliary		<b>5.63</b>	<b>5.63</b>	<b>3.08</b>	<b>3.39</b>	
<b>Grand Total</b>			<b>7167.89</b>	<b>7167.89</b>	<b>5407.47</b>	<b>6457.22</b>	



*K. Kamalamma*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....*NW*.....

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**COST AT VOLTAGE MODEL FY-23 (Estimated)**

**D23 A**

SI No.	Energy Flow	Energy in MU	Loss	Remarks
1	Energy Input at Generation point	7967.33		Assumption as per ARR
2	Transmission Loss	289.93	3.64%	
3	Sales at EHT	927.45		
4	Energy at interface point	7677.40		
5	Distribution Loss(HT)(11 kV+33 kV)	149.71	1.95%	
6	Sales at HT Level (11 kV+33 kV)	696.23		
7	Energy transferred to LT system	5904.0		
8	Distribution Loss (LT level)(LT+Tran.+other)	671.77	8.75%	
9	Sales to LT consumers	5232.24		
10	Distribution Loss (HT+LT)	821.48		
11	Total losses	1111.41	13.95%	

Summary	Generation	EHT	HT	LT	Total
1	7967.33	7967.33	6749.95	5904.01	
2		289.93	149.71	671.77	1111.41
3		927.45	696.23	5232.24	6855.92

Details of Cost	Generation and Power Purchase	Transmission	Distribution, Wire Business	Retail supply Business	Total
1	3156.85	-	-	-	-
2	938.89	4095.74	-	-	-
3	1135.86	-	5,231.60	-	-
4	304.02	-	-	5,535.62	-
5	5535.62	-	-	-	-



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No. of Corrections.....

*Kamalan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**COST AT VOLTAGE MODEL FY-23 (Estimated)**

**D23 A**

SI No	Particulars	Energy Procured	EHT (220kV/ 66kV)	HT (33 & 11kV)	LT (Below 11kV)	Total
1	Loss (%)	-	3.64%	1.95%	8.75%	13.95%
2	Loss (MU)	-	289.93	149.71	671.77	1111.41
3	Sales	-	927.45	696.23	5232.24	6855.92
4	Energy usage	-	1217.38	845.94	5904.01	7967.33
5	Energy transferred	7967.33	6749.95	5904.01	0.00	-
6	Energy Handled	7967.33	7677.40	6600.25	5232.24	-

**Per unit Cost at Voltage Level**

SI No	Particulars	At Generation point	EHT(220kV/ 66kV)	HT(11kV)	LT(Below 11kV)
1	Cost of Generation & Power Purchase	3.96	4.11	4.21	4.75
2	Transmission charges (EHT)		1.22	1.25	1.41
3	Distribution wire business charges(HT)			1.72	1.94
4	Retail supply charges(LT)				0.58
5	Cost at Each interface Points	<b>3.96</b>	<b>5.33</b>	<b>7.18</b>	<b>8.68</b>



No. of Corrections: *2*

*Kampani*  
General Manager (Commercial)  
Corporate Office,  
CESC, Mysuru

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## COST AT VOLTAGE MODEL FY-24 (Projected)

SI No.	Energy Flow	Energy in MU	Loss	Remarks
1	Energy Input at Generation point	8245.68		Assumption as per ARR
2	Transmission Loss	227.91	2.76%	
3	Sales at EHT	973.82		
4	Energy at interface point	8017.77		
5	Distribution Loss(HT)(11 KV+33 KV)	148.33	1.85%	
6	Sales at HT Level (11 KV+33 KV)	722.93		
7	Energy transferred to LT system	6172.7		
8	Distribution Loss (LT level)(LT+Tran.+other)	701.55	8.75%	
9	Sales to LT consumers	5471.14		
10	Distribution Loss (HT+LT)	849.88		
11	Total losses	1077.79	13.07%	

Summary	Generation	EHT	HT	LT	Total
1 Input (MU)	8245.68	8245.68	7043.95	6172.69	
2 Loss (MU)		227.91	148.33	701.55	1077.79
3 Sales(MU)		973.82	722.93	5471.14	7167.89

Details of Cost	Generation and Power Purchase	Transmission	Distribution, Wire Business	Retail supply Business	Total
1	3806.75	-	-	-	-
2	796.45	4603.20	-	-	-
3	1284.02	-	5,887.22	-	-
4	735.26	-	-	6,622.48	-
5	6622.48	-	-	-	-



No. of Corrections: 0

29 NOV 2022

*Kamalan*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

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**COST AT VOLTAGE MODEL FY-24 (Projected)**

**D23 B**

SI No	Particulars	Energy Procured	EHT (220kV/ 66kV)	HT (33 & 11kV)	LT (Below 11kV)	Total
1	Loss (%)	-	2.76%	1.85%	8.75%	13.07%
2	Loss (MU)	-	227.91	148.33	701.55	1077.79
3	Sales	-	973.82	722.93	5471.14	7167.89
4	Energy usage	-	1201.73	871.26	6172.69	8245.68
5	Energy transferred	8245.68	7043.95	6172.69	0.00	-
6	Energy Handled	8245.68	8017.77	6895.63	5471.14	-

**Per unit Cost at Voltage Level**

SI No	Particulars	At Generation point	EHT(220kV/ 66kV)	HT(11kV)	LT(Below 11kV)
1	Cost of Generation & Power Purchase	4.62	4.75	4.85	5.47
2	Transmission charges (EHT)		0.99	1.01	1.14
3	Distribution wire business charges(HT)			1.86	2.10
4	Retail supply charges(LT)				1.34
5	Cost at Each interface Points	<b>4.62</b>	<b>5.74</b>	<b>7.73</b>	<b>10.06</b>



*K. Mani*  
 General Manager (Commercial)  
 Corporate Office,  
 CESC, Mysuru

No. of Corrections.....*N.V.*.....

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Chief, Woman  
Cultural Office  
General Manager (Domestic)